



DRILL STEM TEST REPORT

Prepared For: **Damar Resources**

234 West 11 Street Suite A
Hays KS. 67601

ATTN: Jim Muscgrove

Romme #2

22-13s-17w Ellis,KS

Start Date: 2014.06.16 @ 22:20:00

End Date: 2014.06.17 @ 06:31:00

Job Ticket #: 55292 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.06.19 @ 16:44:19



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Damar Resources
 234 West 11 Street Suite A
 Hays KS. 67601
 ATTN: Jim Muscgrove

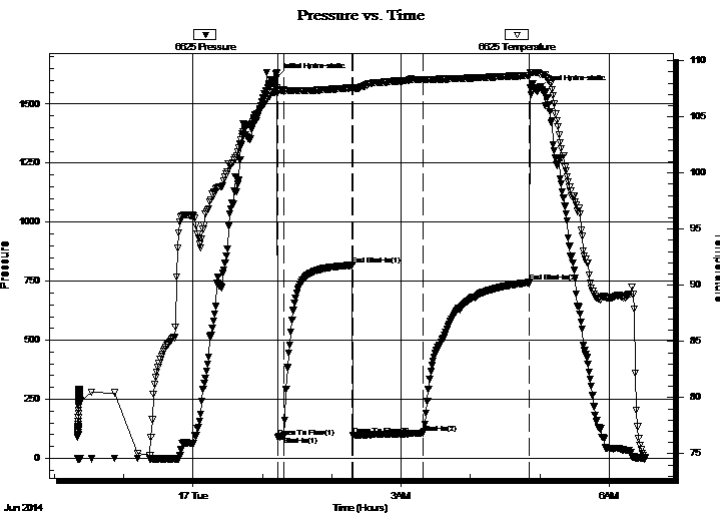
22-13s-17w Ellis,KS
Romme #2
 Job Ticket: 55292 **DST#: 1**
 Test Start: 2014.06.16 @ 22:20:00

GENERAL INFORMATION:

Formation: **Toronto - LKC G**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:13:00
 Time Test Ended: 06:31:00
 Interval: **3240.00 ft (KB) To 3400.00 ft (KB) (TVD)**
 Total Depth: 3400.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Bob Hamel
 Unit No: 67
 Reference Elevations: 1980.00 ft (KB)
 1972.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6625 Outside
 Press@RunDepth: 107.35 psig @ 3371.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.06.16 End Date: 2014.06.17 Last Calib.: 2014.06.16
 Start Time: 22:20:01 End Time: 06:31:00 Time On Btm: 2014.06.17 @ 01:12:00
 Time Off Btm: 2014.06.17 @ 04:58:30

TEST COMMENT: I.F. - 5 - Weak blow built to 2'
 I.S.I. - 60 - No blow back
 F.F. - 60 Weak blow built to 2'
 F.S.I. - 90 - No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1613.34	107.41	Initial Hydro-static
1	89.35	107.19	Open To Flow (1)
7	94.40	107.40	Shut-In(1)
66	817.78	107.60	End Shut-In(1)
66	95.21	107.43	Open To Flow (2)
127	107.35	108.30	Shut-In(2)
219	744.88	108.69	End Shut-In(2)
227	1559.82	108.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	S,O,S,M 1%O 99%M (FEW OIL SPECS)	0.58

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Damar Resources
 234 West 11 Street Suite A
 Hays KS. 67601
 ATTN: Jim Muscgrove

22-13s-17w Ellis, KS
Romme #2
 Job Ticket: 55292 **DST#: 1**
 Test Start: 2014.06.16 @ 22:20:00

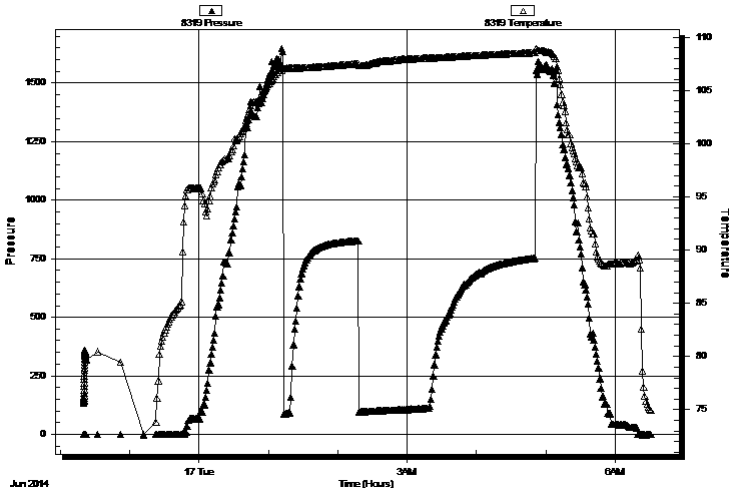
GENERAL INFORMATION:

Formation: **Toronto - LKC G**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:13:00
 Time Test Ended: 06:31:00
Interval: 3240.00 ft (KB) To 3400.00 ft (KB) (TVD)
 Total Depth: 3400.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Bob Hamel
 Unit No: 67
 Reference Elevations: 1980.00 ft (KB)
 1972.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8319 Inside
 Press@RunDepth: psig @ 3371.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.06.16 End Date: 2014.06.17 Last Calib.: 2014.06.17
 Start Time: 22:20:01 End Time: 06:31:00 Time On Btm:
 Time Off Btm:

TEST COMMENT: I.F. - 5 - Weak blow built to 2'
 I.S.I. - 60 - No blow back
 F.F. - 60 Weak blow built to 2'
 F.S.I. - 90 - No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
62.00	S,O,S,M 1%O 99%M (FEW OIL SPECS)	0.58

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Damar Resources
234 West 11 Street Suite A
Hays KS. 67601
ATTN: Jim Muscgrove

22-13s-17w Ellis,KS
Romme #2
Job Ticket: 55292 **DST#: 1**
Test Start: 2014.06.16 @ 22:20:00

Tool Information

Drill Pipe:	Length: 3204.00 ft	Diameter: 3.80 inches	Volume: 44.94 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 32.00 ft	Diameter: 2.25 inches	Volume: 0.16 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 45.10 bbl</u>	Tool Chased 4.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3240.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	160.00 ft			
Tool Length:	180.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3221.00	
Shut In Tool	5.00			3226.00	
Hydraulic tool	5.00			3231.00	
Packer	4.00			3235.00	20.00 Bottom Of Top Packer
Packer	5.00			3240.00	
Stubb	1.00			3241.00	
Perforations	1.00			3242.00	
Change Over Sub	1.00			3243.00	
Drill Pipe	127.00			3370.00	
Change Over Sub	1.00			3371.00	
Recorder	0.00	6625	Outside	3371.00	
Recorder	0.00	8319	Inside	3371.00	
Perforations	25.00			3396.00	
Bullnose	4.00			3400.00	160.00 Bottom Packers & Anchor

Total Tool Length: 180.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Damar Resources
234 West 11 Street Suite A
Hays KS. 67601
ATTN: Jim Muscgrove

22-13s-17w Ellis,KS
Romme #2
Job Ticket: 55292 **DST#: 1**
Test Start: 2014.06.16 @ 22:20:00

Mud and Cushion Information

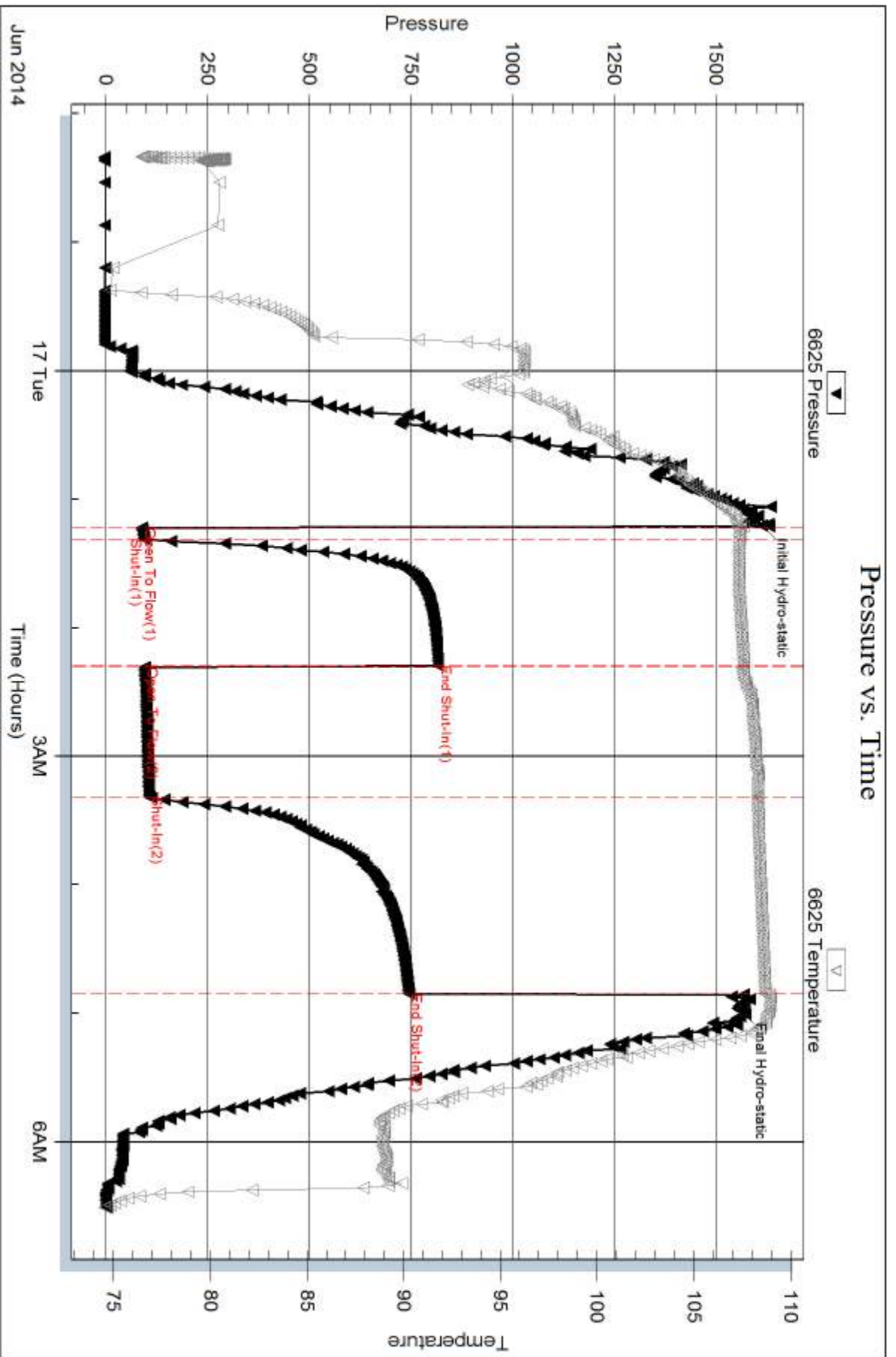
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 1.00 inches			

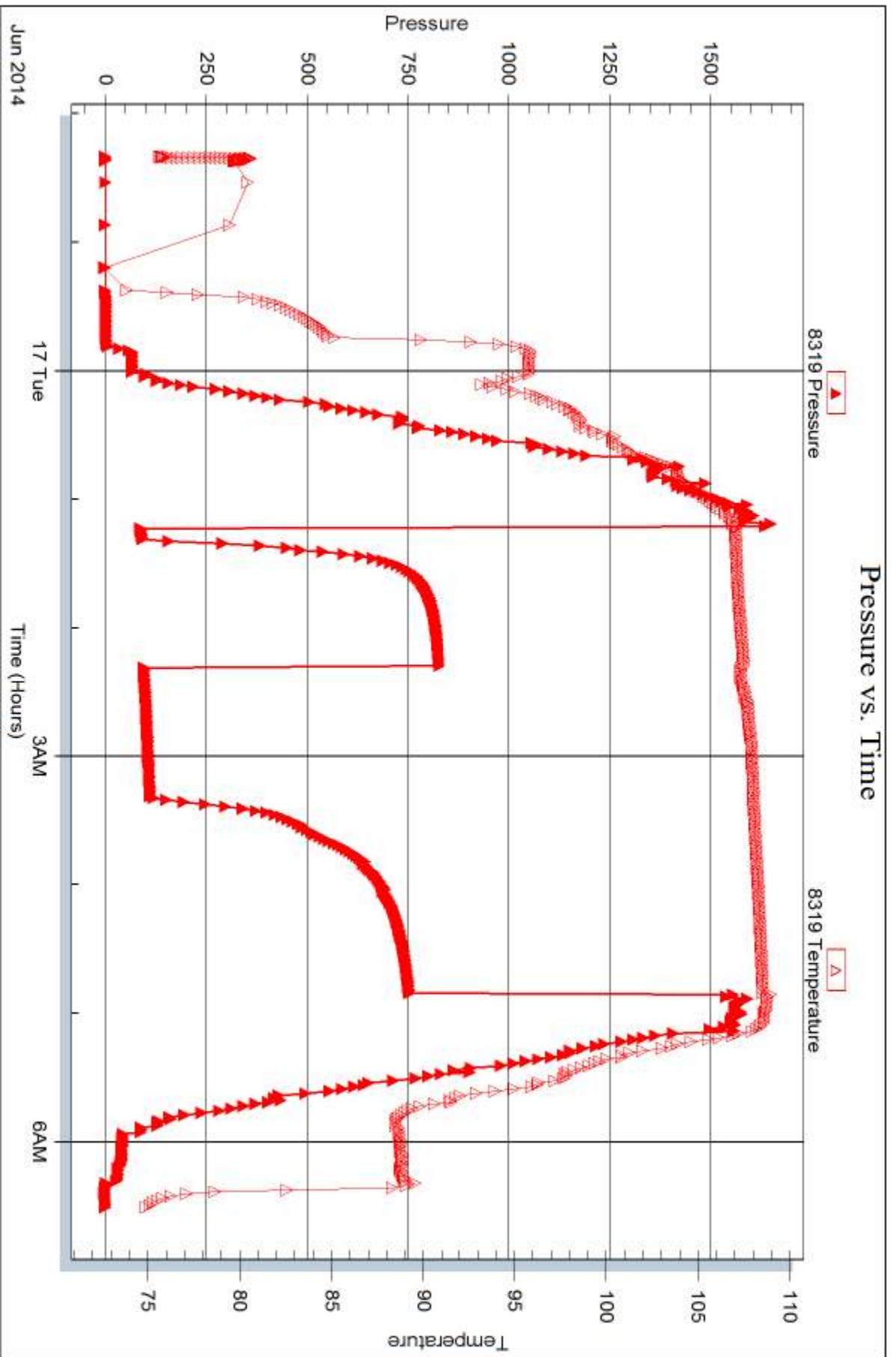
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	S,O,S,M 1%O 99%M (FEW OIL SPECS)	0.578

Total Length: 62.00 ft Total Volume: 0.578 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Damar Resources**

234 West 11 Street Suite A
Hays KS. 67601

ATTN: Jim Muscgrove

Romme #2

22-13s-17w Ellis,KS

Start Date: 2014.06.17 @ 21:30:00

End Date: 2014.06.18 @ 05:53:00

Job Ticket #: 55293 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.06.19 @ 16:43:51



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TESTING, INC**

DRILL STEM TEST REPORT

Damar Resources
234 West 11 Street Suite A
Hays KS. 67601
ATTN: Jim Muscgrove

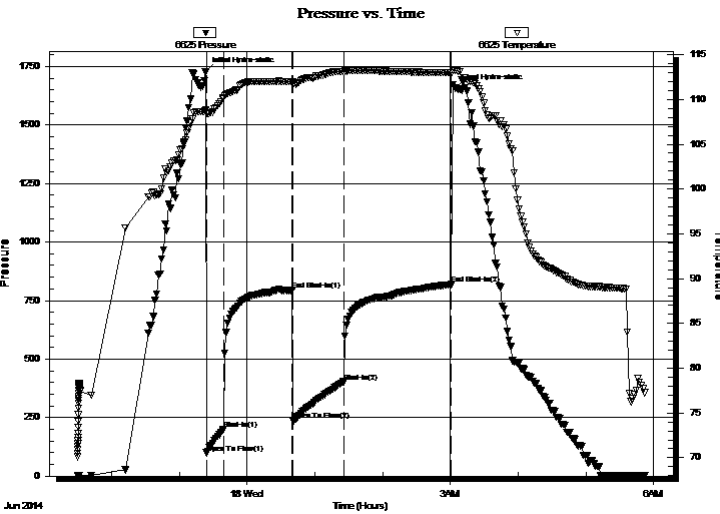
22-13s-17w Ellis,KS
Romme #2
Job Ticket: 55293 **DST#: 2**
Test Start: 2014.06.17 @ 21:30:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:24:00
Time Test Ended: 05:53:00
Interval: **3508.00 ft (KB) To 3552.00 ft (KB) (TVD)**
Total Depth: 3552.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Bob Hamel
Unit No: 67
Reference Elevations: 1980.00 ft (KB)
1972.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6625 Outside
Press@RunDepth: 403.53 psig @ 3548.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.06.17 End Date: 2014.06.18 Last Calib.: 2014.06.17
Start Time: 21:30:01 End Time: 05:53:00 Time On Btm: 2014.06.17 @ 23:23:00
Time Off Btm: 2014.06.18 @ 03:04:00

TEST COMMENT: I.F. - 15 BOB in 2 min
I.S.I. - 60 - Ww eak surface blow built to BOB in 45 min
F.F. - 45 - BOB instantly
F.S.I. - 90 BOB in 15 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1726.61	108.71	Initial Hydro-static
1	99.55	108.45	Open To Flow (1)
16	199.88	110.22	Shut-In(1)
77	795.51	112.02	End Shut-In(1)
78	237.20	111.91	Open To Flow (2)
123	403.53	113.13	Shut-In(2)
218	819.18	112.94	End Shut-In(2)
221	1657.50	113.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	S,O,S,W, 100%W (FEW OIL SPECS)	0.12
1071.00	S,M,C,G,W,O, 5%M 20%G 30%W 45%O	14.96
0.00	189' G.I.P.	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Damar Resources
234 West 11 Street Suite A
Hays KS. 67601
ATTN: Jim Muscgrove

22-13s-17w Ellis,KS
Romme #2
Job Ticket: 55293 **DST#: 2**
Test Start: 2014.06.17 @ 21:30:00

Tool Information

Drill Pipe:	Length: 3486.00 ft	Diameter: 3.80 inches	Volume: 48.90 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 32.00 ft	Diameter: 2.25 inches	Volume: 0.16 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 49.06 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3508.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	64.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3489.00	
Shut In Tool	5.00			3494.00	
Hydraulic tool	5.00			3499.00	
Packer	4.00			3503.00	20.00 Bottom Of Top Packer
Packer	5.00			3508.00	
Stubb	1.00			3509.00	
Perforations	6.00			3515.00	
Change Over Sub	1.00			3516.00	
Drill Pipe	31.00			3547.00	
Change Over Sub	1.00			3548.00	
Recorder	0.00	6625	Outside	3548.00	
Recorder	0.00	8319	Inside	3548.00	
Bullnose	4.00			3552.00	44.00 Bottom Packers & Anchor

Total Tool Length: 64.00



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234 West 11 Street Suite A
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ATTN: Jim Muscgrove

22-13s-17w Ellis,KS
Romme #2
Job Ticket: 55293 **DST#: 2**
Test Start: 2014.06.17 @ 21:30:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	49000 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 45000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

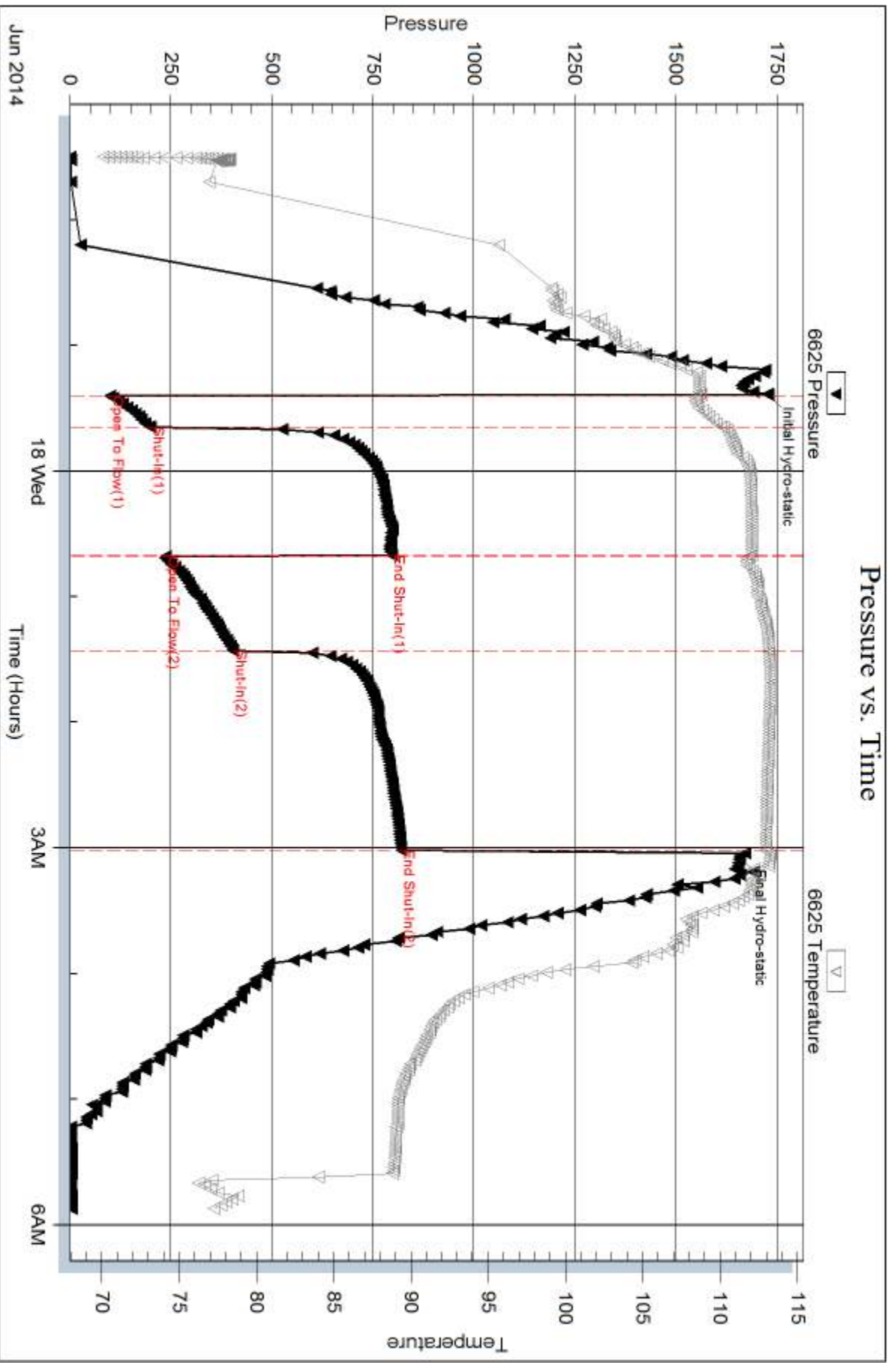
Length ft	Description	Volume bbl
25.00	S,O,S,W, 100%W (FEW OIL SPECS)	0.123
1071.00	S,M,C,G,W,O, 5%M 20%G 30%W 45%O	14.960
0.00	189' G.I.P.	0.000

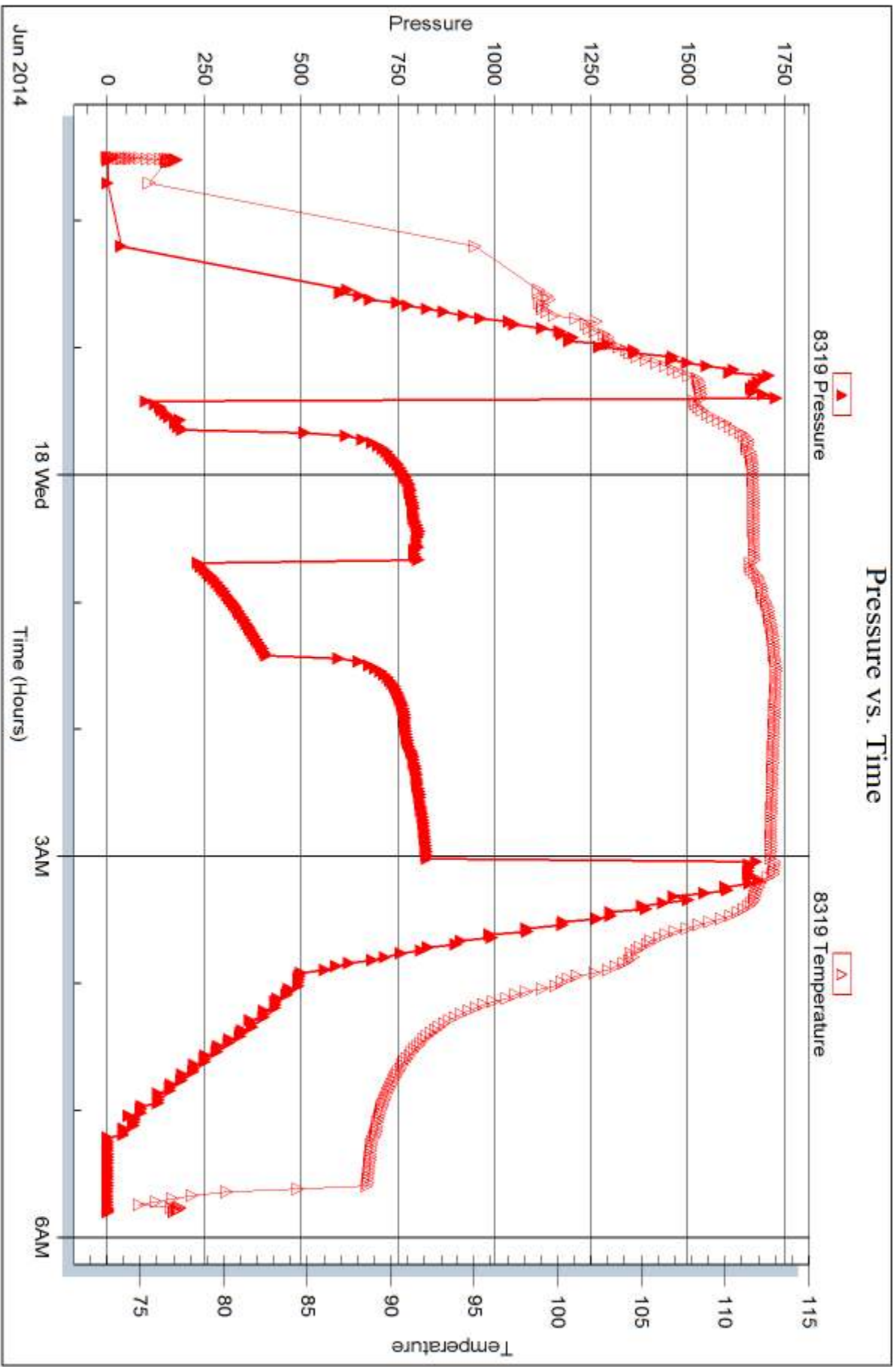
Total Length: 1096.00 ft Total Volume: 15.083 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: R.W. = .14 OHMS @ 75.8 DEG.







DRILL STEM TEST REPORT

Prepared For: **Damar Resources**

234 West 11 Street Suite A
Hays KS. 67601

ATTN: Jim Muscgrove

Romme #2

22-13s-17w Ellis,KS

Start Date: 2014.06.18 @ 12:00:00

End Date: 2014.06.18 @ 19:02:30

Job Ticket #: 55294 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.06.19 @ 16:42:50



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Damar Resources
 234 West 11 Street Suite A
 Hays KS. 67601
 ATTN: Jim Muscgrove

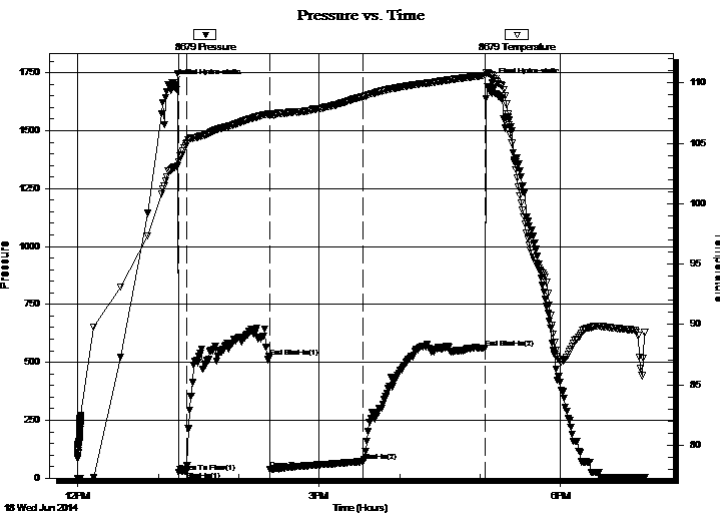
22-13s-17w Ellis,KS
Romme #2
 Job Ticket: 55294 **DST#: 3**
 Test Start: 2014.06.18 @ 12:00:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:15:30
 Time Test Ended: 19:02:30
 Interval: **3552.00 ft (KB) To 3563.00 ft (KB) (TVD)**
 Total Depth: 3563.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bob Hamel
 Unit No: 67
 Reference Elevations: 1980.00 ft (KB)
 1972.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8679 Inside
 Press@RunDepth: 72.10 psig @ 3554.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.06.18 End Date: 2014.06.18 Last Calib.: 2014.06.18
 Start Time: 12:00:01 End Time: 19:02:30 Time On Btm: 2014.06.18 @ 13:11:00
 Time Off Btm: 2014.06.18 @ 17:09:00

TEST COMMENT: I.F. - 5 - Weak blow built to 1 1/2"
 I.S.I. - 60 - Weak surface blow started at 8 min built to 4 1/2"
 F.F. - 60 - BOB in 18 min
 F.S.I. - 90 - surface blow started at 7 min BOB in 75 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1703.88	102.97	Initial Hydro-static
5	24.83	103.46	Open To Flow (1)
10	29.46	104.93	Shut-In(1)
72	521.75	107.47	End Shut-In(1)
73	38.03	107.30	Open To Flow (2)
142	72.10	108.85	Shut-In(2)
233	562.32	110.61	End Shut-In(2)
238	1706.66	110.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	S,M,C,H,W,C,G,O 5%M 25%G 30%W 40%O	0.59
63.00	S,M,C,G,W,O, 3%M 25%W 27%G 45%O	0.88
141.00	CLEAN OIL 100%	1.98
0.00	491 G.I.P.	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Damar Resources
 234 West 11 Street Suite A
 Hays KS. 67601
 ATTN: Jim Muscgrove

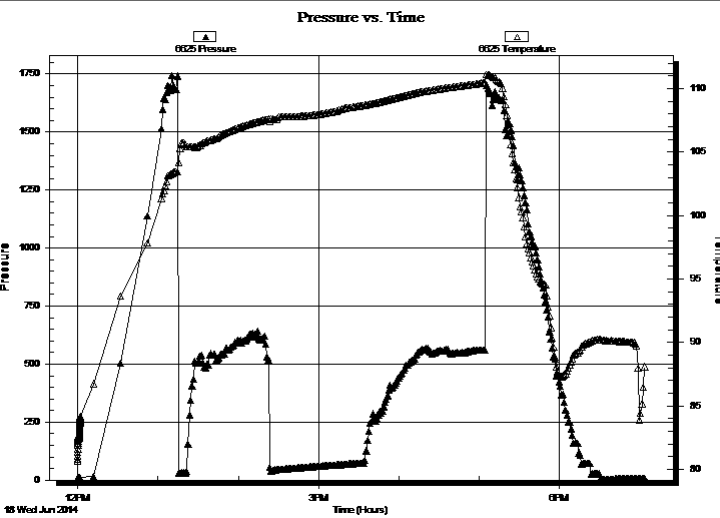
22-13s-17w Ellis,KS
Romme #2
 Job Ticket: 55294 **DST#: 3**
 Test Start: 2014.06.18 @ 12:00:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 13:15:30 Tester: Bob Hamel
 Time Test Ended: 19:02:30 Unit No: 67
Interval: 3552.00 ft (KB) To 3563.00 ft (KB) (TVD)
 Total Depth: 3563.00 ft (KB) (TVD) Reference Elevations: 1980.00 ft (KB)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 1972.00 ft (CF)
 8.00 ft

Serial #: 6625 Outside
 Press@RunDepth: psig @ 3554.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.06.18 End Date: 2014.06.18 Last Calib.: 1899.12.30
 Start Time: 12:00:01 End Time: 19:03:30 Time On Btm:
 Time Off Btm:

TEST COMMENT: I.F. - 5 - Weak blow built to 1 1/2"
 I.S.I. - 60 - Weak surface blow started at 8 min built to 4 1/2"
 F.F. - 60 - BOB in 18 min
 F.S.I. - 90 - surface blow started at 7 min BOB in 75 min



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
63.00	S,M,C,H,W,C,G,O 5%M 25%G 30%W 40%	0.59
63.00	S,M,C,G,W,O, 3%M 25%W 27%G 45%	0.88
141.00	CLEAN OIL 100%	1.98
0.00	491 G.I.P.	0.00

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Damar Resources
234 West 11 Street Suite A
Hays KS. 67601
ATTN: Jim Muscgrove

22-13s-17w Ellis,KS
Romme #2
Job Ticket: 55294 **DST#: 3**
Test Start: 2014.06.18 @ 12:00:00

Tool Information

Drill Pipe:	Length: 3517.00 ft	Diameter: 3.80 inches	Volume: 49.33 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 32.00 ft	Diameter: 2.25 inches	Volume: 0.16 bbl	Weight to Pull Loose:	65000.00 lb
			<u>Total Volume: 49.49 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial	53000.00 lb
Depth to Top Packer:	3552.00 ft			Final	54000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	11.00 ft				
Tool Length:	31.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3533.00	
Shut In Tool	5.00			3538.00	
Hydraulic tool	5.00			3543.00	
Packer	4.00			3547.00	20.00 Bottom Of Top Packer
Packer	5.00			3552.00	
Stubb	1.00			3553.00	
Perforations	1.00			3554.00	
Recorder	0.00	6625	Outside	3554.00	
Recorder	0.00	8679	Inside	3554.00	
Perforations	5.00			3559.00	
Bullnose	4.00			3563.00	11.00 Bottom Packers & Anchor

Total Tool Length: 31.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Damar Resources
234 West 11 Street Suite A
Hays KS. 67601
ATTN: Jim Muscgrove

22-13s-17w Ellis,KS
Romme #2
Job Ticket: 55294 **DST#: 3**
Test Start: 2014.06.18 @ 12:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 30 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.99 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 5500.00 ppm		
Filter Cake: 1.00 inches		

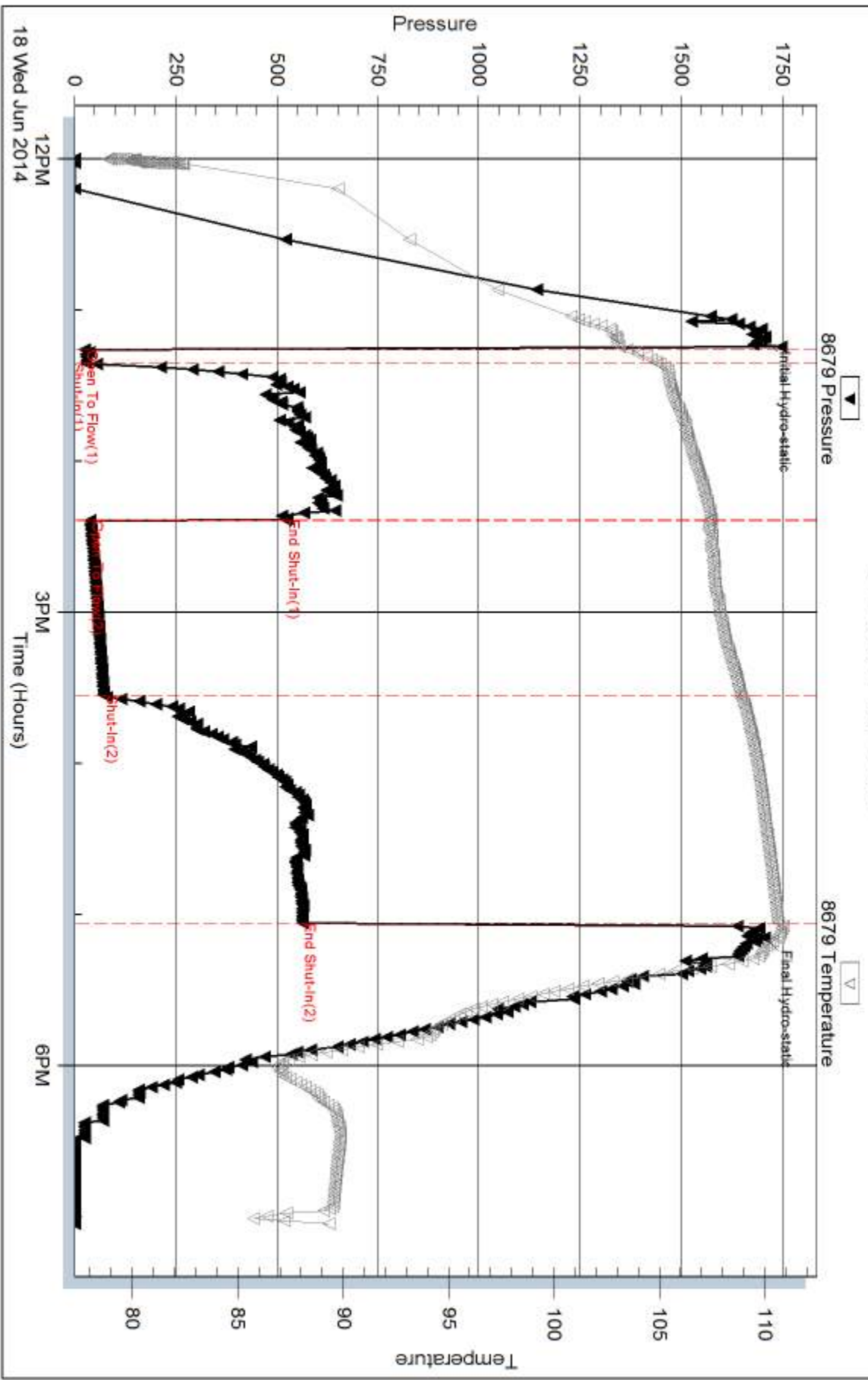
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	S,M,C,H,W,C,G,O 5%M 25%G 30%W 40%O	0.592
63.00	S,M,C,G,W,O, 3%M 25%W 27%G 45%O	0.884
141.00	CLEAN OIL 100%	1.978
0.00	491 G.I.P.	0.000

Total Length: 267.00 ft Total Volume: 3.454 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: OIL GRAVITY = 30.2 A.P.I. @ 60 DEG.

Pressure vs. Time

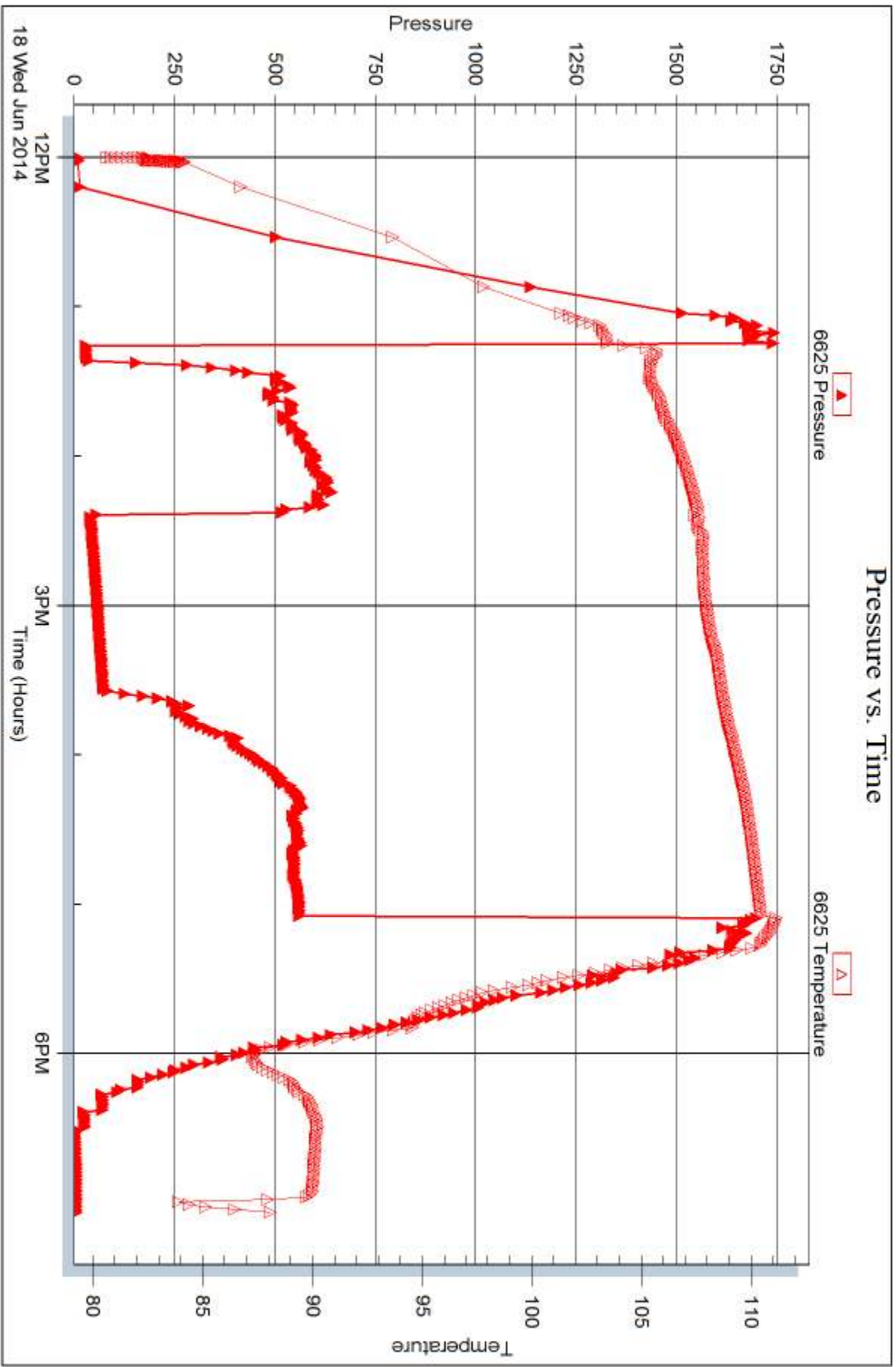


Serial #: 6625

Outside Damar Resources

Romme #2

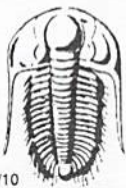
DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 55294

Printed: 2014.06.19 @ 16:42:51



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55292

Well Name & No. Rumme #2 Test No. 1 Date 6/16/14
 Company Damar Resources Elevation 1980 KB 1972 GL
 Address 234 west 11th Suite "A" Hays KS. 67601
 Co. Rep / Geo. Jim Musgrove Rig Discovery #3
 Location: Sec. 22 Twp. 13-S Rge. 17-W Co. Ellis State KS.

Interval Tested 3240-3400 Zone Tested Toronto-G
 Anchor Length 160' Drill Pipe Run 3204 Mud Wt. 9
 Top Packer Depth 3235 Drill Collars Run 32' Vis 51
 Bottom Packer Depth 3290 Wt. Pipe Run — WL 8.8
 Total Depth 3400 Chlorides 3,000 ppm System LCM 2

Blow Description I.F.-5-1/2 INT. Blow Built to (2" in 5min.)
I.S.I-60-No B.B.
F.F-60-w.S.B started @ 9min. & Built to (in 60min.)
F.S.I-90-No B.B.

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>62'</u>	Feet of <u>S, S.M (Few oil specs)</u>	%gas	<u>1</u> %oil	%water	<u>99</u> %mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

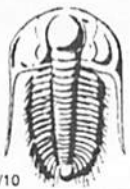
Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1,613 Test 1150 T-On Location 22:00:00
 (B) First Initial Flow 89 Jars T-Started 22:20:00
 (C) First Final Flow 94 Safety Joint T-Open 01:37:00
 (D) Initial Shut-In 818 Circ Sub T-Pulled 05:12:00
 (E) Second Initial Flow 95 Hourly Standby T-Out 06:31:00
 (F) Second Final Flow 95 Mileage 121 R.T. 18.60 Comments _____
 (G) Final Shut-In 744 Sampler _____
 (H) Final Hydrostatic 1,560 Straddle _____
 Shale Packer _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open S Ruined Shale Packer _____
 Initial Shut-In 60 Ruined Packer _____
 Final Flow 60 Extra Copies _____
 Final Shut-In 90 Sub Total 0
 Sub Total 1168.60 Total 1168.60
 MP/DST Disc't _____

Approved By _____ Our Representative Bob Hamer

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55293

Well Name & No. Romme #2 Test No. 2 Date 6/17/14
 Company Damar Resources Elevation 1980 KB 1972 GL
 Address 234 West 11th Suite A Hays KS. 67601
 Co. Rep / Geo. Jim Musgrove Rig Discovery Rig #3
 Location: Sec. 22 Twp. 13-S Rge. 17-W Co. Ellis State KS

Interval Tested 3552-3508 Zone Tested AR Buckle
 Anchor Length 44' Drill Pipe Run 3486 Mud Wt. 9.2
 Top Packer Depth 3503 Drill Collars Run 32' Vis 52
 Bottom Packer Depth 3508 Wt. Pipe Run — WL 8
 Total Depth 3552 Chlorides 4,500 ppm System LCM 2

Blow Description I.F.-15-1/2" INT. Blow Built to (B.O.B. in 2 Min.)
L.S.I.-60-W.S.B.B. started @ 8 min. Built to (B.O.B. in 45 Min.)
F.F.-45-B.O.B. INSTANT
F.S.I.-90-INT. Blow Started @ 5 min. Built to (B.O.B. in 15 min.)

Rec	Feet of	%gas	%oil	%water	%mud
<u>1.071</u>	<u>GTP 189'</u>				
<u>25'</u>	<u>S, M, C, G, W, D</u>	<u>20</u>	<u>95</u>	<u>30</u>	<u>5</u>
	<u>S, O, S, W,</u>	<u>stcs</u>	<u>100</u>		
Rec Total	<u>1,096'</u> BHT <u>114</u>	Gravity	API RW <u>.14</u> @ <u>75.8°</u> F	Chlorides <u>49,000</u> ppm	

- (A) Initial Hydrostatic 1726
- (B) First Initial Flow 100
- (C) First Final Flow 200
- (D) Initial Shut-In 796
- (E) Second Initial Flow 237
- (F) Second Final Flow 404
- (G) Final Shut-In 819
- (H) Final Hydrostatic 1,658

- Test 1150
- Jars
- Safety Joint
- Circ Sub
- Hourly Standby
- Mileage 1210.1 18.60
- Sampler
- Straddle
- Shale Packer
- Extra Packer
- Extra Recorder
- Day Standby
- Accessibility

T-On Location 20:45:00
 T-Started 21:30:00
 T-Open 23:25:00
 T-Pulled 02:58:00
 T-Out 05:53:00

Comments Thank you

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1168.60
 MP/DST Disc't

Initial Open 15
 Initial Shut-In 60
 Final Flow 45
 Final Shut-In 90

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55294

Well Name & No. Rompage #2 Test No. 3 Date 6/18/14
 Company Damar Resources Elevation 1980 KB 1972 GL
 Address 234 West 11th Suite A Hays KS. 67601
 Co. Rep / Geo. Jim Musgrove Rig Discovery #3
 Location: Sec. 22 Twp. 13-S. Rge. 17-W. Co. Ellis State Ks.

Interval Tested 3552-3563 Zone Tested ARBUCKLE
 Anchor Length 11 Drill Pipe Run 3517 Mud Wt. 9.1
 Top Packer Depth 3547 Drill Collars Run 32' Vis 48
 Bottom Packer Depth 3552 Wt. Pipe Run — WL 8
 Total Depth 3563 Chlorides 5,500 ppm System LCM 1

Blow Description I.F. - 5 - 1/2" INT. Blow Built to
I.S.I - 60 - W.S. B. Started @ 8 min. Built to (4 1/2 in 60 min.)
~~FF. - [REDACTED]~~ 60 - (B.O.B. in 18 min.)
F.S.I - 90 - W.S. B. Started @ 7 min. Built to (B.O.B. in 75 min.)

Rec	Feet of	%gas	%oil	%water	%mud
	<u>491 G.T.P</u>				
Rec <u>141</u>	Feet of <u>9000, C/O</u>		<u>100</u>		
Rec <u>63</u>	Feet of <u>S, M, C, G, W, D</u>	<u>27</u>	<u>45</u>	<u>25</u>	<u>3</u>
Rec <u>63</u>	Feet of <u>S, M, C, H, W, C, G, D</u>	<u>25</u>	<u>40</u>	<u>30</u>	<u>5</u>
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 268 BHT 110 Gravity 30.2 API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1709 Test 1150 T-On Location 11:45:00
 (B) First Initial Flow 25 Jars — T-Started 12:00:00
 (C) First Final Flow 30 Safety Joint — T-Open 13:33:00
 (D) Initial Shut-In 522 Circ Sub — T-Pulled 17:08:00
 (E) Second Initial Flow 38 Hourly Standby — T-Out 19:02:00
 (F) Second Final Flow 72 Mileage 121 R.T. 18.60 Comments —
 (G) Final Shut-In 562 Sampler — thank you
 (H) Final Hydrostatic 1707 Straddle — Ruined Shale Packer —

Initial Open 5 Shale Packer — Ruined Packer —
 Initial Shut-In 60 Extra Packer — Extra Copies —
 Final Flow 60 Extra Recorder — Sub Total 0
 Final Shut-In 90 Day Standby — Total 1168.60
 Accessibility — MP/DST Disc't —
 Sub Total 1168.60

Approved By _____ Our Representative [Signature]

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