



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Stelbar Oil Corp
1625 N Waterfront Pkwy
Wichita, KS 67206
ATTN: Dave Goldak

12-17s-33w Scott Ks
Ellis 1-12
Job Ticket: 59050 **DST#: 3**
Test Start: 2014.10.25 @ 00:57:15

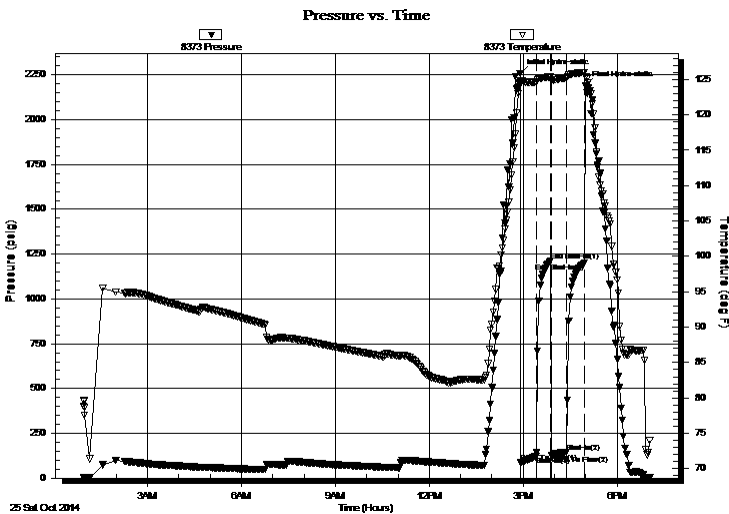
GENERAL INFORMATION:

Formation: **Marmaton- Cherokee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:55:15
Time Test Ended: 19:04:15
Interval: **4386.00 ft (KB) To 4520.00 ft (KB) (TVD)**
Total Depth: 4520.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Brandon Turley
Unit No: 60
Reference Elevations: 2977.00 ft (KB)
2972.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8373 **Inside**
Press @ Run Depth: 145.18 psig @ 4387.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.10.25 End Date: 2014.10.25 Last Calib.: 2014.10.25
Start Time: 00:57:20 End Time: 19:04:14 Time On Btm: 2014.10.25 @ 14:54:15
Time Off Btm: 2014.10.25 @ 17:00:15

TEST COMMENT: IF: 1/2 blow built to 2 in 30 min.
IS: No return.
FF: Surface blow built to 1 in 30 min.
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2259.11	124.54	Initial Hydro-static
1	85.77	124.77	Open To Flow (1)
31	120.35	124.63	Shut-In(1)
59	1213.27	125.37	End Shut-In(1)
60	125.57	125.00	Open To Flow (2)
89	145.18	125.23	Shut-In(2)
124	1201.16	125.99	End Shut-In(2)
126	2188.64	125.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	mcw 80%w 20%m	0.30
90.00	w cm 5%w 95%M	0.71

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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DST#: 3

ATTN: Dave Goldak

Test Start: 2014.10.25 @ 00:57:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

15000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	mcw 80%w 20%m	0.295
90.00	w cm 5%w 95%M	0.707

Total Length: 150.00 ft Total Volume: 1.002 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .34@89@15000

Serial #: 8373

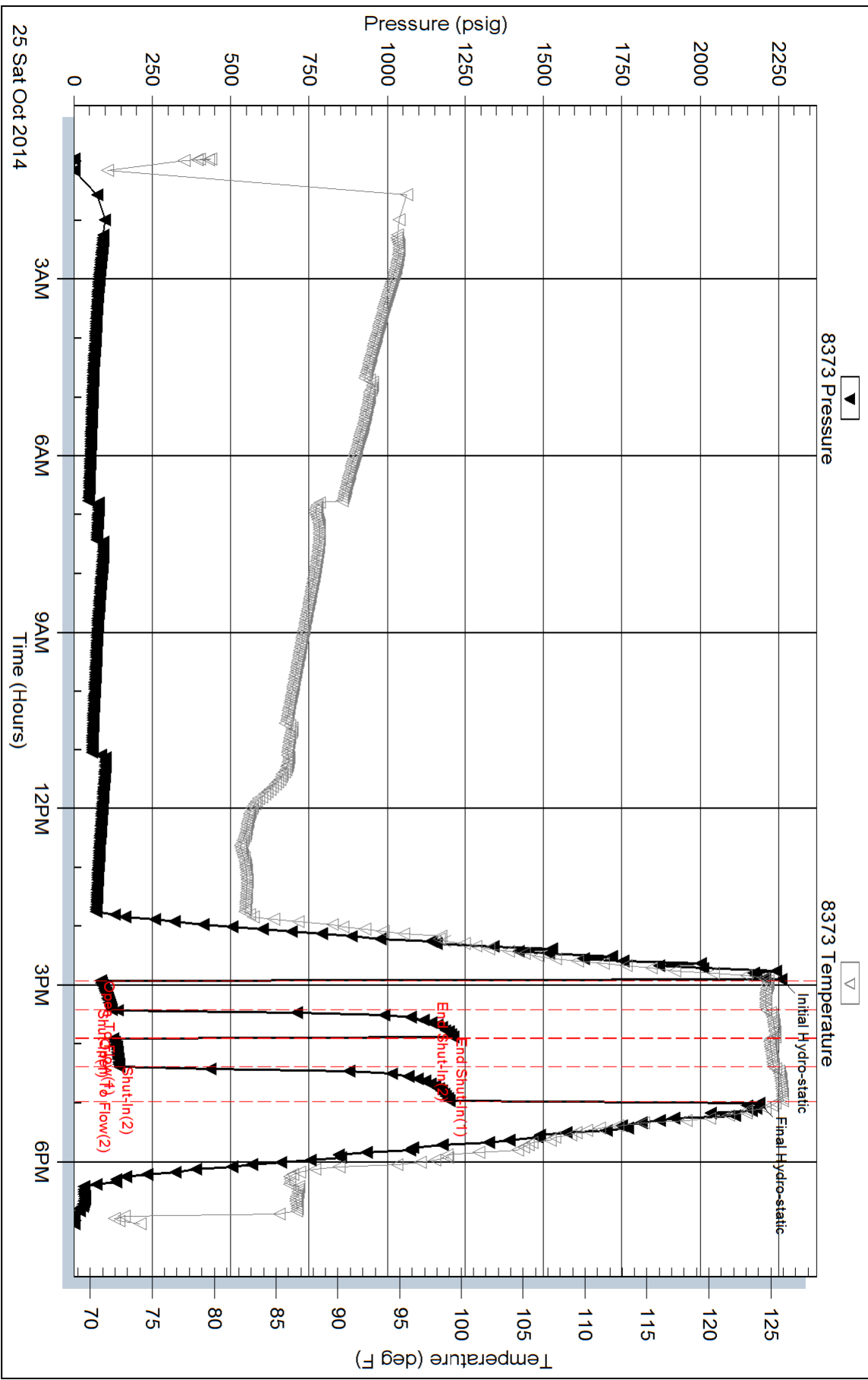
Inside

Stelbar Oil Corp

Ellis 1-12

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 59050

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