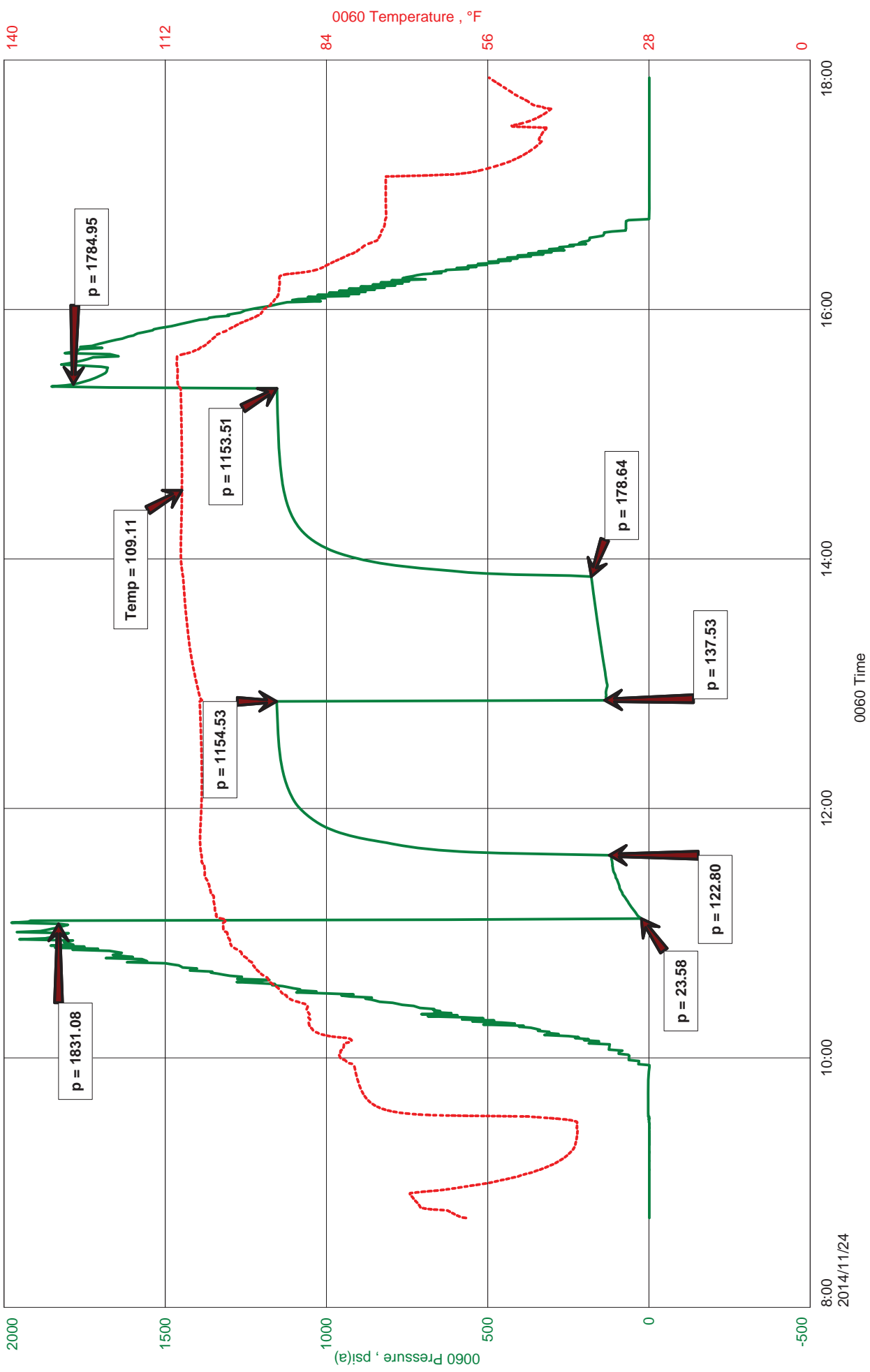


TRANS PACIFIC OIL CORPORATION
DST 2-CGL, ARB - 3719-3789
Start Test Date: 2014/11/24
Final Test Date: 2014/11/24

SURLEY UNIT "A" 1-28
Formation: DST 2-CGL, ARB - 3719-3789
Pool: WILDCAT
Job Number: JB04

SURLEY UNIT "A" 1-28





Hoisington, Kansas

JEFF BROWN
620-617-6373
brown.dtlc@gmail.com

General Information

Company Name TRANS PACIFIC OIL CORPORATION

Test Information

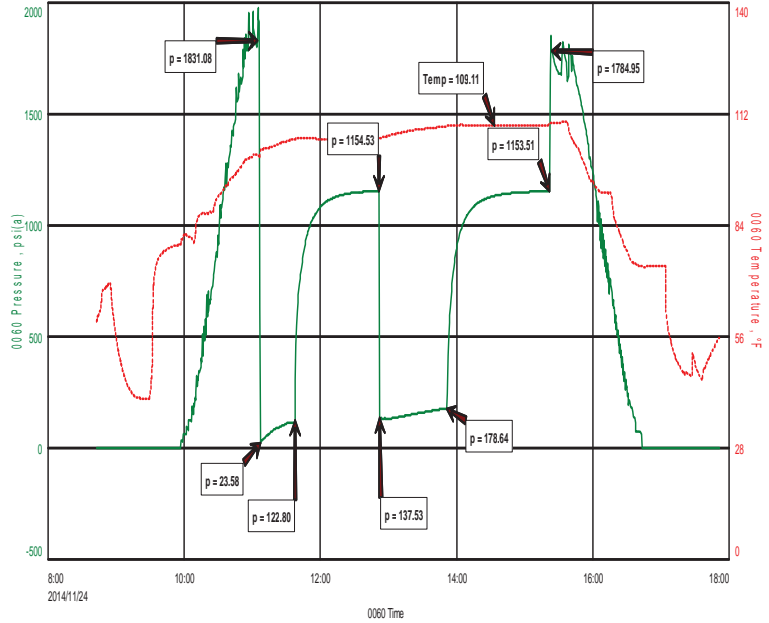
Contact
Well Name
Unique Well ID
Surface Location
Field
Well Operator
Test Type
Formation
Well Fluid Type
Test Purpose (AEUB)
Start Test Date
Start Test Time
Final Test Date
Final Test Time
Job Number
Representative
Prepared By
Report Date

BETH A ISERN
SURLEY UNIT "A" 1-28
DST 2- CGL, ARB - 3719-3789
SEC-28-14S-19W - ELLIS CNTY. KS
WILDCAT
TRANS PACIFIC OIL CORPORATION
Drill Stem Test
DST 2- CGL, ARB - 3719-3789
01 Oil
Initial Test
2014/11/24
08:43:00
2014/11/24
17:52:00
JB04
JEFF BROWN
JEFF BROWN
2014/11/24

TRANS PACIFIC OIL CORPORATION
 DST 2- CGL, ARB - 3719-3789
 Start Test Date: 2014/11/24
 Final Test Date: 2014/11/24

SURLEY UNIT "A" 1-28
 Formation: DST 2- CGL, ARB - 3719-3789
 Pool: WILDCAT
 Job Number: JB04

SURLEY UNIT "A" 1-28



FLUID RECOVERY

FLUID RECOVERY: 220' GASSY OIL 15% GAS 85% OIL
93' HOCM 25' OIL 75% MUD
126' OCM 10' OIL 90% MUD
94' GIP
32-GRAVITY ON OIL

439' TOTAL FLUID



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 08:43
 TIME OFF: 17:52

DRILL-STEM TEST TICKET
 FILE: SURLEY UNIT "A" 1-28 DST 2

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. SURLEY UNIT "A" 1-28
 Contractor MALLARD, J.V.INC Charge to TRANS PACIFIC OIL CORPORATION
 Elevation 2181 KB Formation CGL, ARB Effective Pay _____ Ft. Ticket No. JB04
 Date 11-24-14 Sec. 28 Twp. 14 S Range 19 W County ELLIS State KANSAS
 Test Approved By BRAD RINE Diamond Representative JEFF BROWN

Formation Test No. 2 Interval Tested from 3719 ft. to 3789 ft. Total Depth 3789 ft.
 Packer Depth 3714 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3719 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 3705 ft. Recorder Number 0060 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 3756 ft. Recorder Number 5517 Cap. 5000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 54 Drill Collar Length 249 ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 7.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 3000 P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number N/A Test Tool Length 28 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 70 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GOOD BLOW BOB IN 29 MIN (NObb)
 2nd Open: GOOD BLOW BOB IN 23 MIN (1/4"bb DIED IN 38MIN)

Recovered 220 ft. of GASSY OIL 15%G 85% OIL
 Recovered 93 ft. of HOCM 25% OIL 75% MUD
 Recovered 126 ft. of OCM 10% OIL 90% MUD

Recovered _____ ft. of <u>94' GIP</u>	Price Job
Recovered _____ ft. of <u>32 GRAVITY ON OIL</u>	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>TOTAL FLUID; 439' TOTAL FLUID</u>	Total
TOOL SAMPLE: <u>HOCM 25% OIL 75% MUD</u>	

Time Set Packer(s) 11:07 A.M A.M. P.M. Time Started Off Bottom 3:22 P.M A.M. P.M. Maximum Temperature 109

Initial Hydrostatic Pressure..... (A) 1831 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 24 P.S.I. to (C) 123 P.S.I.
 Initial Closed In Period..... Minutes 75 (D) 1155 P.S.I.
 Final Flow Period..... Minutes 60 (E) 138 P.S.I. to (F) 179 P.S.I.
 Final Closed In Period..... Minutes 90 (G) 1154 P.S.I.
 Final Hydrostatic Pressure..... (H) 1785 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.