DIAMOND TESTING

General Information Report

General Information

Company Name Contact	FALCON EXPLORATION, INC. JASON MITCHELL	Representative Well Operator	TIM VENTERS FALCON EXPLORATION, INC.
Well Name	GAYLE FRY #1-2 (NE)	Report Date	2014/09/27
Unique Well ID	DST #4. ST. LOU. UP. "B", 5150-5180	Prepared By	TIM VENTERS
Surface Location	SEC 2-28S-30W, GRAY CO. KS.		
Field	WILDCAT	Qualified By	JEREMY SHWARTZ
Well Type	Vertical	•	
Test Type	CONVENTIONAL		
Formation	DST #4, ST. LOU. UP. "B", 5150-5180		
Well Fluid Type	01 Oil		
Start Test Date	2014/09/27	Start Test Time	14:43:00
Final Test Date	2014/09/27	Final Test Time	22:55:00

Test Recovery:

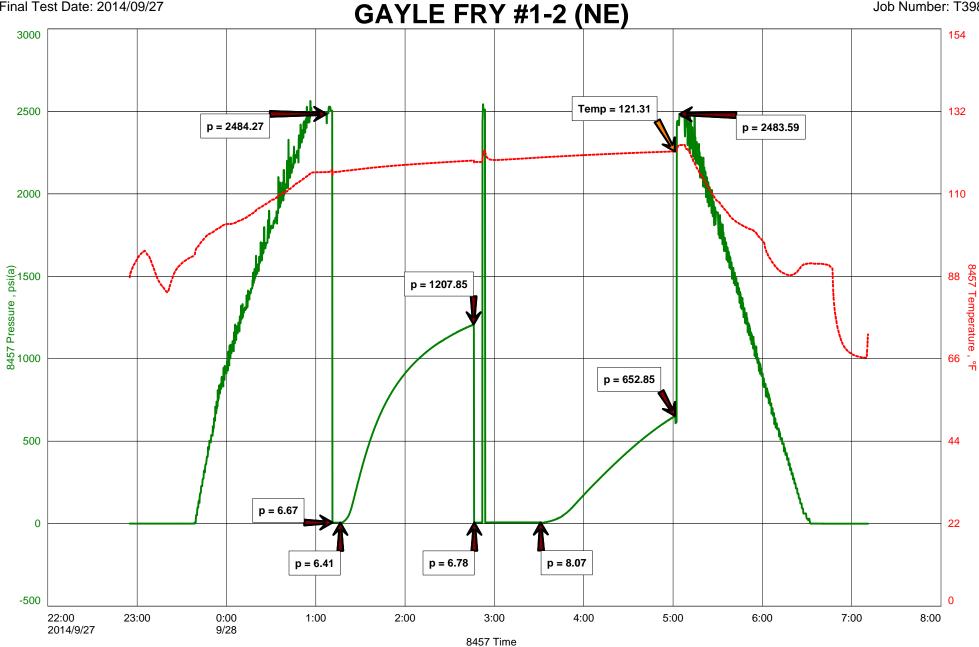
RECOVERED: 5' MUD

TOOL SAMPLE: 100% MUD

FALCON EXPLORATION, INC. DST #4. ST. LOU. UP. "B", 5150-5180

Start Test Date: 2014/09/27 Final Test Date: 2014/09/27 GAYLE FRY #1-2 (NE) Formation: DST #4, ST. LOU. UP. "B", 5150-5180

Pool: WILDCAT Job Number: T398





P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKETFILE: GAYLEFRY1-2NEDST4

TIME ON: 14:43
TIME OFF: 22:55

•		TRTT-ZINEDOT4						
Company FALCON EXPLORATION, INC. Lease & Well No. GAYLE FRY #1-2 (NE)								
Contractor VAL ENERGY, INC. RIG #2 Charge to FALCON EXPLORATION, INC.								
		Effective Pay			T398			
Date 9-27-14 Sec. 2 Twp.					KANSAS			
Test Approved By JEREMY SCHWARTZ		Diamond Representativ	/eTIMO	THY T. VENTER	.S			
Formation Test No. 4 Interval Tested from	51	50 ft. to	5180 ft. Total De	epth	5180 ft.			
Packer Depth5145 ft. Size6 3/4	_ in.	Packer depth	ft	. Size 6 3/4	in.			
Packer Depth5150 ft. Size6 3/4	_in.	Packer depth	ft	. Size 6 3/4	in.			
Depth of Selective Zone Set	_							
	31 _{ft.}	Recorder Number_	8457 Ca	р10,0	00 P.S.I.			
Bottom Recorder Depth (Outside)51	77 _{ft.}	Recorder Number	11030 C	ap5,0)25 P.S.I.			
Below Straddle Recorder Depth	ft.	Recorder Number	Ca	ıp	P.S.I.			
		Drill Collar Length		I.D. 2	-			
		Weight Pipe Length_	0 _{ft.}	I.D. 2	7/8 in			
Chlorides 2,100 p	.Р.М.	Drill Pipe Length		I.D3				
		Test Tool Length		Tool Size3	1/2-IFin			
Did Well Flow?NOReversed OutN				Size 4	1/2-FH in			
Main Hole Size 7 7/8 Tool Joint Size 4 1/2	XH_in.	Surface Choke Size_			Size_5/8_in			
Blow: 1st Open: VERY WEAK SURFACE BLOW THROUGHOUT PERIOD. (NO BB)								
2nd Open: NO BLOW THROUGHOUT PER	1 - 3/((NO BB)	II.			
Recovered 5 ft. of MUD								
Recoveredft. of								
Recoveredft. of								
Recovered ft. of								
Recoveredft. of			Pric	ce Job				
Recoveredft. of			Oth	ner Charges				
Remarks:			Ins	urance				
TOOL SAMPLE: 100% MUD			Tot	al				
Time Set Packer(s) 4:53 PM A.M. P.M. Time Star	ted Off Bo	8:43 PM	A.M. P.M. Maximu	m Temperature _	121 deg.			
Initial Hydrostatic Pressure		(A)	3484 P.S.I.					
Initial Flow PeriodMinutes	5	(B)	7 _{P.S.I.} to (C)	6	P.S.I.			
Initial Closed In Period Minutes	90	(D)	1208 P.S.I.					
Final Flow PeriodMinutes	45	(E)	7 P.S.I. to (F)	8	P.S.I.			
Final Closed In PeriodMinutes	90	(G)	653 P.S.I.					
Final Hydrostatic Pressure			2484 _{P.S.I.}					
Diamond Testing shall not be liable for damages of any kind to the property or pe	ersonnel of the	one for whom a test is made	or for any loss suffered or	sustained directly or indirectly	rectly through			