



Diamond Testing General Report

CORRECTED

John Riedl
TESTER
CELL: 620-793-0550

General Information

Company Name	VESS OIL CORP.	Job Number	J3308
Contact	PAUL RAMONETTA	Representative	JOHN RIEDL
Well Name	WILSON "A" #453	Well Operator	VESS OIL CORP.
Unique Well ID		Report Date	2014/10/20
Surface Location	S7/25S/5E	Prepared By	JOHN RIEDL
Field		Qualified By	ROGER MARTIN

Test Information

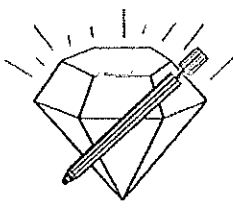
Test Type	DST #1 CONVENTIONAL
Formation	ARBUCKLE
Well Fluid Type	
Test Purpose	

Start Test Date	2014/10/19	Start Test Time	16:30:00
Final Test Date	2014/10/20	Final Test Time	00:30:00

Test Recovery

RECOVERY: 180' GAS IN PIPE
320' GASSY OIL 15% GAS, 85% OIL GRAVITY: 37 @ 60 DEGS
100' GAS CUT MUDDY OIL 10% GAS, 50% OIL, 40% MUD
420' TOTAL FLUID

TOOL SAMPLE: 90% OIL, 10% MUD



CORRECTED
DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC/Wilsona453dst1

Company Vess Oil Corporation Lease & Well No. Wilson "A" No. 453
Elevation 1409 KB Formation Arbuckle Effective Pay _____ Ft. Ticket No. J3308
Date 10-19-14 Sec. 7 Twp. 25S Range 5E County Butler State Kansas
Test Approved By Roger L. Martin Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 2,420 ft. to 2,475 ft. Total Depth 2,475 ft.
Packer Depth 2,415 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 2,420 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 2,423 ft. Recorder Number 30046 Cap. 6,000 psi.
Bottom Recorder Depth (Outside) 2,472 ft. Recorder Number 13498 Cap. 6,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor C & G Drilling Company - Rig 1 Drill Collar Length 180 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 48 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.3 Water Loss 9.6 cc. Drill Pipe Length 2,214 ft I.D. 3 in.
Chlorides 1,200 P.P.M. Test Tool Length 26 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 1 Anchor Length 24' perf. w/31' drill pipe ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4-FH in.

Blow: 1st Open: Strong blow increasing. Off bottom of bucket in 20 mins. No blow back during shut-in.
2nd Open: Strong blow increasing. Off bottom of bucket in 22 mins. No blow back during shut-in.

Recovered 180 ft. of gas in pipe
Recovered 320 ft. of gassy oil = 2.995200 bbls. (Grind out: 15%-gas; 85%-oil) Gravity: 37 @ 60°
Recovered 100 ft. of gas cut, muddy oil = .492000 bbls. (Grind out: 10%-gas; 50%-oil; 40%-mud)
Recovered 420 ft. of TOTAL FLUID = 3.487200 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks Tool Sample Grind Out: 90%-oil; 10%-mud

Time Set Packer(s) 6:10 P.M. Time Started off Bottom 9:10 P.M. Maximum Temperature 108°
Initial Hydrostatic Pressure.....(A) 1164 P.S.I.
Initial Flow Period.....Minutes 30 (B) 19 P.S.I. to (C) 92 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 858 P.S.I.
Final Flow Period.....Minutes 45 (E) 96 P.S.I. to (F) 144 P.S.I.
Final Closed In Period.....Minutes 60 (G) 845 P.S.I.
Final Hydrostatic Pressure.....(H) 1136 P.S.I.

WILSON "A" #453
Formation: ARBUCKLE
Job Number: J3308

VESS OIL CORP.
DST #1 ARBUCKLE 2420-2475
Start Test Date: 2014/10/19
Final Test Date: 2014/10/20

WILSON "A" #453

