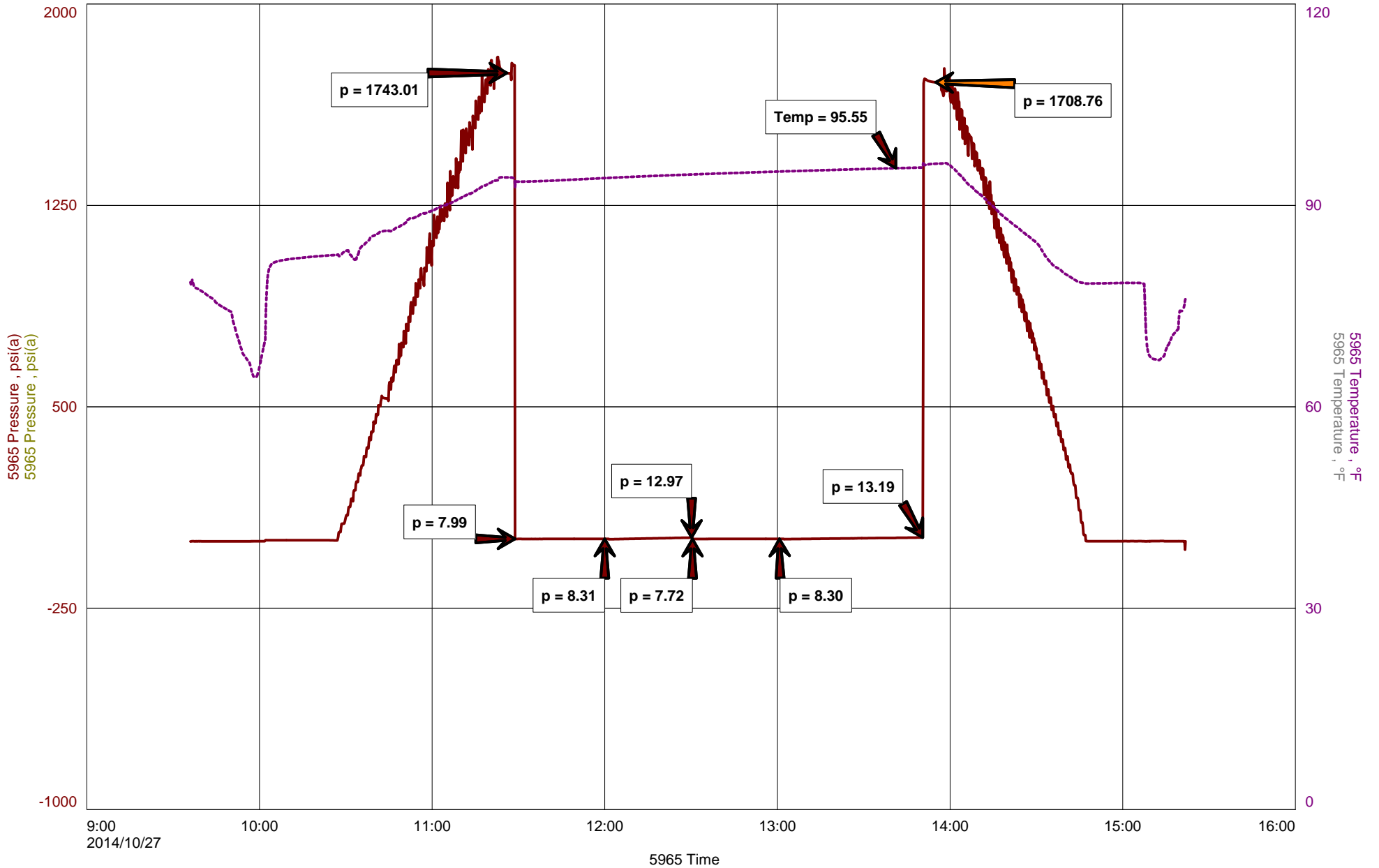


Blue Ridge Pet.
DST 4 Lan K-L 3578-3610
Start Test Date: 2014/10/27
Final Test Date: 2014/10/27

Juenemann 2-5
Formation: Lan K-L
Job Number: W136

Juenemann 2-5 DST 4





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Blue Ridge Pet.	Job Number	W136
Contact		Representative	Wilbur Steinbeck
Well Name	Juenemann 2-5	Well Operator	L D 1
Unique Well ID	DST 4 Lan K-L 3578-3610	Report Date	2014/10/27
Surface Location	5-3s24w Norton/Kan	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Clint Musgrove

Test Information

Test Type	Conventional		
Formation	Lan K-L		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/10/27	Start Test Time	09:32:00
Final Test Date	2014/10/27	Final Test Time	15:23:00

Test Recovery

Recovery 5' Mud
 5' Total Fluid

Tool Sample Mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Juenemann 2-5 DST 4

TIME ON: 9:36
TIME OFF: 15:23

Company Blue Ridge Petro Corp Lease & Well No. Juenemann 2-5
Contractor L D 1 Charge to Blue Ridge
Elevation 2435 GL Formation _____ Lan K-L Effective Pay _____ Ft. Ticket No. W13\6
Date 10-27-14 Sec. 5 Twp. _____ 3 S Range _____ 24 W County _____ Norton State KANSAS
Test Approved By Clint Musgrove Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 4 Interval Tested from 3578 ft. to 3610 ft. Total Depth 3610 ft.
Packer Depth 3573 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3578 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3564 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3579 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 57 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 5.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 700 P.P.M. Drill Pipe Length 3553 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 32 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface Blow No Return
2nd Open: No Blow No Return

Recovered 5 ft. of Mud
Recovered 5 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>Shale Packer Used</u>	
Tool Sample Mud	
	Total

Time Set Packer(s) 11:30 A.M. P.M. Time Started Off Bottom 13:45 A.M. P.M. Maximum Temperature 96

Initial Hydrostatic Pressure..... (A) 1743 P.S.I.
Initial Flow Period..... Minutes 30 (B) 8 P.S.I. to (C) 8 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 13 P.S.I.
Final Flow Period..... Minutes 30 (E) 8 P.S.I. to (F) 8 P.S.I.
Final Closed In Period..... Minutes 45 (G) 13 P.S.I.
Final Hydrostatic Pressure..... (H) 1709 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.