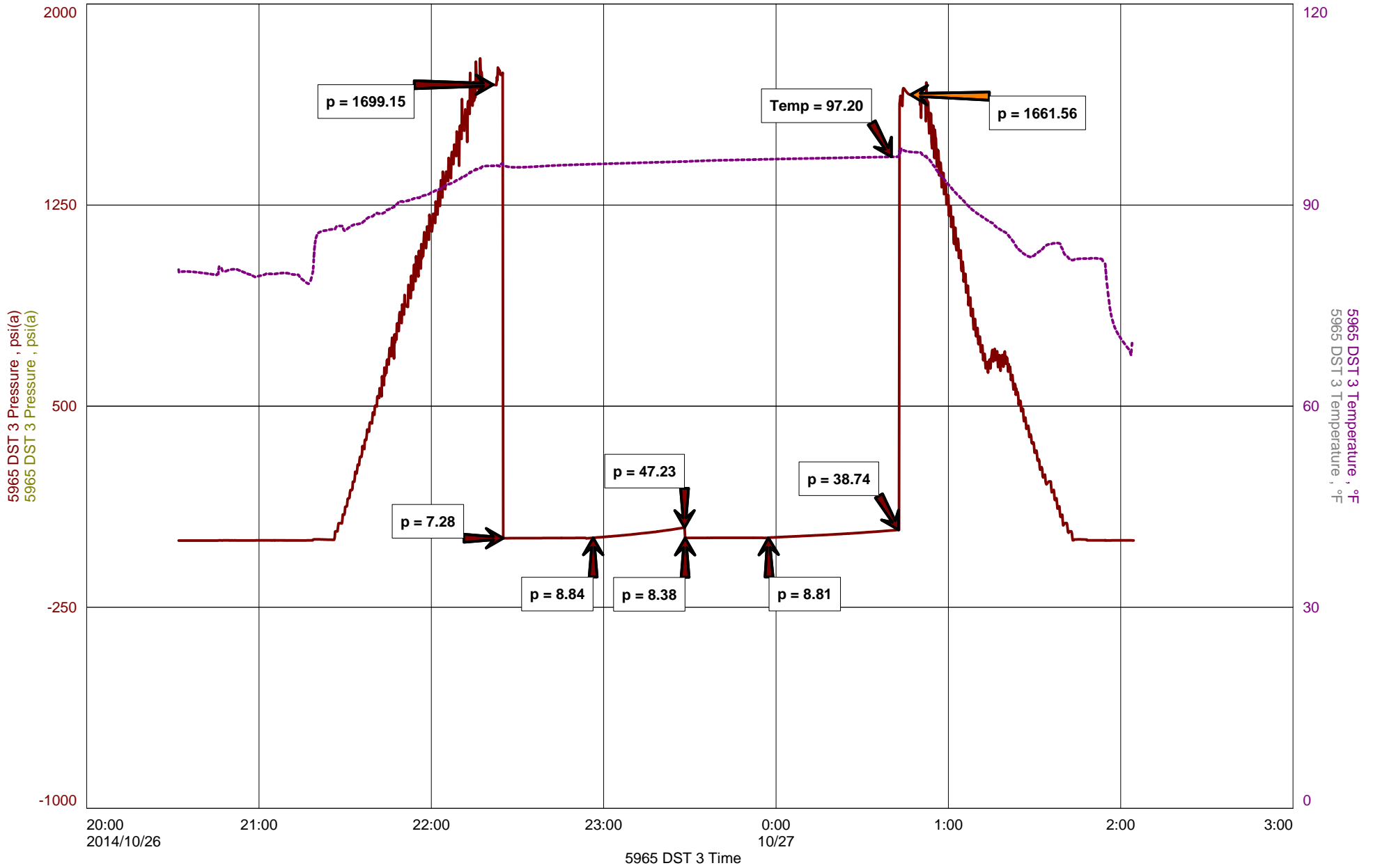


Blue Ridge Pet.
DST 3 Lan H&I 3540-3570
Start Test Date: 2014/10/26
Final Test Date: 2014/10/27

Juenemann 2-5
Formation: Lan H&I
Job Number: W135

Juenemann 2-5 DST 3





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Blue Ridge Pet.	Clint Musgrove	Job Number	W135
Contact		Juenemann 2-5	Representative	Wilbur Steinbeck
Well Name		DST 3 Lan H&I 3540-3570	Well Operator	L D 1
Unique Well ID		5-3s24w Norton/Kan	Report Date	2014/10/26
Surface Location		Wildcat	Prepared By	Wilbur Steinbeck
Field			Qualified By	Clint Musgrove

Test Information

Test Type	Conventional		
Formation	Lan H&I		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/10/26	Start Test Time	20:32:00
Final Test Date	2014/10/27	Final Test Time	02:06:00

Test Recovery

Recovery 5' Mud
 5' Total Fluid

Tool Sample Mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Juenemann 2-5 DST 3

TIME ON: 20:32
TIME OFF: 2:06

Company Blue Ridge Petro Corp Lease & Well No. Juenemann 2-5
Contractor L D 1 Charge to Blue Ridge
Elevation 2435 GL Formation _____ Lan H&I Effective Pay _____ Ft. Ticket No. W135
Date 10-26-14 Sec. 5 Twp. _____ 3 S Range _____ 24 W County _____ Norton State KANSAS
Test Approved By Jim Musgrove Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 3 Interval Tested from 3540 ft. to 3570 ft. Total Depth 3570 ft.

Packer Depth 3535 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 3540 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3526 ft. Recorder Number _____ Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3541 ft. Recorder Number _____ Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 59 Drill Collar Length _____ ft. I.D. 2 1/4 in.

Weight 9.3 Water Loss 5.8 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.

Chlorides 700 P.P.M. Drill Pipe Length 3515 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 07 Test Tool Length 25 ft. Tool Size 3 1/2-IF in.

Did Well Flow? No Reversed Out No Anchor Length 30 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface Blow No Return

2nd Open: No Blow No Return

Recovered 5 ft. of Mud

Recovered 5 ft. of Total Fluid

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: Shale Packer Used

Tool Sample Mud _____

Time Set Packer(s) 22:25 A.M. P.M. Time Started Off Bottom 00:40 A.M. P.M. Maximum Temperature 97

Initial Hydrostatic Pressure..... (A) 1699 P.S.I.

Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 9 P.S.I.

Initial Closed In Period..... Minutes 30 (D) 47 P.S.I.

Final Flow Period..... Minutes 30 (E) 8 P.S.I. to (F) 9 P.S.I.

Final Closed In Period..... Minutes 45 (G) 39 P.S.I.

Final Hydrostatic Pressure..... (H) 1662 P.S.I.

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>Shale Packer Used</u>	
Tool Sample Mud _____	
	Total

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.