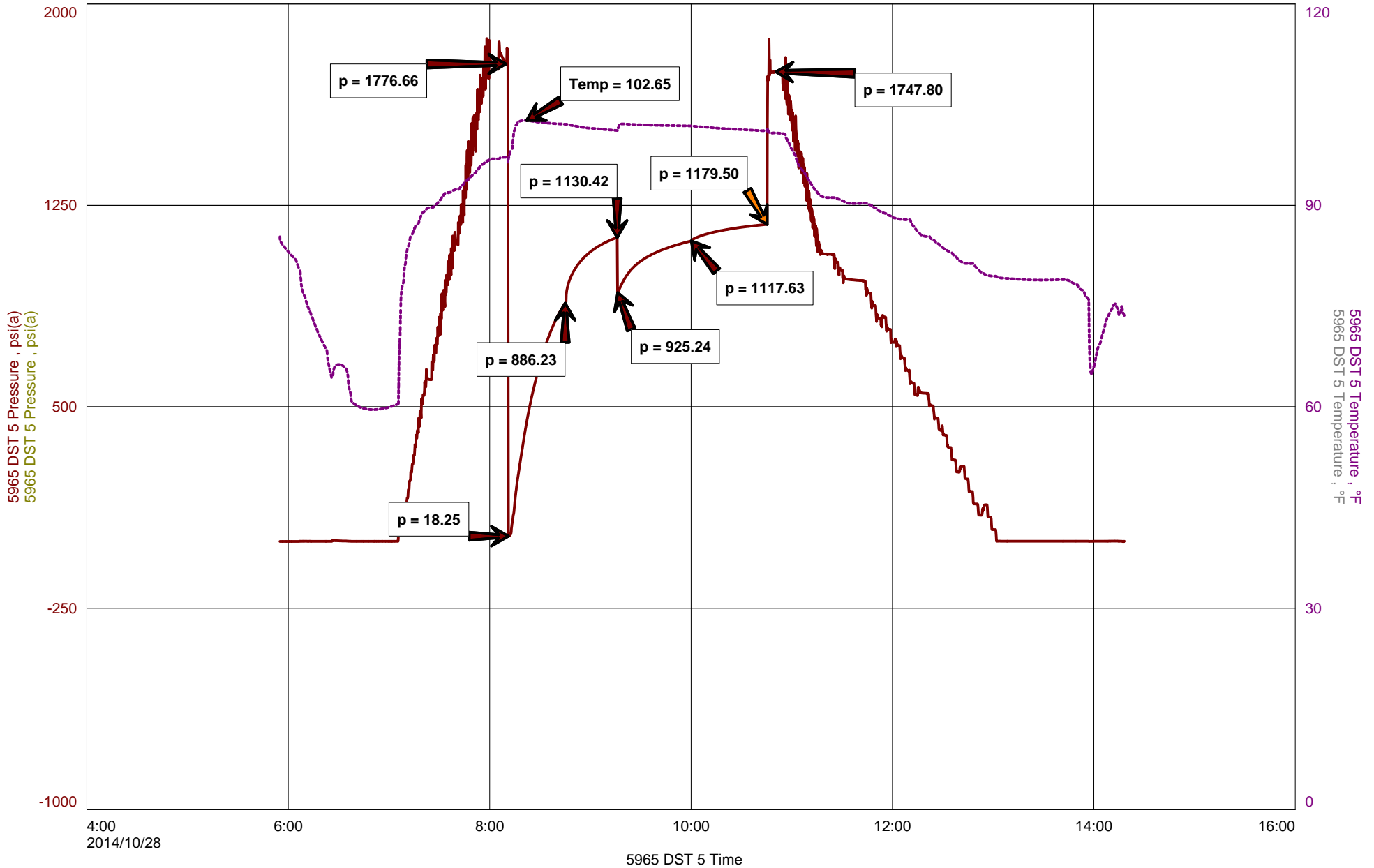


Blue Ridge Pet.
DST 5 Granite Wash 3610-3730
Start Test Date: 2014/10/28
Final Test Date: 2014/10/28

Juenemann 2-5
Formation: Granite Wash
Job Number: W137

Juenemann 2-5 DST 5





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Blue Ridge Pet.	Clint Musgrove	Job Number	W137
Contact		Juenemann 2-5	Representative	Wilbur Steinbeck
Well Name		DST 5 Granite Wash 3610-3730	Well Operator	L D 1
Unique Well ID		5-3s24w Norton/Kan	Report Date	2014/10/28
Surface Location		Wildcat	Prepared By	Wilbur Steinbeck
Field			Qualified By	Clint Musgrove

Test Information

Test Type	Conventional		
Formation	Granite Wash		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/10/28	Start Test Time	05:55:00
Final Test Date	2014/10/28	Final Test Time	02:17:00

Test Recovery

Recovery 2180' MCW 10%M 90%W
2180' Total Fluid

Tool Sample Water

RW=60



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Juenemann 2-5 DST 5

TIME ON: 5:55
TIME OFF: _____

Company Blue Ridge Petro Corp Lease & Well No. Juenemann 2-5
Contractor L D 1 Charge to Blue Ridge
Elevation 2435 GL Formation _____ Lan K-L Effective Pay _____ Ft. Ticket No. W137
Date 10-28-14 Sec. 5 Twp. _____ 3 S Range _____ 24 W County _____ Norton State KANSAS
Test Approved By Clint Musgrove Diamond Representative Wilbur Steinbeck

Formation Test No. 5 Interval Tested from 3610 ft. to 3730 ft. Total Depth 3730 ft.

Packer Depth 3605 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 3610 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3596 ft. Recorder Number 5965 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3610 ft. Recorder Number 5446 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 57 Drill Collar Length 0 ft. I.D. 2 1/4 in.

Weight 9.3 Water Loss 5.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.

Chlorides 700 P.P.M. Drill Pipe Length 3585 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 07 Test Tool Length 25 ft. Tool Size 3 1/2-IF in.

Did Well Flow? Yes Reversed Out No Anchor Length 120 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB in 9 min No Return

2nd Open: BOB in 3 min No Return

Recovered 2180 ft. of MCW 10%M 90%W

Recovered 2180 ft. of Total Fluid

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: Shale Packer Used

Tool Sample Water _____

RW=60,000ppm

Time Set Packer(s) 8:15 A.M. Time Started Off Bottom 10:30 P.M. Maximum Temperature 103

Initial Hydrostatic Pressure..... (A) 1777 P.S.I.

Initial Flow Period..... Minutes 30 (B) 18 P.S.I. to (C) 886 P.S.I.

Initial Closed In Period..... Minutes 30 (D) 1130 P.S.I.

Final Flow Period..... Minutes 45 (E) 925 P.S.I. to (F) 1118 P.S.I.

Final Closed In Period..... Minutes 30 (G) 1180 P.S.I.

Final Hydrostatic Pressure..... (H) 1748 P.S.I.

Price Job
Other Charges
Insurance
Total

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.