



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: McChesney 1-6 DST 3

TIME ON: 20:15
TIME OFF: 1:47

Company Blue Ridge Petro Corp Lease & Well No. McChesney 1-6
Contractor L D 1 Charge to Blue Ridge
Elevation 2418 GL Formation _____ Lan G-K Effective Pay _____ Ft. Ticket No. W131
Date 10-18-14 Sec. 6 Twp. _____ 3 S Range _____ 34 W County _____ Norton State KANSAS
Test Approved By Kirt Talbott Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 3 Interval Tested from 3486 ft. to 3585 ft. Total Depth 3585 ft.
Packer Depth 3481 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3486 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) _____ 3472 ft. Recorder Number _____ 5965 Cap. _____ 5,000 P.S.I.
Bottom Recorder Depth (Outside) _____ 3487 ft. Recorder Number _____ 5446 Cap. _____ 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 52 Drill Collar Length _____ 0 ft. I.D. _____ 2 1/4 in.
Weight 9.0 Water Loss 6.0 cc. Weight Pipe Length _____ 0 ft. I.D. _____ 2 7/8 in.
Chlorides _____ 900 P.P.M. Drill Pipe Length _____ 3461 ft. I.D. _____ 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length _____ 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length _____ 99 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface blow No Return
2nd Open: No Blow No Return

Recovered 5 ft. of Mud
Recovered 5 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

	Price Job
110 Miles RT	Other Charges
Remarks: <u>Shale Packer Used</u>	Insurance
Tool Sample <u>Mud</u>	Total

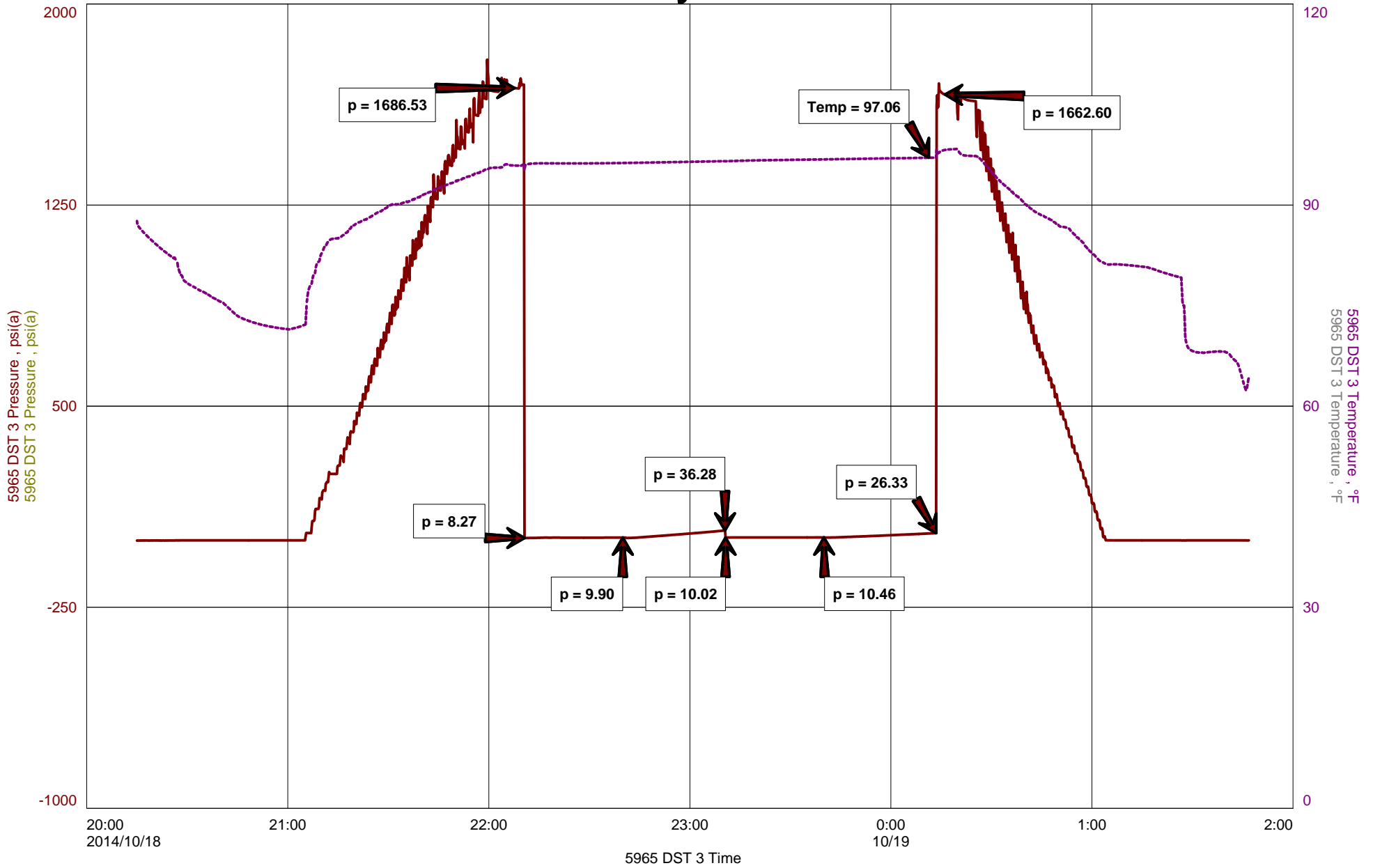
Time Set Packer(s) 22:10 A.M. P.M. Time Started Off Bottom 00:15 A.M. P.M. Maximum Temperature 97
Initial Hydrostatic Pressure..... (A) _____ 1687 P.S.I.
Initial Flow Period..... Minutes 30 (B) _____ 8 P.S.I. to (C) _____ 10 P.S.I.
Initial Closed In Period..... Minutes 30 (D) _____ 36 P.S.I.
Final Flow Period..... Minutes 30 (E) _____ 10 P.S.I. to (F) _____ 10 P.S.I.
Final Closed In Period..... Minutes 30 (G) _____ 26 P.S.I.
Final Hydrostatic Pressure..... (H) _____ 1663 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Blue Ridge Pet.
DST 3 Lan G-K 3486-3585
Start Test Date: 2014/10/18
Final Test Date: 2014/10/19

McChesney 1-6
Formation: Lan G-K
Job Number: W131

McChesney 1-6 DST 3





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Blue Ridge Pet.	Kirt Talbott	Job Number	W131
Contact			Representative	Wilbur Steinbeck
Well Name		McChesney 1-6	Well Operator	L-D 1
Unique Well ID	DST 3 Lan G-K 3486-3585		Report Date	2014/10/18
Surface Location	6-3s-34w Norton/Kan		Prepared By	Wilbur Steinbeck
Field	Wildcat		Qualified By	Kirt Talott

Test Information

Test Type	Conventional		
Formation	Lan G-K		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/10/18	Start Test Time	20:15:00
Final Test Date	2014/10/19	Final Test Time	01:47:00

Test Recovery

Recovery	5' Mud
	5' Total Fluid

Tool Sample Mud