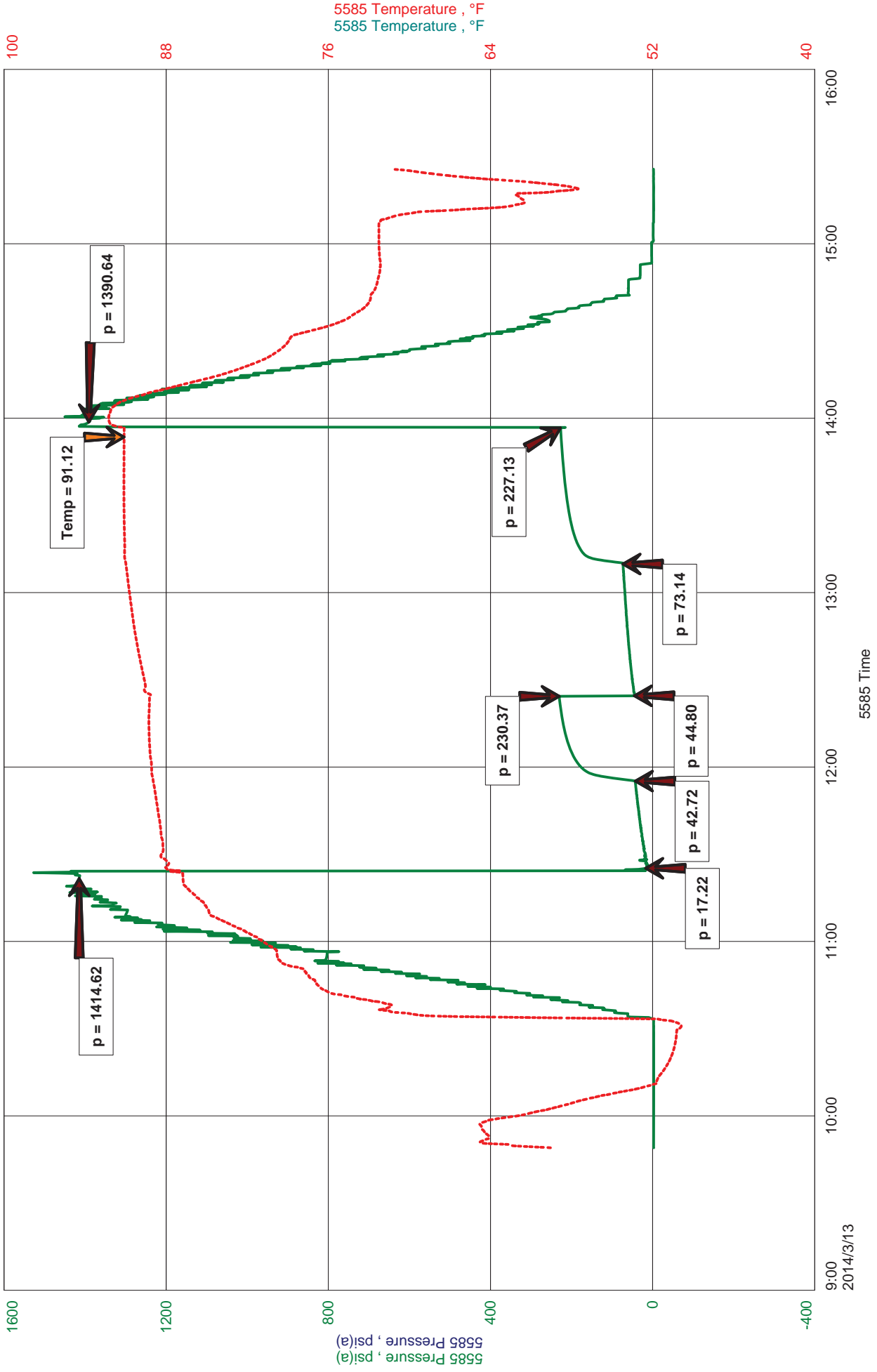


BRUNGARDT OIL & LEASING INC.
DST 1 LKC"B" 2925-2950
Start Test Date: 2014/03/13
Final Test Date: 2014/03/13

BERANS BROTHERS 3
Formation: DST 1 LKC"B" 2925-2950
Pool: WILDCAT
Job Number: A026

BERANS BROTHERS 3



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	BRUNGARDT OIL & LEASING INC.	Job Number	A026
Contact	CHRISTOPHER BRUNGARDT	Representative	ANDY CARREIRA
Well Name	BERANS BROTHERS 3	Well Operator	BRUNGARDT OIL & LEASING INC.
Unique Well ID	DST 1 LKC"B" 2925-2950	Report Date	2014/03/13
Surface Location	SEC 15-12S-13W RUSSELL CNTY,KS	Prepared By	ANDY CARREIRA
Well License Number			
Field	WILDCAT		
Well Type	Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST 1 LKC"B" 2925-2950
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/03/13	Start Test Time	09:49:00
Final Test Date	2014/03/13	Final Test Time	15:25:00

Gauge Name	5585
------------	------

Test Results

RECOVERY:	1135' GIP	
	83' W&MCGO 10%G, 50%O, 10%W, 30%M	
	63' M&OCGW 20%G, 30%O, 40%M, 10%M	
	146' TOTAL FLUID	CHLORIDES: 90000
		Ph: 6.5
		RW: .1 @ 60

TOOL SAMPLE: 90%OIL, 10%WATER



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: BERANS BROS 3 DST1

TIME ON: 09:49
TIME OFF: 15:25

Company BRUNGARDT OIL & LEASING INC. Lease & Well No. BERANS BROTHERS 3
Contractor SHIELDS DRLG. Charge to BRUNGARDT OIL & LEASING INC.
Elevation 1705 KB Formation LKC " B" Effective Pay _____ Ft. Ticket No. A026
Date 3-13-14 Sec. 15 Twp. _____ 12 S Range _____ 13 W County RUSSELL State KANSAS
Test Approved By BRAD HUTCHINSON Diamond Representative ANDY CARREIRA

Formation Test No. 1 Interval Tested from 2925 ft. to 2950 ft. Total Depth 2950 ft.
Packer Depth 2920 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 2925 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2918 ft. Recorder Number 5585 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 2927 ft. Recorder Number 8471 Cap. 10000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 50 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 8.8 Water Loss 6.0 cc. Weight Pipe Length 466 ft. I.D. 2 7/8 in.
Chlorides 4900 P.P.M. Drill Pipe Length 2434 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number - Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 25 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB IN 1 MIN. (NObb)
2nd Open: BOB IN 6 MIN. (SURFACE bb DEAD IN 5MIN)

Recovered 1135 ft. of GIP
Recovered 83 ft. of W&MCGO 10%G, 50%O, 10%W, 30%M
Recovered 63 ft. of M&OCGW 20%G, 30%O, 40%W, 10%M

Recovered <u>146</u> ft. of <u>TOTAL FLUID</u>	<u>CHLORIDES: 90000</u>	
Recovered _____ ft. of _____	<u>Ph: 6.5</u>	Price Job
Recovered _____ ft. of _____	<u>RW: .1 @ 60</u>	Other Charges
Remarks: _____		Insurance
<u>TOOL SAMPLE: 90% OIL, 10% WATER</u>		Total

Time Set Packer(s) 11:25AM A.M. P.M. Time Started Off Bottom 1:55PM A.M. P.M. Maximum Temperature 91

Initial Hydrostatic Pressure..... (A) 1415 P.S.I.
Initial Flow Period..... Minutes 30 (B) 17 P.S.I. to (C) 43 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 230 P.S.I.
Final Flow Period..... Minutes 45 (E) 45 P.S.I. to (F) 73 P.S.I.
Final Closed In Period..... Minutes 45 (G) 227 P.S.I.
Final Hydrostatic Pressure..... (H) 1391 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.