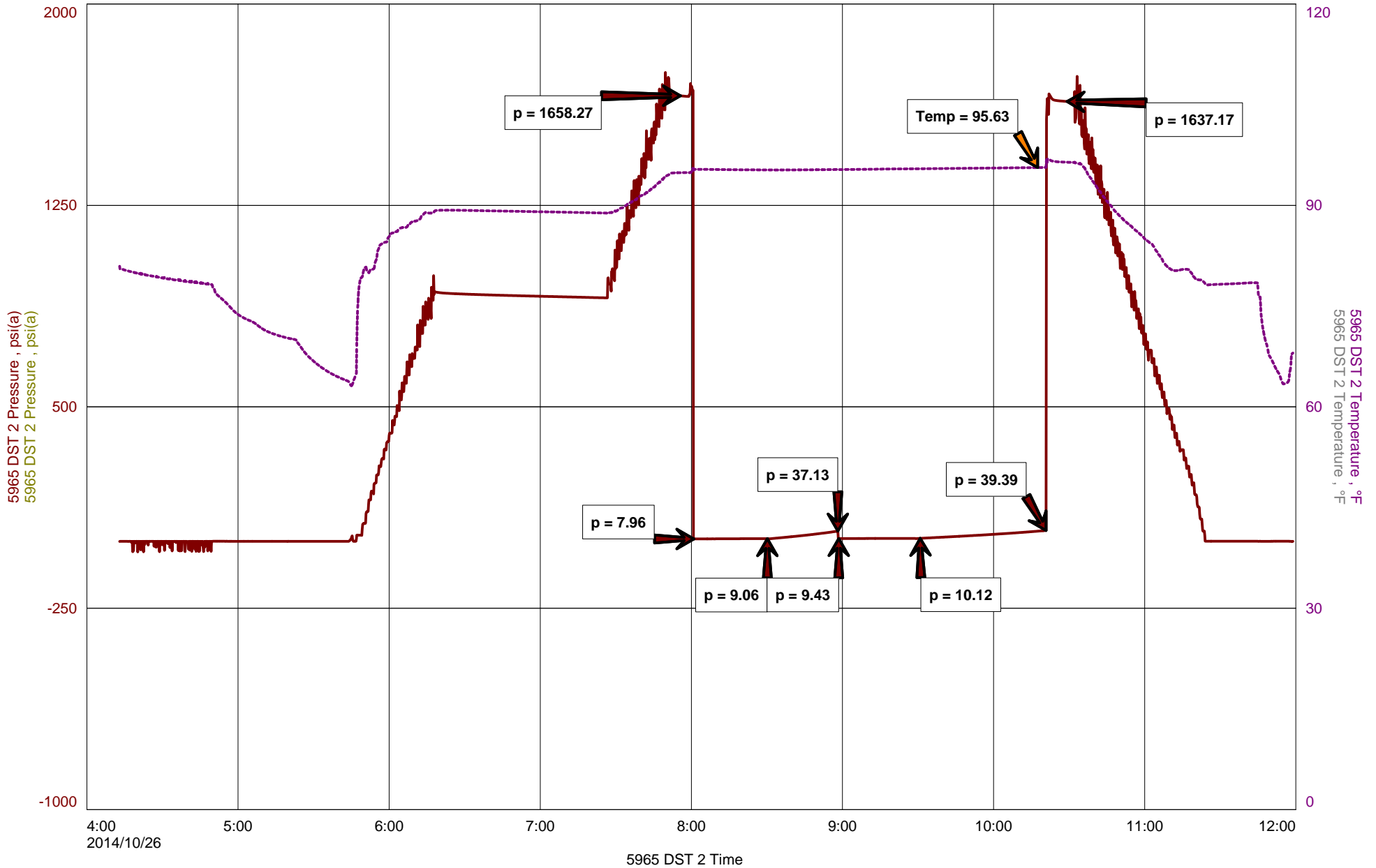


Blue Ridge Pet.  
DST 2 Lan D-F 3459-3504  
Start Test Date: 2014/10/26  
Final Test Date: 2014/10/26

Juenemann 2-5  
Formation: Lan D-F  
Job Number: W134

# Juenemann 2-5 DST 2





# Diamond Testing General Report

**Wilbur Steinbeck**  
**TESTER**  
**CELL: 620-282-1573**

## General Information

<b>Company Name</b>	Blue Ridge Pet.	<b>Jim Musgrove</b>	<b>Job Number</b>	W134
<b>Contact</b>		Juenemann 2-5	<b>Representative</b>	Wilbur Steinbeck
<b>Well Name</b>		DST 2 Lan D-F 3459-3504	<b>Well Operator</b>	L D 1
<b>Unique Well ID</b>		5-3s24w Norton/Kan	<b>Report Date</b>	2014/10/26
<b>Surface Location</b>		Wildcat	<b>Prepared By</b>	Wilbur Steinbeck
<b>Field</b>			<b>Qualified By</b>	Jim Musgrove

## Test Information

<b>Test Type</b>	Conventional	
<b>Formation</b>	Lan D-F	
<b>Well Fluid Type</b>	01 Oil	
<b>Test Purpose (AEUB)</b>	Initial Test	
<b>Start Test Date</b>	2014/10/26	<b>Start Test Time</b> 04:13:00
<b>Final Test Date</b>	2014/10/26	<b>Final Test Time</b> 12:00:00

## Test Recovery

**Recovery** 5' Mud  
5' Total Fluid

**Tool Sample Mud**



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: Juenemann 2-5 DST 2

TIME ON: 4:13  
TIME OFF: 12:00

Company Blue Ridge Petro Corp Lease & Well No. Juenemann 2-5  
Contractor L D 1 Charge to Blue Ridge  
Elevation 2435 GL Formation \_\_\_\_\_ Lan D-F Effective Pay \_\_\_\_\_ Ft. Ticket No. W134  
Date 10-26-14 Sec. 5 Twp. \_\_\_\_\_ 3 S Range \_\_\_\_\_ 24 W County \_\_\_\_\_ Norton State KANSAS  
Test Approved By Jim Musgrove Diamond Representative \_\_\_\_\_ Wilbur Steinbeck

Formation Test No. 2 Interval Tested from 3459 ft. to 3504 ft. Total Depth 3504 ft.

Packer Depth 3454 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Packer Depth 3459 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3445 ft. Recorder Number \_\_\_\_\_ Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3460 ft. Recorder Number \_\_\_\_\_ Cap. 5,000 P.S.I.

Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 57 Drill Collar Length \_\_\_\_\_ 0 ft. I.D. 2 1/4 in.

Weight 9.0 Water Loss 5.2 cc. Weight Pipe Length \_\_\_\_\_ 0 ft. I.D. 2 7/8 in.

Chlorides 900 P.P.M. Drill Pipe Length 3434 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 07 Test Tool Length 25 ft. Tool Size 3 1/2-IF in.

Did Well Flow? No Reversed Out No Anchor Length 45 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface Blow No Return

2nd Open: No Blow No Return

Recovered 5 ft. of Mud

Recovered 5 ft. of Total Fluid

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: Shale Packer Used

Tool Sample Mud \_\_\_\_\_

Time Set Packer(s) 8:00 A.M. P.M. Time Started Off Bottom 10:15 A.M. P.M. Maximum Temperature 96

Initial Hydrostatic Pressure..... (A) 1658 P.S.I.

Initial Flow Period..... Minutes 30 (B) 8 P.S.I. to (C) 9 P.S.I.

Initial Closed In Period..... Minutes 30 (D) 37 P.S.I.

Final Flow Period..... Minutes 30 (E) 9 P.S.I. to (F) 10 P.S.I.

Final Closed In Period..... Minutes 45 (G) 39 P.S.I.

Final Hydrostatic Pressure..... (H) 1637 P.S.I.

Price Job	
Other Charges	115 Miles RT
Insurance	
Total	

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.