RLL #1-25 Formation: Lansing J Pool: Wildcat Job Number: K168 5513 Temperature, °F 147 126 105 42 63 21 0 20:00 p = 1876.5719:00 18:00 p = 24.65Temp = 112.71p = 11.1317:00 p = 9.37RLL #1-25 5513 Time p = 43.64p = 10.8616:00 p = 8.54p = 1897.5815:00 14:00 Mull drilling Company Inc DST #4 Iansing J 3890-3920 Start Test Date: 2014/09/08 Final Test Date: 2014/09/08 13:00 2014/9/8 2400 2000 1600 513 Pressure , psi(a) 400 -400 0



JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name Mull drilling Company Inc

Contact **Toby Eck Job Number** K168 **Well Name** RLL #1-25 Representative Jason McLemore **Unique Well ID** DST #4 lansing J 3890-3920 Well Operator Mull drilling Company Inc **Surface Location** 25-7s-26w-Sheridan Prepared By **Jason McLemore** Wildcat Qualified By Kevin Kessler Field **Vertical Test Unit Well Type** 6

Test Information

Test Type Formation	Drill Stem Test	Representative Well Operator Report Date	Jason McLemore Mull drilling Company Inc 2014/09/08
Well Fluid Type	•	Prepared By	Jason McLemore
Test Purpose (AEUB)	Initial Test		

 Start Test Date
 2014/09/08 Start Test Time
 13:58:00

 Final Test Date
 2014/09/08 Final Test Time
 19:57:00

Test Results

RECOVERED:

1/2' Mud W/Oil Specks, <1% Oil

1/2" TOTAL FLUID



DIAMOND TESTING P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: rll1dst4

TIME ON: 1:58 PM

TIME OFF: 7:57 PM

Mull Drilling Company Inc	L. IIIIust -	v				
in Rendered to the second of t		_Lease & Well No. RL				
		_ Charge to Mull Drillin				1/400
Elevation KB 2531 Formation		The state of the s			140	K168
Date 9-8-14 Sec. 25 Twp.	7 S Ra	ange2	- W County	Sheridan		KANSAS
Test Approved By Kevin Kessler		_ Diamond Representativ	reJa	son McLe	emore	
Formation Test No. 4 Interval Tested from_	38	890 ft. to	3920 ft. Total D	epth		3920 ft.
Packer Depth	_ in.	Packer depth	ff	. Size	6 3/4	in.
Packer Depth 3890 ft. Size 6 3/4	_ in.	Packer depth	ff	. Size	6 3/4	in.
Depth of Selective Zone Set						
Top Recorder Depth (Inside)	871 _{ft.}	Recorder Number	5513 Ca	ъ	500	0_P.S.I.
Bottom Recorder Depth (Outside)3	872 _{ft.}	Recorder Number_	5588 C	ар	600	⁰ P.S.I.
Below Straddle Recorder Depth	ft.	Recorder Number		ъ		_ P.S.I.
Mud Type Chemical Viscosity 55		Drill Collar Length_		I.D		
Weight 9.2 Water Loss 7.2	CC.	Weight Pipe Length_				8 in
	P.P.M.	Drill Pipe Length		Al-		2 in
Jars: Make STERLING Serial Number 6		Test Tool Length		Tool Siz	e_ 3 1/	2-IF in
Did Well Flow?NoReversed Out	No	Anchor Length	30 ft.	Size	4 1/	2-FH in
	XH in.	Surface Choke Size_	1in,	Bottom	Choke Siz	ze 5/8 in
Blow: 1st Open: Weak Blow, Died in 3 Minutes						
2nd Open: Dead	31 310					1
Recovered 1/2 ft. of Mud W/Oil Specks <1% Oil						
Recovered 1/2 ft. of TOTAL FLUID						
Recoveredft. of						10 11 11 11 11 11 11
Recoveredft. of						
Recoveredft. of			Pri	ce Job		
				ner Charge	es	
Recoveredft. of				urance		
renars	2 5001		1113	urarioo		
			Tot	al		
Time Set Packer(s) 4:06 PM A.M. P.M. Time Sta	rted Off Bo	6:11 PM	A.M. P.M. Maximu	m Tempe	ratura	113
Time Set Facker(S)T.ivi.				in reinpe	rature	
Initial Hydrostatic Pressure	5	M. M	1898 P.S.I.		11 :	2.64
Initial Flow Period	30	(B)	9 P.S.I. to (C)		11	P.S.I.
Initial Closed In Period	30	(D)			11_ _F	
Final Flow Period	60	(E)	9 P.S.I. to (F)		F	'.S.I.
Final Closed In PeriodMinutes		(G)	25 P.S.I.			
Final Hydrostatic Pressure.			1877 P.S.I.	sustained dire	actly or indica-	ctly through