Beaver Valley Supply 4-1 Formation: Mississippi Pool: Wildcat Job Number: K142 5513 Temperature, °F 159.6 133.0 106.4 53.2 26.6 79.8 0.0 22:00 21:00 p = 2301.0420:00 **Beaver Valley Supply 4-1** p = 14.67Temp = 128.92p = 13.16p = 967.795513 Time 19:00 p = 12.59p = 9.38 p = 2322.81 18:00 17:00 LB exploration, Inc DST #6 Mississippi 4653-4705 Start Test Date: 2014/07/06 Final Test Date: 2014/07/06 16:00 2014/7/6 2500 2000 1500 5513 Pressure , psi(a) 200 -200 0





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name LB exploration, Inc

Contact Mike Petermann Job Number K142 **Beaver Valley Supply 4-1 Representative Well Name** Jason McLemore **Unique Well ID** DST #6 Mississippi 4653-4705 Well Operator LB Exploration, Inc **Surface Location** 4-10s-32w-Thomas Prepared By Jason McLemore Wildcat Qualified By **Steve Petermann** Field **Vertical Test Unit Well Type** #7

Test Information

Representative Test Type Drill Stem Test Well Operator Formation Mississippi Report Date 01 Oil Prepared By Test Purpose (AEUB)

Representative LB Exploration, Inc 2014/07/06

Unitial Test Vell Operator LB Exploration, Inc 2014/07/06

Initial Test Jason McLemore LB Exploration, Inc 2014/07/06

Well Fluid Type 10 Oil Prepared By Jason McLemore Jason McLemore LB Exploration, Inc 2014/07/06

Well Fluid Type 10 Oil Prepared By Jason McLemore Jason McLemore LB Exploration, Inc 2014/07/06

 Start Test Date
 2014/07/06 Start Test Time
 16:40:00

 Final Test Date
 2014/07/06 Final Test Time
 21:55:00

Test Results

RECOVERED:

10 Drilling Mud10 TOTAL FLUID



DIAMOND TESTING P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: BVS41dst6

TIME ON: 4:40 PM

TIME OFF: 9:55 PM

Company LB Exploration, Inc	Lease & Well No. Beaver Valley Supply 4-1
Contractor Ninnescah	Charge to LB Exploration, Inc.
	PPI Effective PayFt. Ticket NoK142
	Range 32 W County Thomas State KANSAS
Test Approved By Steve Petermann	Section 2 Sectio
Formation Test No. 6 Interval Tested from	1653 ft. to 4705 ft. Total Depth 4705 ft.
Packer Depth4648 ft. Size6 3/4in.	Packer depthft. Size 6 3/4 in.
Packer Depth 4653 ft. Size 6 3/4 in.	Packer depthft. Size 6 3/4 in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 4634 ft.	Recorder Number
Bottom Recorder Depth (Outside) 4635 ft.	Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depthft.	Recorder NumberCapP.S.I.
Mud Type Chemical Viscosity 44	Drill Collar Length 0 ft. I.D. 2 1/4 in
Weight 9.5 Water Loss 9.6	c. Weight Pipe Length 0 ft. I.D 2 7/8 ir
Chlorides 1500 P.P.M.	Drill Pipe Length 4620 ft. I.D. 3 1/2 in
Jars: Make STERLING Serial Number Jars & Joint	Test Tool Length 33 ft. Tool Size 3 1/2-IF in
Did Well Flow? No Reversed Out NO	Anchor Length 52 ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in	31' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in
Blow: 1st Open: Weak Surface Blow, Died in 10 Min.	No Blowback
^{2nd Open:} Dead, Pull Tool	
Recovered 10 ft. of Drilling Mud	
Recovered 10 ft. of TOTAL FLUID	
Recoveredft. of	
Recovered ft. of	
Recoveredft. of	B :
Recoveredft. of	Other Charges
Remarks:	Insurance
	Total
Time Set Packer(s) 6:37 PM A.M. P.M. Time Started Off	Bottom 7:37 PM P.M. Maximum Temperature 129
Initial Hydrostatic Pressure	(A) 2323 P.S.I.
Initial Flow Period	(B) 9 P.S.I. to (C) 13 P.S.I.
Initial Closed In Period	(D)F.3.i.
Final Flow PeriodMinutes15	(E) 13 P.S.I. to (F) 15 P.S.I.
Final Closed In PeriodMinutes	(G)P.S.I.
Final Hydrostatic Pressure	(H) 2301 _{P.S.I.}

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.