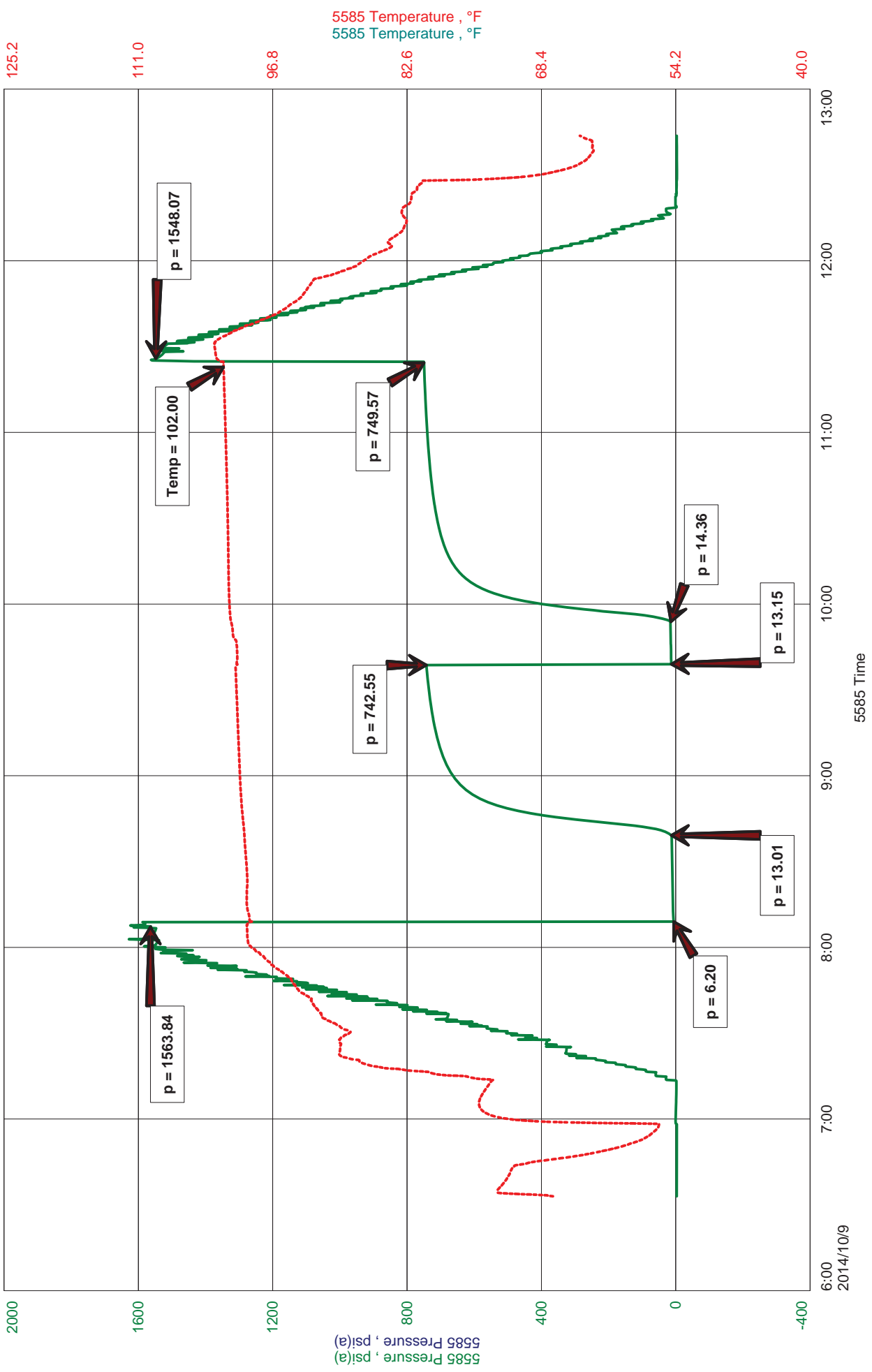


TRANS PACIFIC OIL CORP.
DST2 LKC-D,E,&F 3306-3353
Start Test Date: 2014/10/09
Final Test Date: 2014/10/09

VINE TRUST A 1-11
Formation: DST2 LKC-D,E,&F 3306-3353
Pool: WILDCAT
Job Number: A106

VINE TRUST A 1-11



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	TRANS PACIFIC OIL CORP.	Job Number	A106
Contact	BRYCE BIDLEMAN	Representative	ANDY CARREIRA
Well Name	VINE TRUST A 1-11	Well Operator	TRANS PACIFIC OIL CORP.
Unique Well ID	DST2 LKC-D,E,&F 3306-3353	Report Date	2014/10/09
Surface Location	SCC 11-11S-19W ELLIS CNTY,KS	Prepared By	ANDY CARREIRA
Well License Number			
Field	WILDCAT		
Well Type	Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST2 LKC-D,E,&F 3306-3353
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/10/09	Start Test Time	06:33:00
Final Test Date	2014/10/09	Final Test Time	12:44:00

Gauge Name	5585
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Test Results

RECOVERY: 10' DM 100%MUD

TOOL SAMPLE: 100%MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: VINE TRUST A 1-11 DST2

TIME ON: 06:33
TIME OFF: 12:44

Company TRANS PACIFIC OIL CORP. Lease & Well No. VINE TRUST "A"1-11
Contractor AMERICAN EAGLE #2 Charge to TRANS PACIFIC OIL CORP.
Elevation 2014 KB Formation LKC-D,E,&F Effective Pay _____ Ft. Ticket No. A106
Date 10-9-14 Sec. 11 Twp. 11 S Range 19 W County ELLIS State KANSAS
Test Approved By BRYCE BIDLEMAN Diamond Representative ANDY CARREIRA

Formation Test No. 2 Interval Tested from 3306 ft. to 3353 ft. Total Depth 3353 ft.
Packer Depth 3301 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3306 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3294 ft. Recorder Number 5585 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3308 ft. Recorder Number 8471 Cap. 10000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 58 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 7.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 6500 P.P.M. Drill Pipe Length 3251 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 47 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BUILT TO 1" (NObb)
2nd Open: NO BLOW (NObb)

Recovered 10 ft. of DM 100%MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: 100%MUD	Total

Time Set Packer(s) 8:09 AM A.M. P.M. Time Started Off Bottom 11:24 AM A.M. P.M. Maximum Temperature 102

Initial Hydrostatic Pressure..... (A) 1564 P.S.I.
Initial Flow Period..... Minutes 30 (B) 6 P.S.I. to (C) 13 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 743 P.S.I.
Final Flow Period..... Minutes 15 (E) 13 P.S.I. to (F) 14 P.S.I.
Final Closed In Period..... Minutes 90 (G) 750 P.S.I.
Final Hydrostatic Pressure..... (H) 1548 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.