Stone #3-19
Formation: Morrow Sand
Pool: Wildcat
Job Number: K175 5513 Temperature, °F 159.6 136.8 114.0 91.2 45.6 22.8 68.4 0.0 14:00 12:00 p = 2370.19 10:00 p = 1194.46 p = 164.40Stone #3-19 8:00 5513 Time Temp = 127.26p = 89.99p = 1196.3800:9 p = 18.04 p = 74.66 4:00 p = 2406.19 Berexco, LLC DSt #4 Morrow Sand 4977-5000 Start Test Date: 2014/09/23 Final Test Date: 2014/09/24 2:00 0:00 2014/9/23 5133 Pressure , psi(a) 2500 2000 200 -200 0



C:\Users\Roger Friedly\Desktop\stone3dst4 24-Sep-14 Ver



JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name Berexco, LLC

Contact **Evan Mayhew Job Number** K175 Stone #3-19 Representative Jason McLemore **Well Name Unique Well ID** DSt #4 Morrow Sand 4977-5000 Well Operator **Berexco LLC** 19-26s-33w-Finney Prepared By **Surface Location** Jason McLemore Ivanhoe Extension Qualified By Field **Edwin Grieves Vertical Test Unit Well Type** 6

Test Information

Representative Jason McLemore
Test Type Drill Stem Test Well Operator
Formation Morrow Sand Report Date 2014/09/24
Well Fluid Type 01 Oil Prepared By Test Purpose (AEUB) Jason McLemore

 Start Test Date
 2014/09/23 Start Test Time
 13:15:00

 Final Test Date
 2014/09/24 Final Test Time
 01:23:00

Test Results

RECOVERED:

260 Gassy Oil, 50% Gas, 50% Oil

180 Gas&Oil Cut Mud, 20% Gas, 55% Oil, 25% Mud

440 TOTAL FLUID

GRAVITY: 28



DIAMOND TESTING P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

TIME ON: 1:15 PM TIME OFF: 1:23 AM

FILE: stone3	dst4
Company_Berexco LLC	Lease & Well No. Stone #3-19
Contractor Beredco #1	Charge to Berexco LLC
Elevation GL 2931 Formation Morrow San	d Effective PayFt. Ticket NoK175
Date 9-23-14 Sec. 19 Twp. 26 S Ra	angeStateKANSAS
Test Approved By Edwin Grieves	Diamond Representative Jason McLemore
Formation Test No. 4 Interval Tested from 49	977 ft. to5000 ft. Total Depth5000 ft.
Packer Depth 4972 ft. Size 6 3/4 in.	Packer depthft. Size6 3/4in.
Packer Depth 4977 ft. Size 6 3/4 in.	Packer depthft. Size6 3/4in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 4958 ft.	Recorder Number5513 Cap5000 P.S.I.
Bottom Recorder Depth (Outside)ft.	Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depthft.	Recorder Number Cap P.S.I.
Mud Type Chemical Viscosity 53	Drill Collar Length 619 ft. I.D. 2 1/4 in.
Weight9.2 Water Loss10.0cc.	Weight Pipe Length0 ft. I.D2 7/8 in
ChloridesP.P.M.	Drill Pipe Length 4325 ft. I.D 3 1/2 in
Jars: MakeSTERLINGSerial Number6	Test Tool Length in Tool Size 3 1/2-IF in
Did Well Flow? No Reversed Out No	Anchor Length 23 ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	Surface Choke Size 1 in. Bottom Choke Size 5/8 in
Blow: 1st Open: Good Blow, BOB in 9 Min., Blowback BOB in 44 Min.	
^{2nd Open:} Good Blow, BOB in 3-1/2 Min., Blowback Built to 9"	
Recovered 260 ft. of Gassy Oil, 50% Gas, 50% Oil	
Recovered 180 ft. of Gas Cut Muddy Oil, 20% Gas, 55% Oil, 25% Mud	
Recovered440_ft. of TOTAL FLUID	
Recoveredft. of	
Recoveredft. of GRAVITY: 28	Price Job
Recoveredft. of	Other Charges
Remarks: Shale Packer on Bottom	Insurance
(
ALEE DIM. A.M.	Total A.M.
Time Set Packer(s) 4:55 PM P.M. Time Started Off Bo	
Initial Hydrostatic Pressure	(A)P.S.I.
Initial Flow Period	(B) 18 P.S.I. to (C) 75 P.S.I.
Initial Closed In Period	(D)1196 P.S.I.
Final Flow Period	(E)90 P.S.I. to (F)164 P.S.I.
Final Closed In PeriodMinutes120	(G) 1194 P.S.I.
Final Hydrostatic Pressure	(H) 2370 P.S.I.