



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: Lena Mai 3-29 Dst 5

TIME ON: 10:55  
TIME OFF: 21:29

Company Berexco LLC Lease & Well No. Lena Mai 3-29  
Contractor Beredco Drilling Charge to Berexco LLC  
Elevation 2852 Formation St. Louis Effective Pay \_\_\_\_\_ Ft. Ticket No. RR069  
Date 08/19/2014 Sec. 28 Twp. 23 S Range 32 W County Finney State KANSAS  
Test Approved By Ian Bosmeijer Diamond Representative RICKY RAY

Formation Test No. 5 Interval Tested from 4803 ft. to 4830 ft. Total Depth 4830 ft.  
Packer Depth 4785 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4806 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 4785 ft. Recorder Number 0062 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 4806 ft. Recorder Number 5954 Cap. 5000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 68 Drill Collar Length 616 ft. I.D. 2 1/4 in.  
Weight 9.25 Water Loss 10.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 5100 P.P.M. Drill Pipe Length 4154 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 8/SP Test Tool Length 33 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NA Reversed Out NA Anchor Length 27 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB Blow Died in 2 mins NOBB  
2nd Open: NO Blow NOBB

Recovered <u>4</u> ft. of <u>M</u> <u>100% M</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Tool Sample: 100% M</u> <u>Few Oil Specs</u>	Insurance
	Total

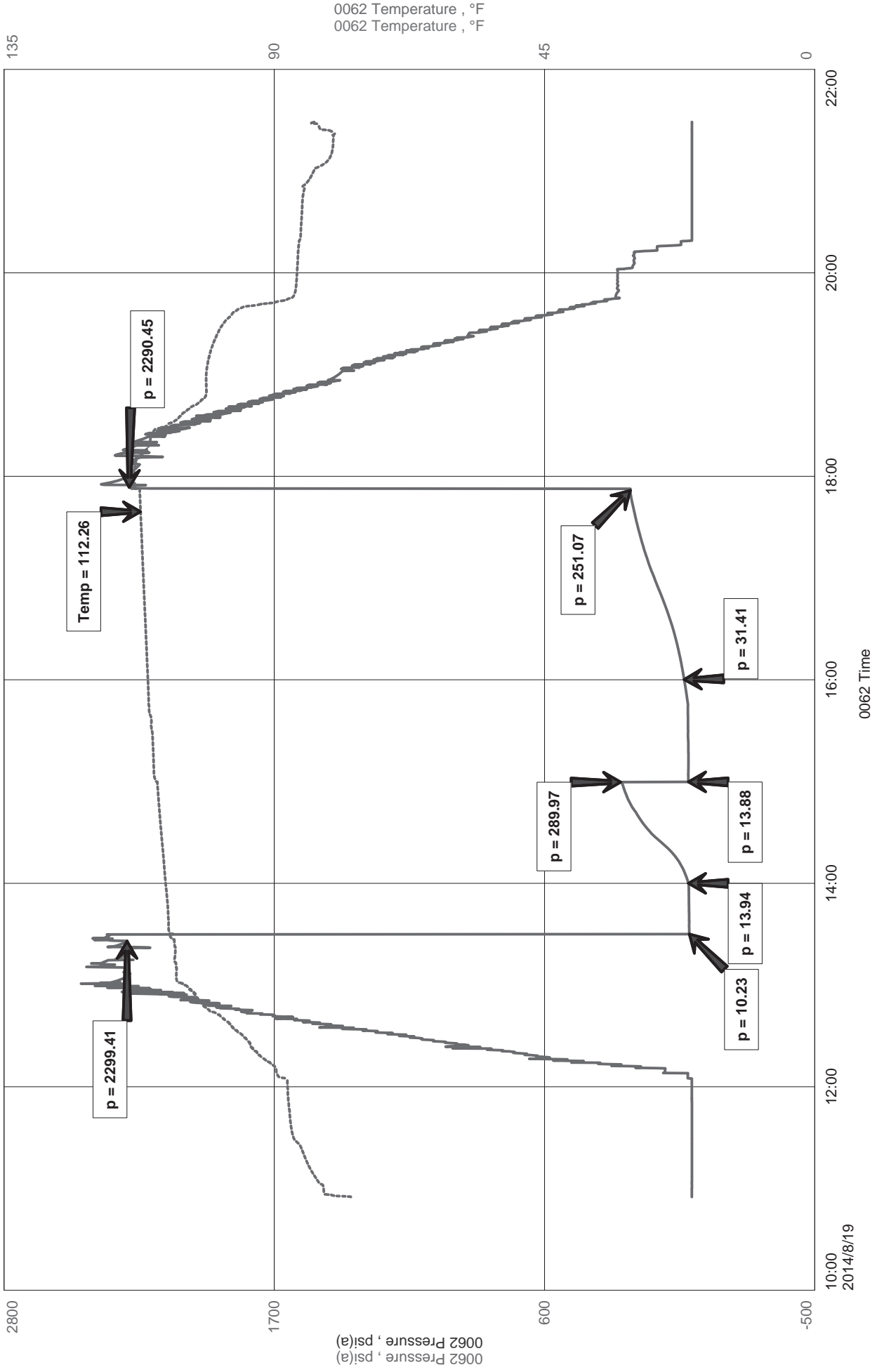
Time Set Packer(s) 1:51 PM A.M. P.M. Time Started Off Bottom 5:46 PM A.M. P.M. Maximum Temperature 112  
Initial Hydrostatic Pressure..... (A) 2299 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 14 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) 290 P.S.I.  
Final Flow Period..... Minutes 45 (E) 14 P.S.I. to (F) 31 P.S.I.  
Final Closed In Period..... Minutes 120 (G) 251 P.S.I.  
Final Hydrostatic Pressure..... (H) 2290 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Berexco LLC  
Dst 5 St. Louis (4803-4830)  
Start Test Date: 2014/08/19  
Final Test Date: 2014/08/19

Lena Mai 3-29  
Formation: Dst 5 St. Louis (4803-4830)  
Pool: Wildcat  
Job Number: RR069

# Lena Mai 3-29





Diamond Testing LLC  
 P.O. Box 157  
 Hoisington KS 67544

**Ricky Ray - Tester**  
**(620) 617-7261**

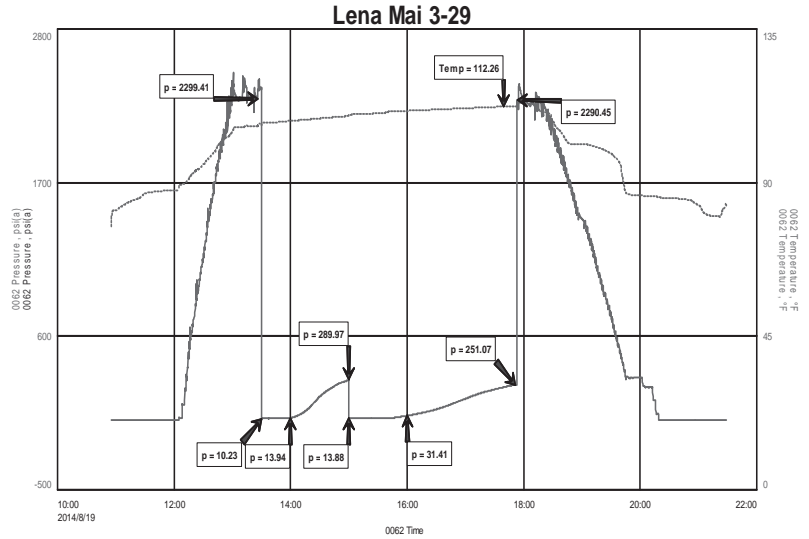
# Wellsite Report

## General Information

Company Name	Berexco LLC
Contact	Beredco
Well Operator	Berexco LLC
Well Name	Lena Mai 3-29
Surface Location	Sec: 29-23s-32w (Finney County)
Field	Congdon North
Well Type	Vertical
Pool	Wildcat
Test Purpose (AEUB)	Initial Test
Qualified By	Ian bosmeijer
Gauge Name	0062

## Test Information

Job Number	RR069
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 5 St. Louis (4803-4830)
Start Test Date	2014/08/19 YYYY/MM/DD
Start Test Time	10:55:00 HH:mm:ss
Final Test Date	2014/08/19 YYYY/MM/DD
Final Test Time	21:29:00 HH:mm:ss



## Test Results

Recovery'

4' M 100% M

Tool Sample: 100% M Few Oil specs