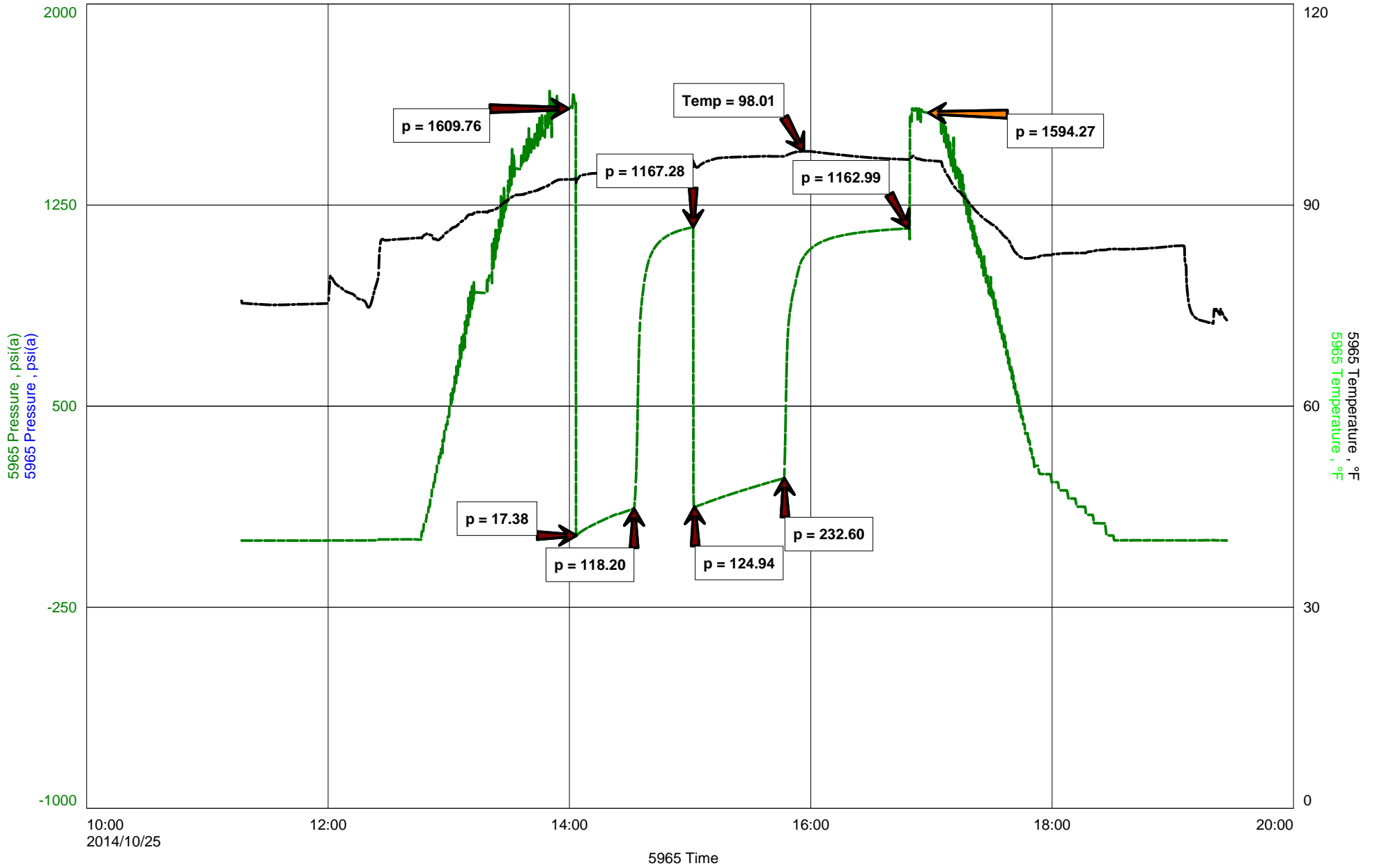


Juenemann 2-5 DST 1





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Blue Ridge Pet.	Jim Musgrove	Job Number	W133
Contact		Juenemann 2-5	Representative	Wilbur Steinbeck
Well Name		DST 1 Lan A&C 3380-3459	Well Operator	L D 1
Unique Well ID		5-3s24w Norton/Kan	Report Date	2014/10/25
Surface Location		Wildcat	Prepared By	Wilbur Steinbeck
Field			Qualified By	Jim Musgrove

Test Information

Test Type	Conventional
Formation	Lan A&C
Well Fluid Type	01 Oil
Test Purpose (AEUB)	Initial Test

Start Test Date	2014/10/25	Start Test Time	11:17:00
Final Test Date	2014/10/25	Final Test Time	19:32:00

Test Recovery

Recovery 120' Free Oil and Gas 25%G 75%O
 437' GMCO 20%G 25%M 55%O
 557' Total Fluid
 240' G.I.P

Tool Sample MCO 15%M 85%O

Corrected Gravity= 27.6



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Juenemann 2-5 DST 1

TIME ON: 11:17
TIME OFF: 19:32

Company Blue Ridge Petro Corp Lease & Well No. Juenemann 2-5
Contractor L D 1 Charge to Blue Ridge
Elevation 2435 GL Formation _____ Lan A-C Effective Pay _____ Ft. Ticket No. W133
Date 10-25-14 Sec. 5 Twp. _____ 3 S Range _____ 24 W County _____ Norton State KANSAS
Test Approved By Jim Musgrove Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 1 Interval Tested from 3380 ft. to 3459 ft. Total Depth 3459 ft.
Packer Depth 3379 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3380 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3366 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3381 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 60 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 8.7 Water Loss 5.4 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 600 P.P.M. Drill Pipe Length 3355 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? Yes Reversed Out No Anchor Length 79 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB in 9 min Built to 7"
2nd Open: BOB in 10 min BOB in 47 min

Recovered 120 ft. of Free Oil and Gas 25%G 75%O
Recovered 437 ft. of GMCO 20%G 25%M 55%O
Recovered 557 ft. of Total Fluid
Recovered 240 ft. of G.I.P

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	115 Miles RT Other Charges
Remarks: <u>Shale Packer Used</u>	Insurance
Tool Sample <u>MCO 15%M 85%O</u>	
Corrected Gravity= <u>27.6</u>	Total

Time Set Packer(s) 14:05 A.M. P.M. Time Started Off Bottom 16:50 A.M. P.M. Maximum Temperature 98

Initial Hydrostatic Pressure..... (A) 1610 P.S.I.
Initial Flow Period..... Minutes 30 (B) 17 P.S.I. to (C) 118 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 1167 P.S.I.
Final Flow Period..... Minutes 45 (E) 125 P.S.I. to (F) 233 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1163 P.S.I.
Final Hydrostatic Pressure..... (H) 1594 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.