



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Lena Mai 3-29 Dst 3

TIME ON: 15:50: Aug 17
TIME OFF: 00:56 Aug 18

Company Berexco LLC Lease & Well No. Lena Mai 3-29
Contractor Beredco Drilling Charge to Berexco LLC
Elevation 2852 Formation Morrow Sand Effective Pay _____ Ft. Ticket No. RR067
Date 08/18/2014 Sec. 28 Twp. 23 S Range 32 W County Finney State KANSAS
Test Approved By Ian Bosmeijer Diamond Representative RICKY RAY

Formation Test No. 3 Interval Tested from 4777 ft. to 4785 ft. Total Depth 4785 ft.
Packer Depth 4772 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4777 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4758 ft. Recorder Number 0062 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4782 ft. Recorder Number 11048 Cap. 5100 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 59 Drill Collar Length 616 ft. I.D. 2 1/4 in.
Weight 9.25 Water Loss 9.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4300 P.P.M. Drill Pipe Length 4128 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 8/SP Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 8 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: NO BLOW Flush Tool (Didn't Help) Test Terminated
2nd Open: _____

Recovered 1 ft. of M 100% M
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Tool Sample: 100 % M</u>	Insurance
_____	Total

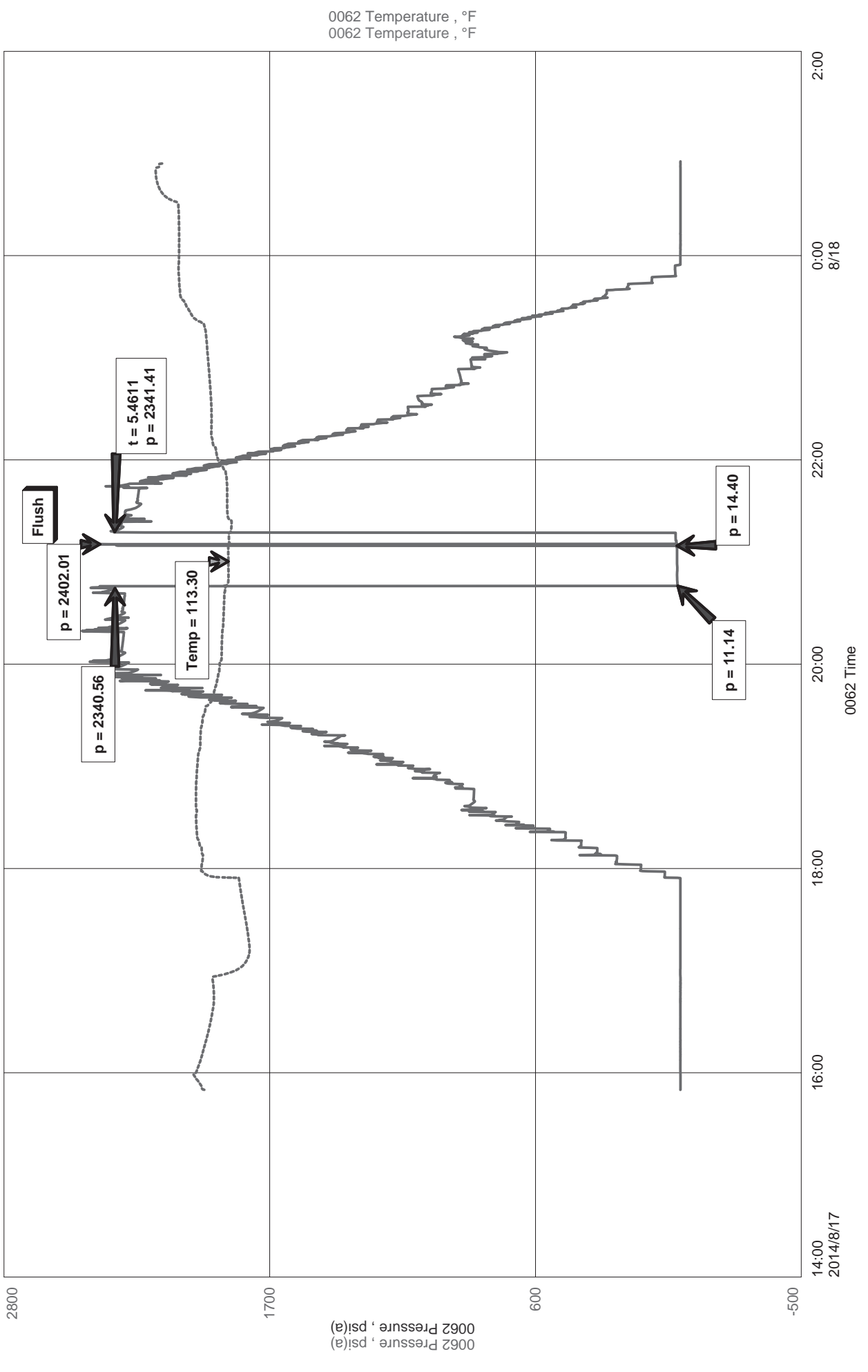
Time Set Packer(s) 8:51 PM Aug 17 ^{A.M.}/_{P.M.} Time Started Off Bottom 9:30 PM Aug 17 ^{A.M.}/_{P.M.} Maximum Temperature 113

Initial Hydrostatic Pressure..... (A) 2341 P.S.I.
Initial Flow Period..... Minutes (B) 11 P.S.I. to (C) 14 P.S.I.
Initial Closed In Period..... Minutes (D) _____ P.S.I.
Final Flow Period..... Minutes (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) 2341 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Berexco LLC
 Dst 3 Marrow Sand (4777-4785)
 Start Test Date: 2014/08/17
 Final Test Date: 2014/08/18
 Lena Mai 3-29
 Formation: Dst 3 Marrow Sand (4777-4785)
 Pool: Wildcat
 Job Number: RR067

Lena Mai 3-29





Diamond Testing LLC
P.O. Box 157
Hoisington KS 67544

Ricky Ray - Tester
(620) 617-7261

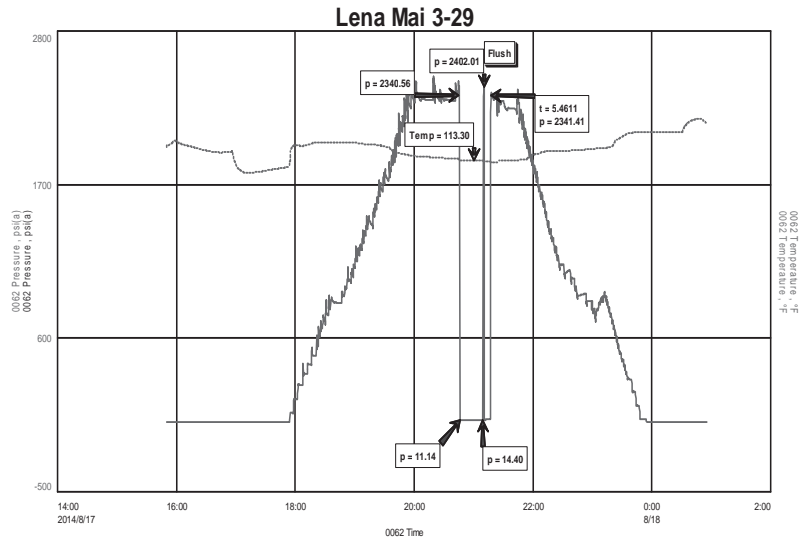
Wellsite Report

General Information

Company Name	Berexo LLC
Contact	Beredco Drilling
Well Operator	Berexo LLC
Well Name	Lena Mai 3-29
Surface Location	Sec: 28-23s-32
Field	Congdon North
Well Type	Vertical
Pool	Wildcat
Test Purpose (AEUB)	Initial Test
Qualified By	Ian Bosmeijer
Gauge Name	0062

Test Information

Job Number	RR067
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 3 Marrow Sand (4777-4785)
Start Test Date	2014/08/17 YYYY/MM/DD
Start Test Time	15:50:00 HH:mm:ss
Final Test Date	2014/08/18 YYYY/MM/DD
Final Test Time	00:56:00 HH:mm:ss



Test Results

Recovery:

1' M 100%

Tool Sample: 100 % M