C:\Users\Roger Friedly\Desktop\gayle1dst1 30-Sep-14 Ver



## **JASON MCLEMORE**

#### CELL # 620-617-0527

# **General Information**

**Company Name Mull Drilling Company** 

Contact Mark Shreve Job Number K176 **Well Name** Gayle #1-2 Representative Jason McLemore **Unique Well ID** DST #1 Lower Morrow 4952-5024 Well Operator **Mull Drilling Company Surface Location** 2-16s-38w-Wichita Prepared By **Jason McLemore** Wildcat Qualified By Field Steve Reed **Vertical Test Unit Well Type** 6

## **Test Information**

Representative Test Type Drill Stem Test Well Operator Formation Lower Morrow Sand Well Fluid Type 01 Oil Prepared By Test Purpose (AEUB) Prepared By Jason McLemore

 Start Test Date
 2014/09/30 Start Test Time
 06:35:00

 Final Test Date
 2014/09/30 Final Test Time
 11:33:00

#### **Test Results**

**RECOVERED:** 

185 Drilling Mud185 TOTAL FLUID



# DIAMOND TESTING P.O. Box 157 DISINGTON, KANSAS 6754

HOISINGTON, KANSAS 67544 (800) 542-7313

#### **DRILL-STEM TEST TICKET**

FILE: gayle1dst1

TIME ON: 6:35 AM

TIME OFF: 11:33 AM

Company Mull Drilling Company			_Lease & Well No. Gay	yle #1-2				
Contractor Duke #4 Charge to Mull Drilling Company								
ElevationKB 3438Formation	Lower M	lorrow Sar	d Effective Pay		F	t. Ticket	t No	K176
Date 9-30-14 Sec. 2 Twp.		16 S R	ange38	W Coun	ty	Wichita	State_	KANSAS
Test Approved By Steve Reed			_ Diamond Representative	e	Jas	son McL	emore	
Formation Test No. 1 Interval Te	ested from_	49	952 ft. to	5024 ft.	Total De	epth		5024 ft.
Packer Depth4947_ft. Size	6 3/4	in.	Packer depth		ft	. Size_	6 3/4	in.
Packer Depth 4952 ft. Size	6 3/4	in.	Packer depth		ft	. Size	6 3/4	in.
Depth of Selective Zone Set								
Top Recorder Depth (Inside)	4	933 ft.	Recorder Number		5513 Ca	ıp.	500	0 P.S.I.
Bottom Recorder Depth (Outside)	1001		Recorder Number			6000 <sub>P.</sub>		
Below Straddle Recorder Depth		Trans-	Recorder Number					
Mud Type Chemical Viscosity			Drill Collar Length					/4 ir
Weight 9.4 Water Loss	0.0	CC.	Weight Pipe Length_		•			/8 i
Chlorides	7000	C. A. C. C.	Drill Pipe Length		4919 <sub>ft.</sub>	4	3 1/	
Jars: Make STERLING Serial Number	6		Test Tool Length		33 ft.	Tool Si	ze 3 1/	/2-IF i
Did Well Flow? No Reversed On		No	Anchor Length				A. (a)	
Main Hole Size 7 7/8 Tool Joint Size			63' DP in Anchor Surface Choke Size	1	in.	Bottom	Choke Si	ze 5/8
Blow: 1st Open: Packer Failure, Pull To			processor can't lygo the cover or success or the amount		V-10			
2nd Open:		11						
Recovered 185 ft. of Drilling Mud								
Recovered 185 ft. of TOTAL FLUID								
Recoveredft. of								
Recovered ft. of					Deio	a lah		
Recoveredft. of					Price Job			
Recoveredft. of Remarks: Shale Packer on Bottom					Other Charges			
Remarks: Chale Facker of Bottom		25001-00-00-0			Insi	urance		
					Tot	al		
0:32 AM A.M.	55000 1551		0.40 VM	A.M.				
	Time Sta	rted Off Bo		P.M.		m Tempe	erature	
Time Set Packer(s) 9:32 AIV P.M.			(A)	P.M. P.S	S.I.			
Time Set Packer(s) 9:32 AIVI P.M.  Initial Hydrostatic Pressure			(A)	P.M. P.S P.S	6.I. 6.I. to (C)			P.S.I.
Time Set Packer(s) 9:32 AIVI P.M.  Initial Hydrostatic Pressure	nutes		(B)	P.M. P.\$ P.\$ P.\$	S.I. S.I. to (C) <u>.</u> S.I.			
Time Set Packer(s) 9:32 AIVI P.M.  Initial Hydrostatic Pressure	nutes		(A) (B) (D) (E)	P.M. P.S P.S P.S	6.I. 6.I. to (C) <u>.</u> 6.I. .I. to (F)_			P.S.I. P.S.I.
Time Set Packer(s) 9:32 AIVI P.M. Initial Hydrostatic Pressure	nutes		(A) (B) (D) (E)	P.M. P.\$ P.\$ P.\$	6.I. 6.I. to (C) <u>.</u> 6.I. .I. to (F)_			