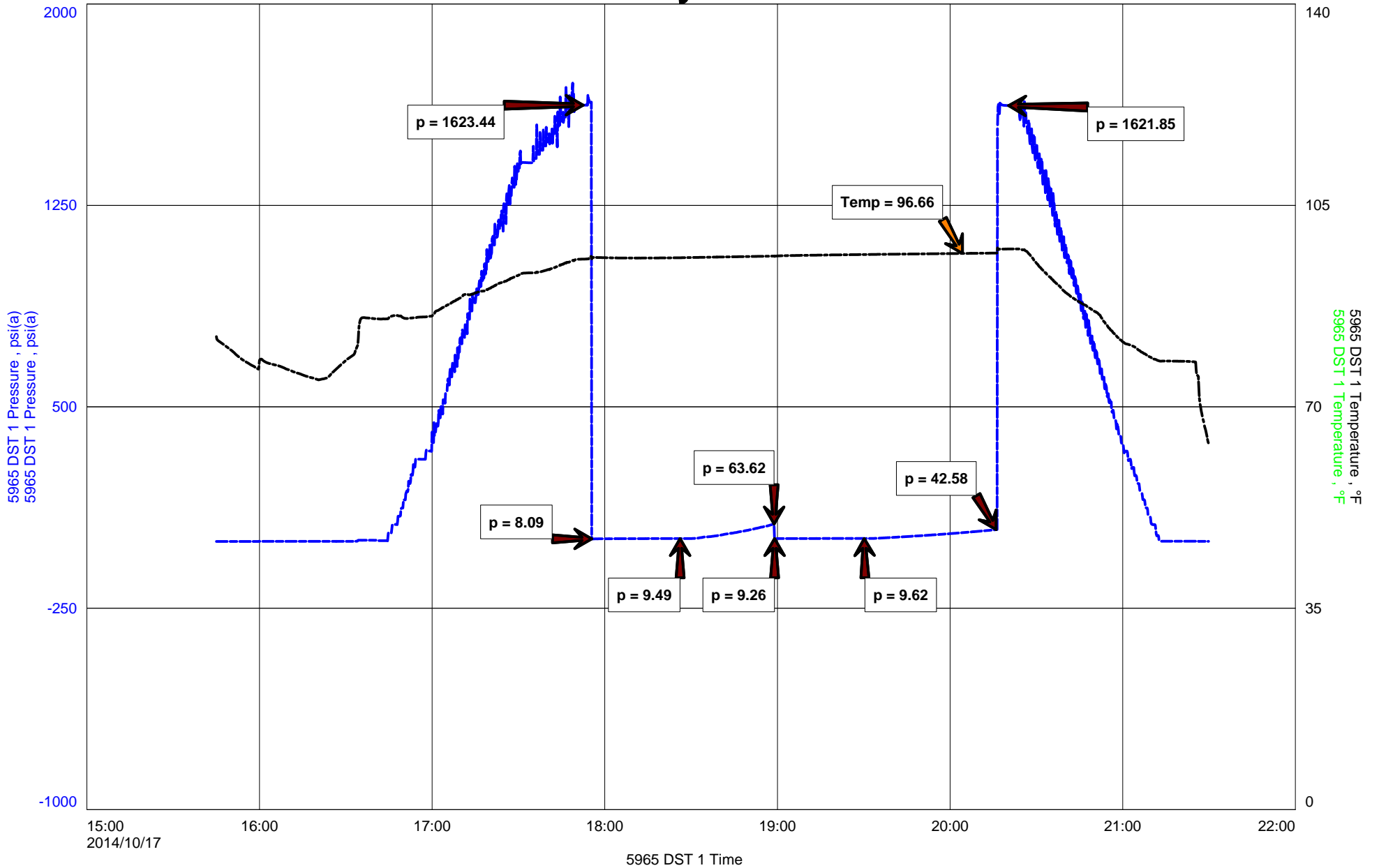


Blue Ridge Pet.
DST 1 Lan A&C 3395-3445
Start Test Date: 2014/10/17
Final Test Date: 2014/10/17

McChesney 1-6
Formation: Lan A&C
Job Number: W129

McChesney 1-6 DST 1





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Blue Ridge Pet.	Clint Musgrove	Job Number	W129
Contact		McChesney 1-6	Representative	Wilbur Steinbeck
Well Name		DST 1 Lan A&C 3395-3445	Well Operator	L D 1
Unique Well ID		6-3s34w Norton/Kan	Report Date	2014/10/17
Surface Location		Wildcat	Prepared By	Wilbur Steinbeck
Field			Qualified By	Clint Musgrove

Test Information

Test Type	Conventional		
Formation	Lan A&C		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/10/17	Start Test Time	15:45:00
Final Test Date	2014/10/17	Final Test Time	21:33:00

Test Recovery

Recovery	5' Mud
	5' Total Fluid



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: McChesney 1-6 DST 1

TIME ON: 15:45
TIME OFF: 21:33

Company Blue Ridge Petro Corp Lease & Well No. McChesney 1-6
Contractor L D Charge to Blue Ridge
Elevation 2418 GL Formation _____ Lan A-C Effective Pay _____ Ft. Ticket No. W129
Date 10-17-14 Sec. 6 Twp. _____ 3 S Range _____ 34 W County _____ Norton State KANSAS
Test Approved By Clint Musgrove Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 1 Interval Tested from 3395 ft. to 3445 ft. Total Depth 3445 ft.
Packer Depth 3390 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3395 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3381 ft. Recorder Number _____ 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3396 ft. Recorder Number _____ 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 54 Drill Collar Length _____ 0 ft. I.D. 2 1/4 in.
Weight 8.9 Water Loss 6.0 cc. Weight Pipe Length _____ 0 ft. I.D. 2 7/8 in.
Chlorides 900 P.P.M. Drill Pipe Length 3362 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 50 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface blow died in 20 min No Return
2nd Open: No Blow No Return

Recovered <u>5</u> ft. of <u>Mud</u>	110 Miles RT	Price Job
Recovered <u>5</u> ft. of <u>Total Fluid</u>		Other Charges
Recovered _____ ft. of _____		Insurance
Recovered _____ ft. of _____		Total
Recovered _____ ft. of _____		
Recovered _____ ft. of _____		
Recovered _____ ft. of _____		
Remarks: <u>Shale Packer Used</u>		
Tool Sample Mud		

Time Set Packer(s) 18:00 A.M. P.M. Time Started Off Bottom 20:15 A.M. P.M. Maximum Temperature 97
Initial Hydrostatic Pressure..... (A) 1623 P.S.I.
Initial Flow Period..... Minutes 30 (B) 8 P.S.I. to (C) 9 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 64 P.S.I.
Final Flow Period..... Minutes 30 (E) 9 P.S.I. to (F) 9 P.S.I.
Final Closed In Period..... Minutes 45 (G) 43 P.S.I.
Final Hydrostatic Pressure..... (H) 1622 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.