



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: SanderB1-4dst2

TIME ON: 12-4 19:04
TIME OFF: 12-5 03:55

Company Trans Pacific Oil Corp. Lease & Well No. Sander B Unit #1-4
Contractor Shields Drilling Charge to Trans Pacific Oil Corp.
Elevation 1950 GL Formation _____ Lans 50' Effective Pay _____ Ft. Ticket No. S0523
Date 12-4-14 Sec. 4 Twp. _____ 7 S Range _____ 18 W County _____ Rooks State KANSAS
Test Approved By Alex Diamond Representative _____ Jacob McCallie

Formation Test No. 2 Interval Tested from 3224 ft. to 3249 ft. Total Depth 3249 ft.
Packer Depth 3219 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3224 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3212 ft. Recorder Number 5515 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3227 ft. Recorder Number 5586 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 58 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 7.6 cc. Weight Pipe Length 404 ft. I.D. 2 7/8 in.
Chlorides 1500 P.P.M. Drill Pipe Length 2794 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 25 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1 1/2" Blow- Built to BB in 3 3/4 min BBBB
2nd Open: 2 1/2" Blow- Built to BB in 6 3/4 min 5" BB

Recovered 441 ft. of GIP
Recovered 784 ft. of CO 100% O GRAVITY: 35 @ 60 degrees F
Recovered 50 ft. of GCOCM 22% G 38% O 40% M
Recovered 834 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Diesel in Bucket</u>	Insurance
<u>Tool Sample: 100% CO</u>	Total

Time Set Packer(s) 12-4 8:57 PM ^{A.M.}/_{P.M.} Time Started Off Bottom 12-5 1:12 AM ^{A.M.}/_{P.M.} Maximum Temperature 101

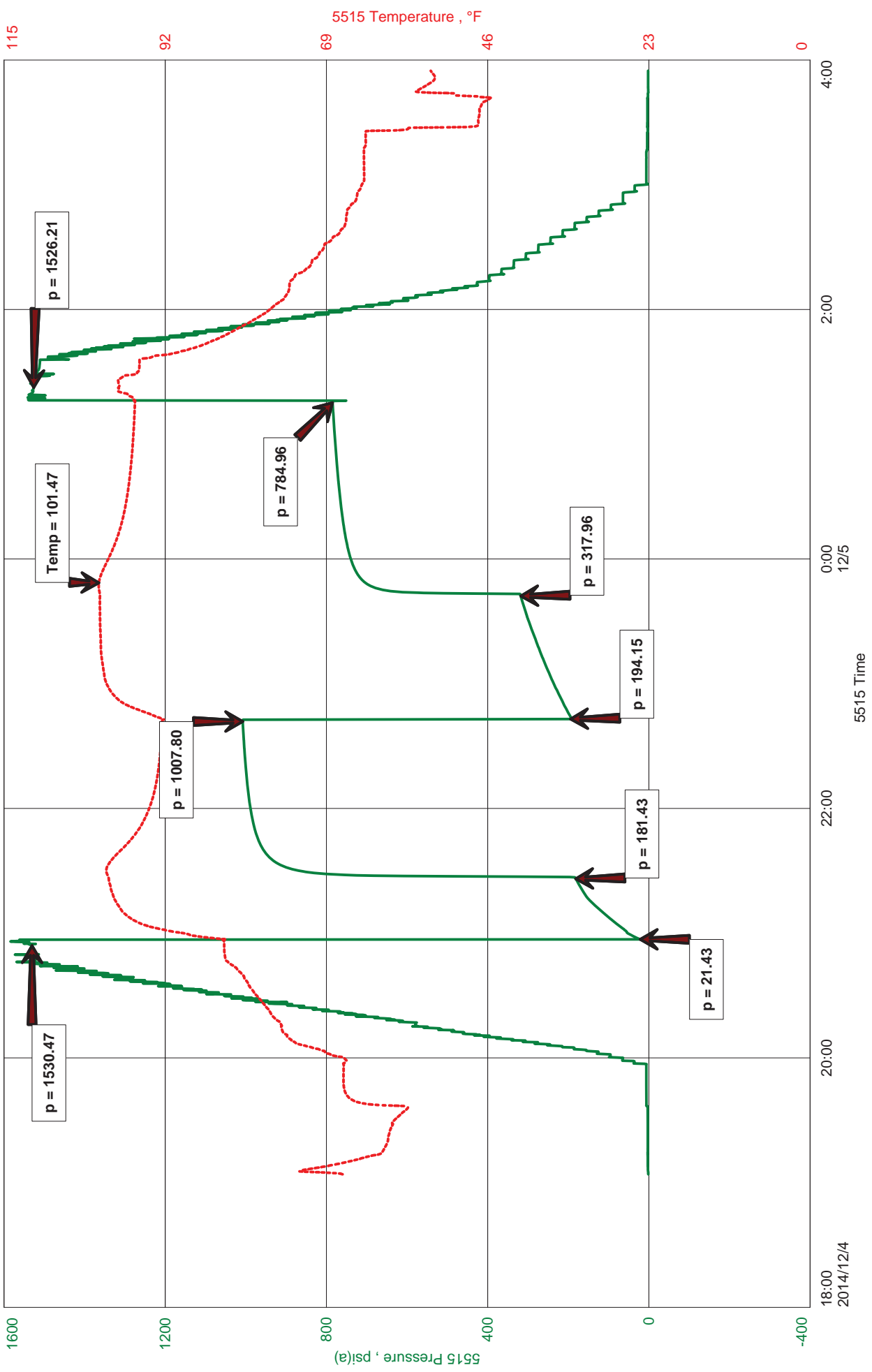
Initial Hydrostatic Pressure..... (A) 1530 P.S.I.
Initial Flow Period..... Minutes 30 (B) 21 P.S.I. to (C) 181 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1008 P.S.I.
Final Flow Period..... Minutes 60 (E) 194 P.S.I. to (F) 318 P.S.I.
Final Closed In Period..... Minutes 90 (G) 785 P.S.I.
Final Hydrostatic Pressure..... (H) 1526 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp
 DST #2 Lans 50' 3224-3249'
 Start Test Date: 2014/12/04
 Final Test Date: 2014/12/05

Sander B Unit #1-4
 Formation: DST #2 Lans 50' 3224-3249'
 Pool: WC
 Job Number: S0523

Sander B Unit #1-4





Hoisington, Kansas

JACOB MCCALLIE
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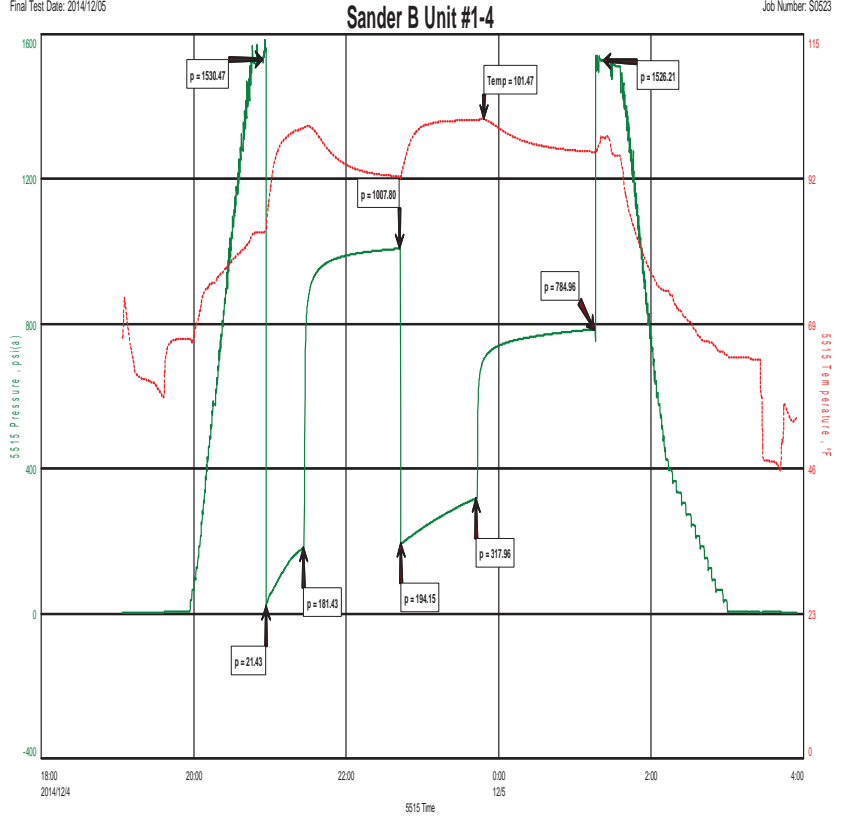
General Information

Company Name Trans Pacific Oil Corp

Contact	Bryce Bidleman
Well Name	Sander B Unit #1-4
Unique Well ID	DST #2 Lans 50' 3224-3249'
Surface Location	SEC 4-7S-18W Rooks County
Field	WC
Well Operator	Trans Pacific Oil Corp
Test Type	Drill Stem Test
Well Type	Vertical
Formation	DST #2 Lans 50' 3224-3249'
Well Fluid Type	01 Oil
Test Purpose (AEUB)	Initial Test
Start Test Date	2014/12/04
Start Test Time	19:04:00
Final Test Date	2014/12/05
Final Test Time	03:55:00
Job Number	S0523
Representative	Jacob McCallie
Prepared By	Jacob McCallie
Report Date	2014/12/04

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 Start Test Date: 2014/12/04
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Sander B Unit #1-4
 Formation: DST #2 Lans 50' 3224-3249'
 Pool: WC
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FLUID RECOVERY

441'	GIP		
784'	CO	100% O	GRAVITY: 35 @ 60 degrees F
50'	GCOCM	22% G 38% O 40% M	
834'	TOTAL FLUID		

TOOL SAMPLE: 100% O