



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation
 155 N Market Ste 700
 Wichita KS 67202+1821
 ATTN: Ken Lablanc

21-29-18 Kiowa,KS
Yost #1-21
 Job Ticket: 60428 **DST#: 3**
 Test Start: 2014.08.13 @ 15:05:00

GENERAL INFORMATION:

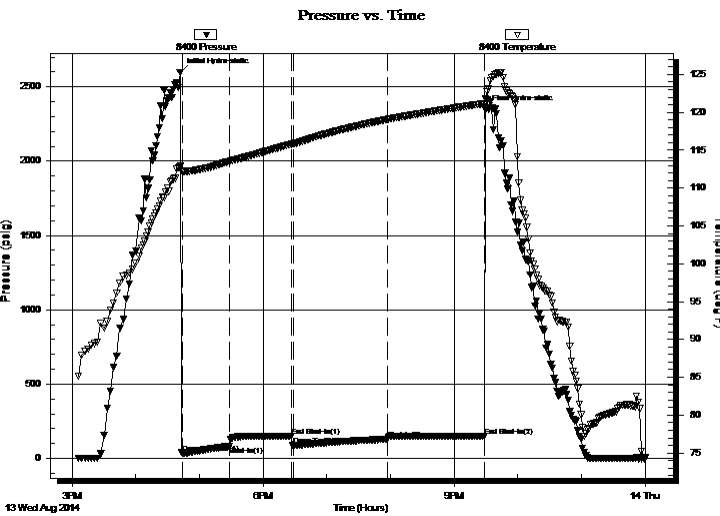
Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:43:30
 Time Test Ended: 23:59:30
 Interval: **4988.00 ft (KB) To 5005.00 ft (KB) (TVD)**
 Total Depth: 5005.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jared Scheck
 Unit No: S5-Great Bend -180
 Reference Elevations: 2256.00 ft (KB)
 2246.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8400

Inside

Press @ Run Depth: 128.70 psig @ 5001.00 ft (KB) Capacity: 5000.00 psig
 Start Date: 2014.08.13 End Date: 2014.08.13 Last Calib.: 2014.08.14
 Start Time: 15:06:00 End Time: 23:59:30 Time On Btm: 2014.08.13 @ 16:42:00
 Time Off Btm: 2014.08.13 @ 21:29:30

TEST COMMENT: 1st Opening 45 Minutes-Strong blow built bottom of bucket in 5 minutes
 1st Shut-in 60 Minutes-No blow back
 2nd Opening 90 Minutes-Weak blow built bottom of bucket in 30 minutes
 2nd Shut-in 90 Minutes-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2597.63	112.90	Initial Hydro-static
2	36.94	112.21	Open To Flow (1)
46	81.28	113.51	Shut-In(1)
105	150.06	115.81	End Shut-In(1)
107	87.10	115.83	Open To Flow (2)
195	128.70	119.07	Shut-In(2)
287	150.45	121.15	End Shut-In(2)
288	2344.08	121.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	w ater 10% mud 90% w ater	1.68
60.00	w ater 20% mud 80% w ater	0.84
4.00	clean oil	0.06
0.00	1080 gas in pipe	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	90000 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 91.88 in ³	Gas Cushion Type:		
Resistivity: 0.80 ohm.m	Gas Cushion Pressure: psig		
Salinity: 6000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	w ater 10% mud 90% w ater	1.683
60.00	w ater 20% mud 80% w ater	0.842
4.00	clean oil	0.056
0.00	1080 gas in pipe	0.000

Total Length: 184.00 ft Total Volume: 2.581 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8400

Inside

Vincent Oil Corporation

Yost #1-21

DST Test Number: 3

