

DIAMOND TESTING, LLC

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STC/Maddenaunit1dst2

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STC/Maddenaunit1dst2	
Company Range Oil Company, Inc. Lease & Well No. Madden "A" Unit No. 1	
4450 1/D	et No J3307
Date 10-12-14 Sec. 31 Twp. 19S Range 6E County Chase State	Kansas
Test Approved By Kenneth C. Wallace Diamond Representative John C. Rie	dl
Formation Test No. 2 Interval Tested from 2,180 ft. to 2,192 ft. Total Depth	2,192 _{ft}
Packer Depthft. Size6 3/4 in. Packer Depthft. Size	in.
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Depth of Selective Zone Setft.	
Top Recorder Depth (Inside)2,183 ft. Recorder Number30046 Cap	
Bottom Recorder Depth (Outside)ft. Recorder Number13498 Cap	6,000 psi.
Below Straddle Recorder Depthft. Recorder Number Cap	psi.
Drilling Contractor C & G Drilling Company - Rig 1 Drill Collar Length 180 ft I.D.	2 1/4 in.
Mud Type Chemical Viscosity 46 Weight Pipe Length ft I.D.	in.
Weight9.1 Water Loss8.2cc. Drill Pipe Length1,974 ft I.D	3 _{in.}
ChloridesP.P.M. Test Tool Length26 ft Tool	Size_3 1/2-IF in.
Jars: Make Sterling Serial Number 1 Anchor Length 12 ft. Size	4 1/2-FH _{in.}
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke	Size5/8_in.
Main Hole Size 7 7/8 in. Tool Joint Size	e4-FH_in.
Blow: 1st Open: Weak, intermittent, surface blow throughout. No blow back during shut-in.	
2nd Open: No blow. Flushed tool but no help. No blow back during shut-in.	
Recovered5 ft. of mud cut oil = .024600 bbls. (Grind out: 60%-oil; 40%-mud)	
Recovered ft. of	
Recoveredft. of	
Remarks_Tool Sample Grind Out: 35%-oil; 65%-mud	
Time Set Packer(s) 11:00 A.M. Time Started off Bottom 1:00 P.M. Maximum Temperature_	91°
Initial Hydrostatic Pressure(A) 1045 P.S.I.	
	⁷ P.S.I.
Initial Closed In PeriodMinutes 30 (D) 712 P.S.I.	
	²¹ P.S.I.
Final Closed In PeriodMinutes 30 (G) 723 P.S.I.	
Final Hydrostatic Pressure(H) 1033 P.S.I.	