



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation
 155 N Market Ste 700
 Wichita, KS 67202
 ATTN: Jim Hall

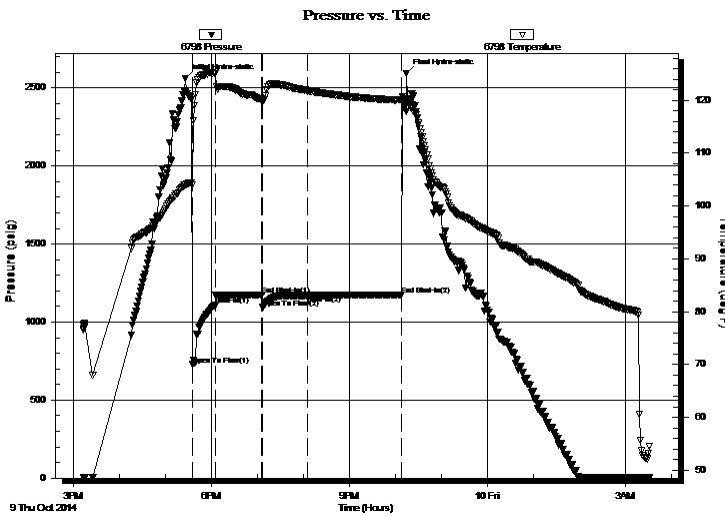
34-27S-23W Ford
Derstein 3-34
 Job Ticket: 57771 **DST#: 2**
 Test Start: 2014.10.09 @ 15:13:00

GENERAL INFORMATION:

Formation: **Morrow**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:34:45
 Time Test Ended: 03:31:42
 Interval: **5028.00 ft (KB) To 5070.00 ft (KB) (TVD)**
 Total Depth: 5070.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Leal Cason
 Unit No: 74
 Reference Elevations: 2460.00 ft (KB)
 2448.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 6798 Inside
 Press @ Run Depth: 1170.85 psig @ 5029.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.10.09 End Date: 2014.10.10 Last Calib.: 2014.10.10
 Start Time: 15:13:01 End Time: 03:31:42 Time On Btm: 2014.10.09 @ 17:25:45
 Time Off Btm: 2014.10.09 @ 22:14:00

TEST COMMENT: IF: Strong Blow , BOB in 30 seconds
 IS: Blow Back Built to BOB in 12 minutes
 FF: Strong Blow , BOB in 90 seconds, GTS in 27 minutes, TSTM, Caught Sample
 FS: 1/2 inch Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2558.99	104.08	Initial Hydro-static
9	726.63	104.05	Open To Flow (1)
39	1106.47	125.10	Shut-In(1)
100	1173.66	120.19	End Shut-In(1)
101	1091.73	120.13	Open To Flow (2)
160	1170.85	121.85	Shut-In(2)
283	1171.82	120.10	End Shut-In(2)
289	2593.78	120.07	Final Hydro-static

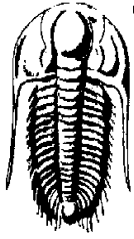
Recovery

Length (ft)	Description	Volume (bbl)
0.00	2060 GIP	0.00
62.00	SOCW 5%O 95%W	0.87
310.00	MOCW 5%M 10%O 85%W	4.35
186.00	GWMCO 10%G 20%W 20%M 50%O	2.61
2418.00	GCO 10%G 90%O	33.92

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



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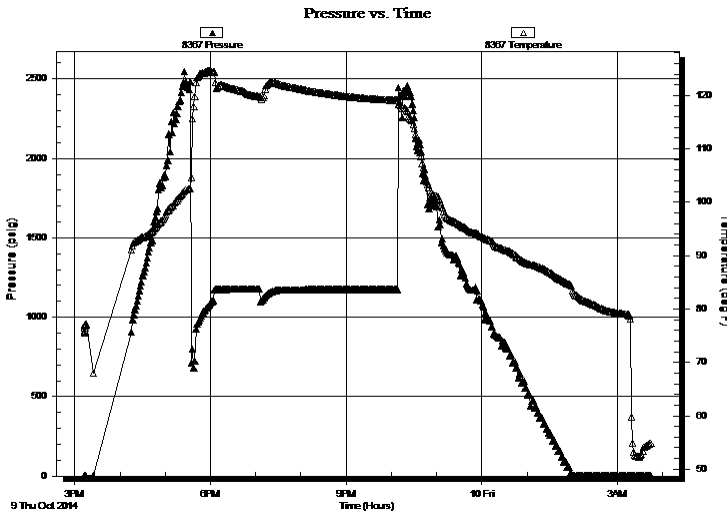
34-27S-23W Ford
Derstein 3-34
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 Interval: **5028.00 ft (KB) To 5070.00 ft (KB) (TVD)** Reference Elevations: 2460.00 ft (KB)
 Total Depth: 5070.00 ft (KB) (TVD) 2448.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 12.00 ft

Serial #: 8367 Outside
 Press @ Run Depth: psig @ 5029.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.10.09 End Date: 2014.10.10 Last Calib.: 2014.10.10
 Start Time: 15:13:01 End Time: 03:43:45 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Strong Blow , BOB in 30 seconds
 IS: Blow Back Built to BOB in 12 minutes
 FF: Strong Blow , BOB in 90 seconds, GTS in 27 minutes, TSTM, Caught Sample
 FS: 1/2 inch Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

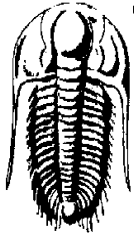
Recovery

Length (ft)	Description	Volume (bbl)
0.00	2060 GIP	0.00
62.00	SOCW 5%O 95%W	0.87
310.00	MOCW 5%M 10%O 85%W	4.35
186.00	GWMCO 10%G 20%W 20%M 50%O	2.61
2418.00	GCO 10%G 90%O	33.92

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



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TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

34-27S-23W Ford

155 N Market Ste 700
Wichita, KS 67202

Derstein 3-34

Job Ticket: 57771

DST#: 2

ATTN: Jim Hall

Test Start: 2014.10.09 @ 15:13:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

29.4 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

65000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8200.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	2060 GIP	0.000
62.00	SOCW 5%O 95%W	0.870
310.00	MOCW 5%M 10%O 85%W	4.348
186.00	GWMCO 10%G 20%W 20%M 50%O	2.609
2418.00	GCO 10%G 90%O	33.918

Total Length: 2976.00 ft Total Volume: 41.745 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

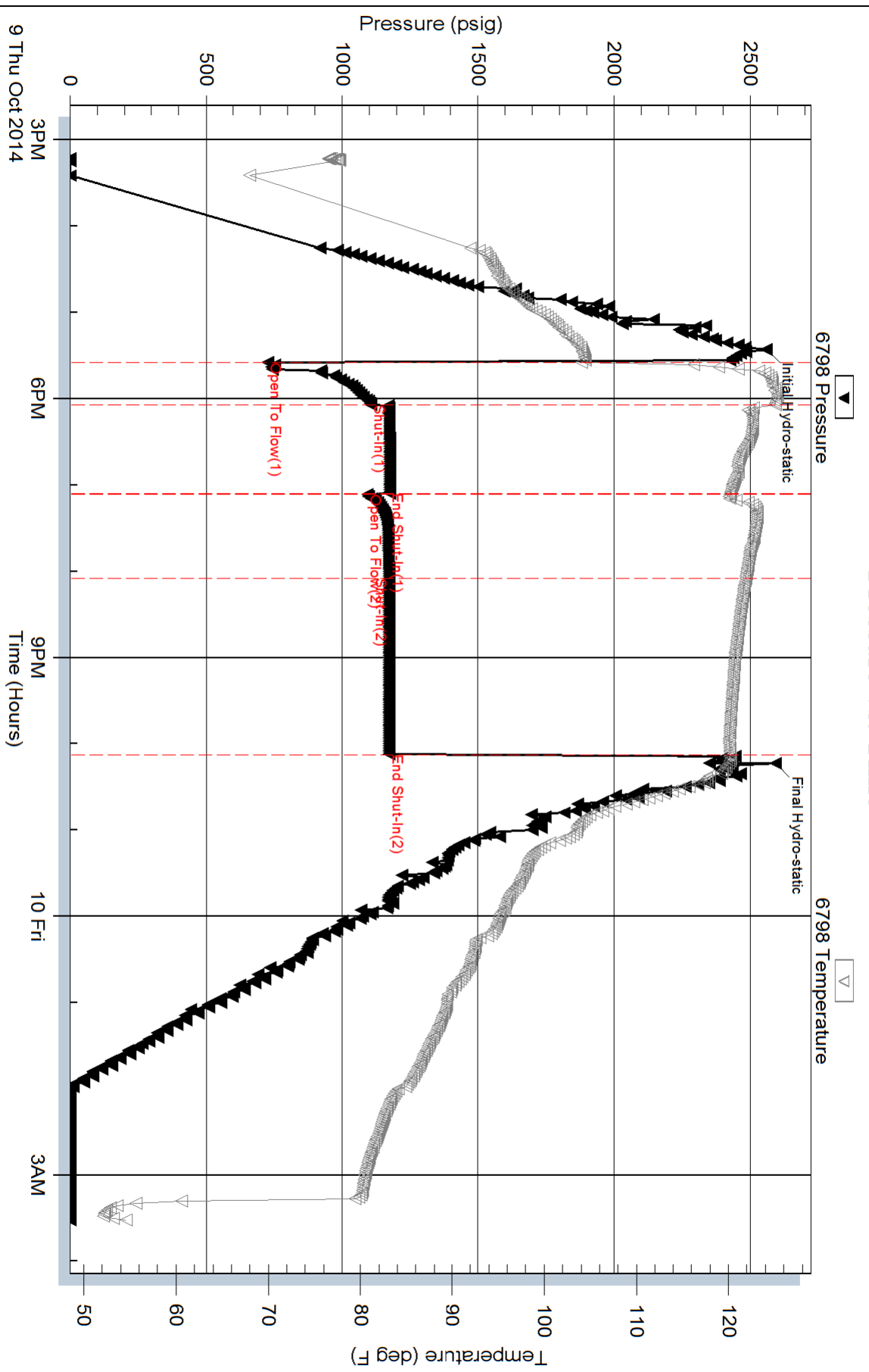
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity w as 30.4@ 70 degrees
RW w as .15 @ 55 degrees

Pressure vs. Time



Serial #: 8367

Outside Vincent Oil Corporation

Dersten 3-34

DST Test Number: 2

