



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Chance1-16Dst1

TIME ON: 0615
TIME OFF: 1325

Company L.D. Drilling Inc Lease & Well No. Chance #1-16
Contractor L.D. Drilling Charge to L.D. Drilling Inc
Elevation 3010KB Formation LKC 'J' Effective Pay _____ Ft. Ticket No. P0014
Date 11-05-14 Sec. 16 Twp. _____ 5 S Range _____ 32 W County _____ Rawlins State KANSAS
Test Approved By Kim Shoemaker Diamond Representative _____ Michael Carroll

Formation Test No. 1 Interval Tested from 4120 ft. to 4160 ft. Total Depth 4160 ft.
Packer Depth 4115 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4120 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4102 ft. Recorder Number 0063 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4157 ft. Recorder Number 6884 Cap. 6275 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 50 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 8.7 Water Loss 6.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1500 P.P.M. Drill Pipe Length 4088 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 40 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 2 3/4" BLOW-DIMINISHING TO 1" IN 30MINS NOBB
2nd Open: NO BLOW-BUILT TO WSB IN 45MINS NOBB

Recovered <u>35</u> ft. of <u>MUD 100%M</u>	Price Job Other Charges Insurance Total
Recovered <u>35</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: <u>TOOL SLID 8' TO BOTTOM</u>	
<u>TOOL SAMPLE: 100%M</u>	

Time Set Packer(s) 8:37A.M. A.M. P.M. Time Started Off Bottom 11:37A.M. A.M. P.M. Maximum Temperature 120
Initial Hydrostatic Pressure..... (A) 1962 P.S.I.
Initial Flow Period..... Minutes 30 (B) 21 P.S.I. to (C) 23 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1156 P.S.I.
Final Flow Period..... Minutes 45 (E) 23 P.S.I. to (F) 26 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1141 P.S.I.
Final Hydrostatic Pressure..... (H) 1953 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Michael Carroll
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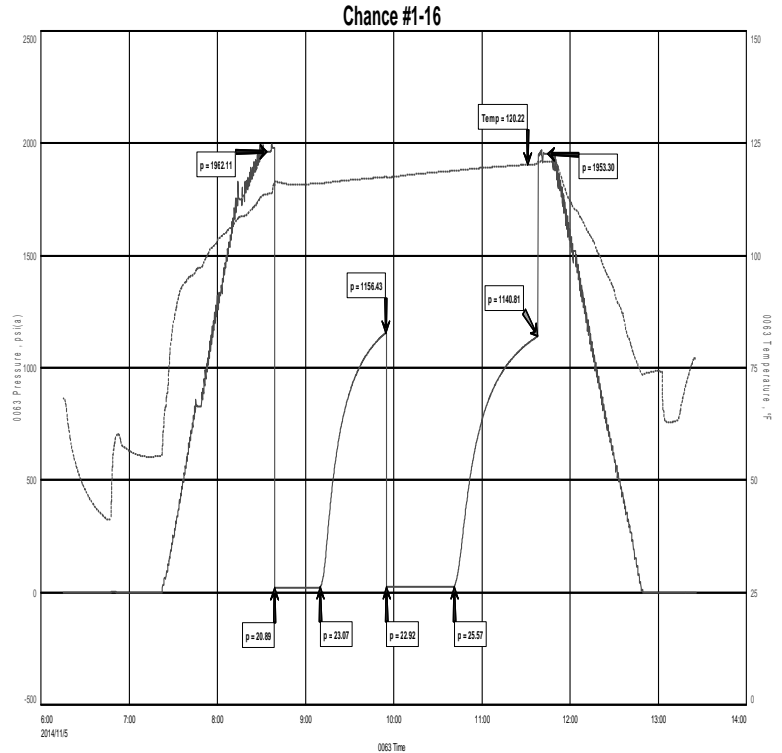
Hoisington, Kansas

General Information

Company Name L.D. Drilling

Contact	L.D. Davis
Well Name	Chance #1-16
Unique Well ID	Dst #1 L/KC "J" 4120-4160'
Surface Location	Sec16-5s-32w Rawlins County
Field	NA
Well Type	Vertical
Test Type	Drill Stem Test
Well Operator	L.D. Drilling

Formation	Dst #1 L/KC "J" 4120-4160'
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Start Test Date	2014/11/05
Start Test Time	06:15:00
Final Test Time	13:25:00
Job Number	P0014
Report Date	2014/11/05
Prepared By	Michael Carroll



TEST RECOVERY

Remarks Recovery:
 35' Mud 100%M
 Total Fluid 35'

Tool Sample:
 100%M

L.D. Drilling
Dst #1 L/KC "J" 4120-4160'
Start Test Date: 2014/11/05
Final Test Date: 2014/11/05

Chance #1-16
Formation: Dst #1 L/KC "J" 4120-4160'
Pool: WC
Job Number: P0014

Chance #1-16

