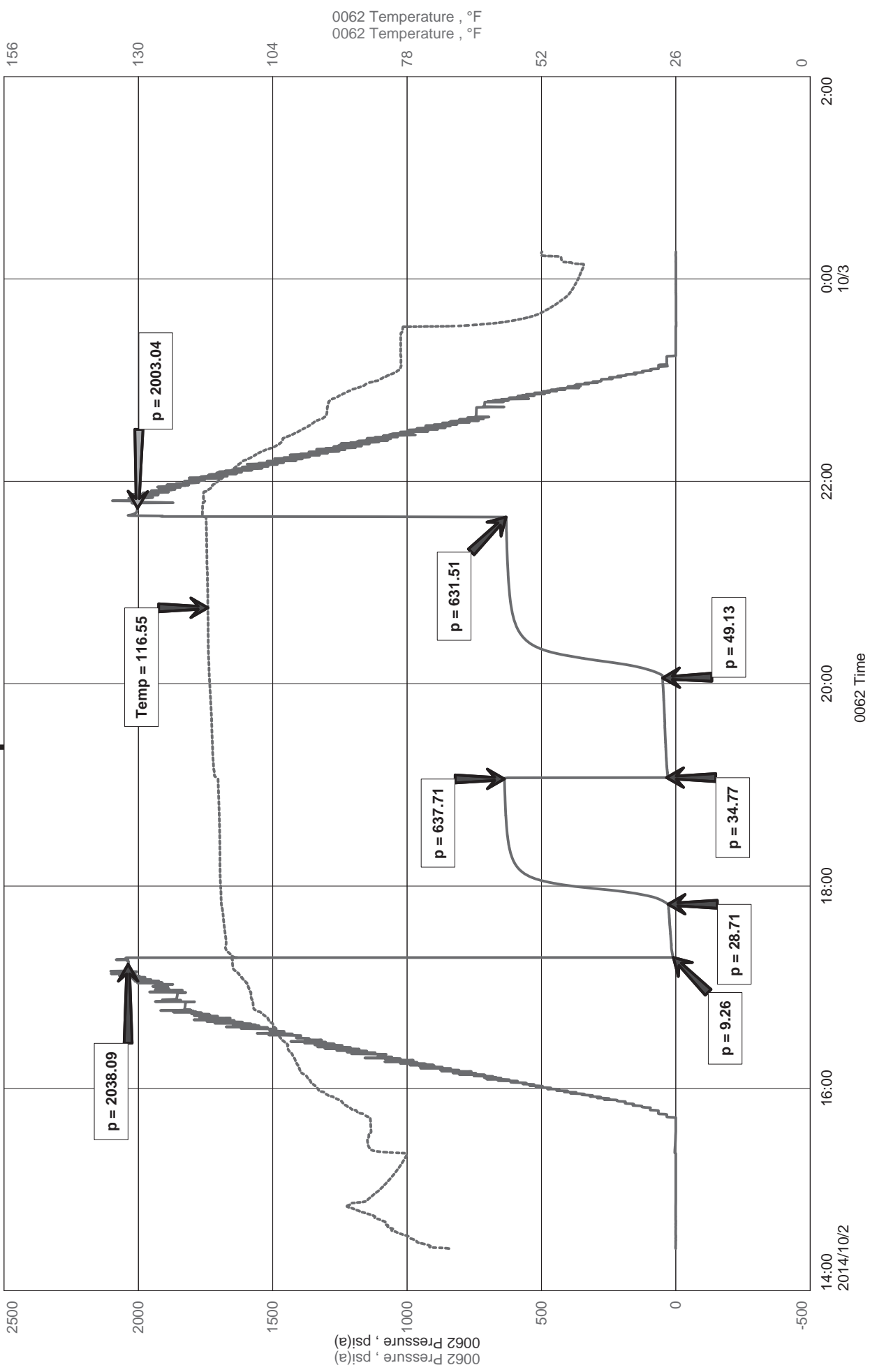


Trans Pacific Oil Corp
Dst 1 LKC 220 (4153-4190)
Start Test Date: 2014/10/02
Final Test Date: 2014/10/03

Harper B 1-13
Formation: Dst 1 LKC 220 (4153-4190)
Pool: Wildcat
Job Number: RR094

Harper B 1-13





Diamond Testing LLC

P.O. Box 157

HoisingtonKS 67544

Ricky Ray - Tester

(620) 617-7261

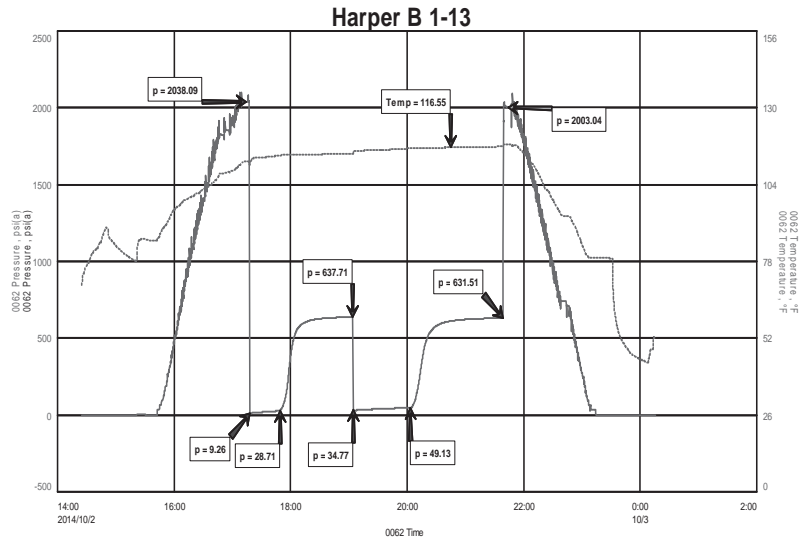
Wellsite Report

General Information

Company Name	Trans Pacific Oil Corp
Contact	Beth A Isern
Well Operator	Trans Pacific Oil Corp
Well Name	Harper B 1-13
Surface Location	Sec: 13-17s27w (Lane County)
Field	Wildcat
Well Type	Vertical
Pool	Wildcat
Test Purpose (AEUB)	Initial Test
Qualified By	Alex Chapin
Gauge Name	0062

Test Information

Job Number	RR094
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 1 LKC 220 (4153-4190)
Start Test Date	2014/10/02 YYYY/MM/DD
Start Test Time	14:29:00 HH:mm:ss
Final Test Date	2014/10/03 YYYY/MM/DD
Final Test Time	00:37:00 HH:mm:ss



Test Results

Recovery:

3'	O	100 % O		
90'	O w/ HGM	40% G	6% O	54% M
279'	GIP			
93'	Total Fluid			

Tool Sample: 45 % O 55% M



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Harper B 1-13 Dst 1

TIME ON: 14:25 Oct 2
TIME OFF: 00:37 Oct 3

Company Trans Pacific Oil Corp Lease & Well No. Harper B 1-19
Contractor Southwind Drilling Charge to Trans Pacific OIL Corp
Elevation 1941 Est Formation LKC "220" Effective Pay _____ Ft. Ticket No. RR094
Date Oct/02/2014 Sec. 32 Twp. 16 S Range 13 W County Barton State KANSAS
Test Approved By Alexn Chapin Diamond Representative RICKY RAY

Formation Test No. 1 Interval Tested from 4153 ft. to 4190 ft. Total Depth 4190 ft.
Packer Depth 4148 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4153 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 4141 ft. Recorder Number 0062 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4157 ft. Recorder Number 5954 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 58 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3300 P.P.M. Drill Pipe Length 4128 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number SJ Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 37 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/4" Blow Built to 8 1/4 inches in 30 mins NOBB
2nd Open: 1/4" Blow BOB in 30 1/2 mins 1/4" BB

Recovered 3 ft. of O 100% O
Recovered 90 ft. of O w/ HGM 40% G 6% O 54% M
Recovered 279 ft. of GIP
Recovered 93 ft. of Total Fluid

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Tool Sample: 45% O 55% M</u>	Insurance
	Total

Time Set Packer(s) 5:39 PM A.M. Time Started Off Bottom 9:54 PM P.M. Maximum Temperature 117

Initial Hydrostatic Pressure..... (A) 2038 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 29 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 638 P.S.I.
Final Flow Period..... Minutes 60 (E) 35 P.S.I. to (F) 49 P.S.I.
Final Closed In Period..... Minutes 90 (G) 632 P.S.I.
Final Hydrostatic Pressure..... (H) 2003 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.