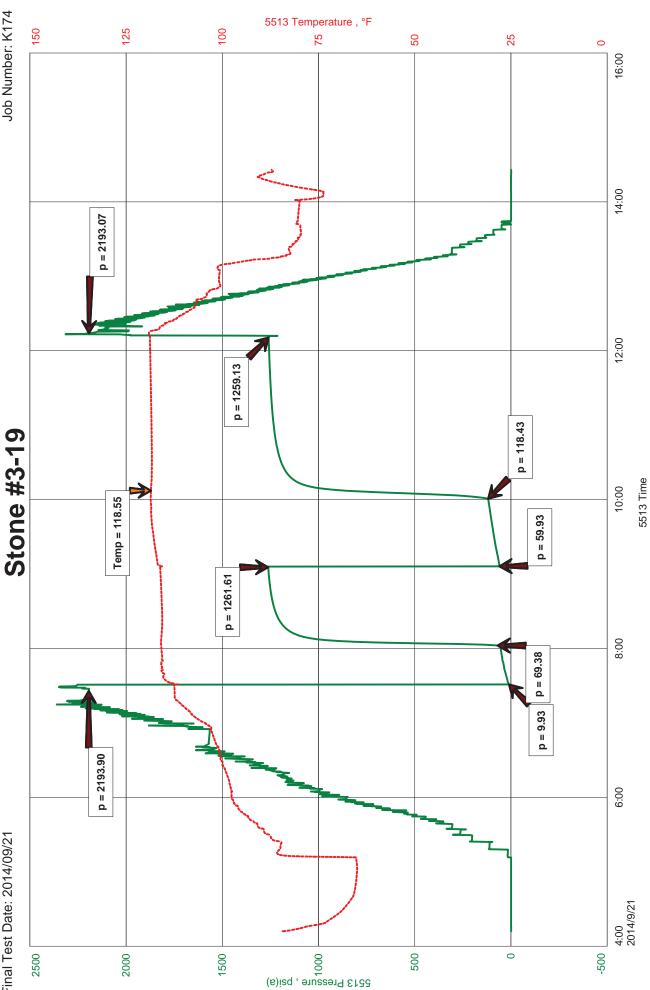
Stone #3-19 Formation: Pawnee Pool: wildcat Job Number: K174 Stone #3-19 Berexco LLC DST #3 Pawnee 4608-4630 Start Test Date: 2014/09/21 Final Test Date: 2014/09/21



C:\Users\Roger Friedly\Desktop\stone3dst3 21-Sep-14 Ver



JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name Berexco LLC

Contact **Evan Mayhew Job Number** K174 **Well Name** Stone #3-19 Representative Jason McLemore **Unique Well ID** DST #3 Pawnee 4608-4630 Well Operator Berexco LLC **Surface Location** 19-26s-33w-Finney Prepared By Jason McLemore Ivanhoe Extension Qualified By Field **Edwin Grieves Vertical Test Unit Well Type** 6

Test Information

Representative Jason McLemore **Test Type Drill Stem Test Well Operator** Berexco LLC **Formation** Pawnee Report Date 2014/09/21 **Well Fluid Type** 01 Oil Prepared By **Jason McLemore Initial Test**

Test Purpose (AEUB)

Start Test Date 2014/09/21 Start Test Time 04:12:00 **Final Test Date** 2014/09/21 Final Test Time 14:28:00

Test Results

RECOVERED:

Mud With Oil Specks, <1% Oil, 10 Muddy Water, 65% Water, 35% Mud 180

TOTAL FLUID 190

CHLORIDES: 42,000

PH: 7

RW: .480 @ 80



P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: stone3dst3

TIME ON: 4:12 AM

TIME OFF: 2:28 PM

Company_Berexco LLC	Lease & Well No. Stone #3-19
Contractor Beredco #1	Charge to Berexco LLC
Elevation GL 2931 Formation Pawne	Effective PayFt. Ticket NoK174
Date 9-21-14 Sec. 19 Twp. 26 S R	
Test Approved By Edwin Grieves	Diamond Representative Jason McLemore
Formation Test No. 3 Interval Tested from 4	608 ft. to4630 ft. Total Depth4630 ft.
Packer Depth 4603 ft. Size 6 3/4 in.	Packer depthft. Size 6 3/4in.
Packer Depth 4608 ft. Size 6 3/4 in.	Packer depthft. Size_ 6 3/4 in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 4589 ft.	Recorder Number_ 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4590 ft.	Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depthft.	Recorder Number Cap P.S.I.
Mud Type Chemical Viscosity 50	Drill Collar Length 619 ft. I.D. 2 1/4 in.
Weight9.4 Water Loss8.8 cc	. Weight Pipe Length0 ft. I.D2 7/8 in
Chlorides 3800 P.P.M.	Drill Pipe Length 3956 ft. I.D. 3 1/2 in
Jars: Make STERLING Serial Number 6	Test Tool Length 33 ft. Tool Size 3 1/2-IF in
Did Well Flow? No Reversed Out No	Anchor Length 22 ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	Surface Choke Size 1 in. Bottom Choke Size 5/8 in
Blow: 1st Open: Weak Blow, Built to 2-1/2", No Blowb	ack
^{2nd Open:} Weak Blow, Built to 2-1/4", No Blowback	S.
Recovered 10 ft. of Mud With Oil Specks, <1% Oil	
Recovered 180 ft. of Muddy Water, 65% Water, 35% Mud	
Recovered 190 ft. of TOTAL FLUID	
Recoveredft. of CHLORIDES: 42,000	
Recoveredft. of PH: 7	Price Job
Recoveredft. of RW: .490 @ 80	Other Charges
Remarks: Shale Packer on Bottom	Insurance
	Total
Time Set Packer(s) 7:39 AM P.M. Time Started Off Bo	ottom 12:09 PM A.M. Maximum Temperature 119
Initial Hydrostatic Pressure) () () () () () () () () () (
Initial Flow Period	(B)
Initial Closed In Period	(D) 1262 P.S.I.
Final Flow Period	(E)60 P.S.I. to (F)118 P.S.I.
Final Closed In PeriodMinutes120	(G)1259 _{P.S.I.}
Final Hydrostatic Pressure	