



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: SanderB1-4dst4

TIME ON: 10:44
 TIME OFF: 18:02

Company Trans Pacific Oil Corp. Lease & Well No. Sander B Unit #1-4
 Contractor Shields Drilling Charge to Trans Pacific Oil Corp.
 Elevation 1950 GL Formation Lans 160-180' Effective Pay _____ Ft. Ticket No. S0525
 Date 12-6-14 Sec. 4 Twp. 7 S Range 18 W County Rooks State KANSAS
 Test Approved By Alex Diamond Representative Jacob McCallie

Formation Test No. 4 Interval Tested from 3317 ft. to 3355 ft. Total Depth 3355 ft.
 Packer Depth 3312 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.
 Packer Depth 3317 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3305 ft. Recorder Number 5515 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 3320 ft. Recorder Number 5586 Cap. 5,000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 8.0 cc. Weight Pipe Length 404 ft. I.D. 2 7/8 in.
 Chlorides 4,100 P.P.M. Drill Pipe Length 2887 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number NA Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 38 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB- Built to 2" in 30 min **NOBB**
 2nd Open: WSB- Built to 2" in 60 min **NOBB**

Recovered 20 ft. of CO 100% O GRAVITY: 33 @ 60 degrees F
 Recovered 20 ft. of HOCM 32% O 68% M
 Recovered 40 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>Diesel in Bucket</u>	
Tool Sample: <u>47% O 53% M</u>	Total

Time Set Packer(s) 12:14 PM A.M. P.M. Time Started Off Bottom 04:29 PM A.M. P.M. Maximum Temperature 94

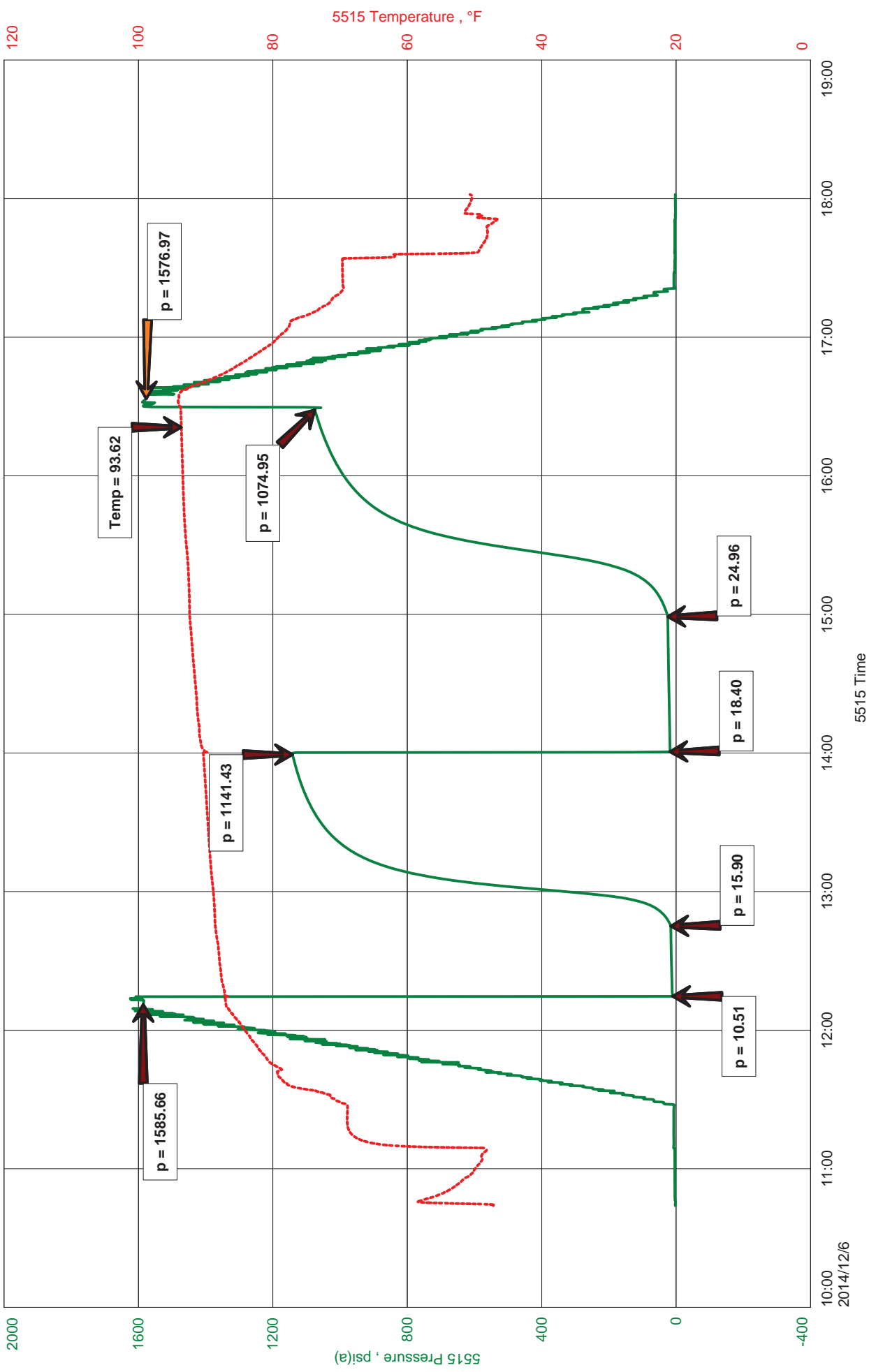
Initial Hydrostatic Pressure..... (A) 1586 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 16 P.S.I.
 Initial Closed In Period..... Minutes 75 (D) 1141 P.S.I.
 Final Flow Period..... Minutes 60 (E) 18 P.S.I. to (F) 25 P.S.I.
 Final Closed In Period..... Minutes 90 (G) 1075 P.S.I.
 Final Hydrostatic Pressure..... (H) 1577 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp.
DST #4 Lans 160-180' 3317-3355'
Start Test Date: 2014/12/06
Final Test Date: 2014/12/06

Sander B Unit #1-4
Formation: DST #4 Lans 160-180' 3317-3355'
Pool: WC
Job Number: S0525

Sander B Unit #1-4





Hoisington, Kansas

JACOB MCCALLIE
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General Information

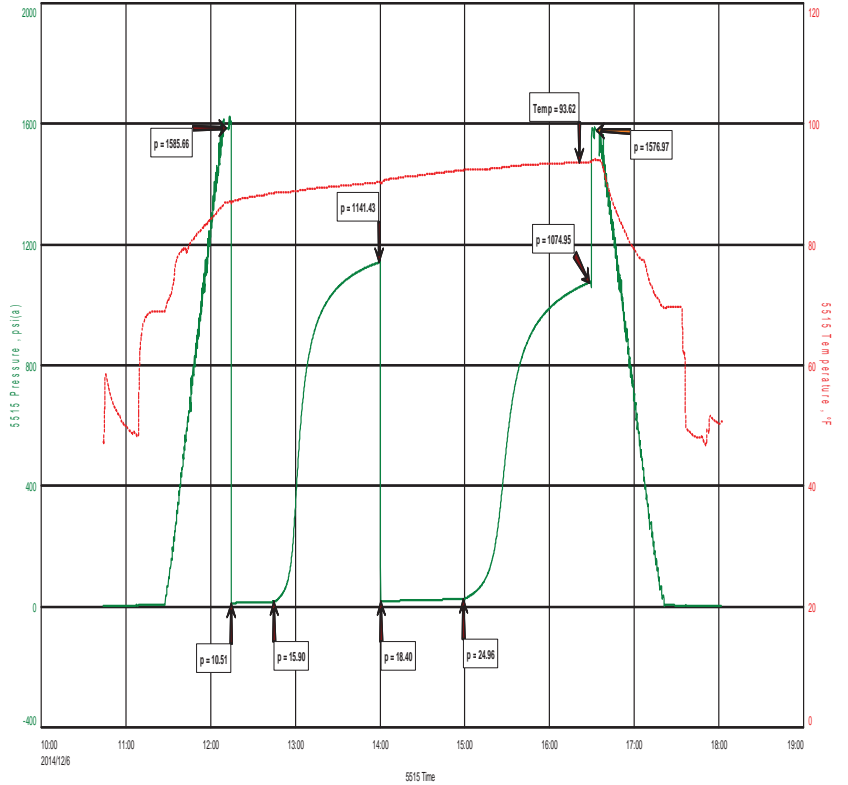
Company Name Trans Pacific Oil Corp.

Contact	Bryce Bidleman
Well Name	Sander B Unit #1-4
Unique Well ID	DST #4 Lans 160-180' 3317-3355'
Surface Location	SEC 4-7S-18W Rooks County
Field	WC
Well Operator	Trans Pacific Oil Corp.
Test Type	Drill Stem Test
Well Type	Vertical
Formation	DST #4 Lans 160-180' 3317-3355'
Well Fluid Type	01 Oil
Test Purpose (AEUB)	Initial Test
Start Test Date	2014/12/06
Start Test Time	10:44:00
Final Test Date	2014/12/06
Final Test Time	18:02:00
Job Number	S0525
Representative	Jacob McCallie
Prepared By	Jacob McCallie
Report Date	2014/12/06

Trans Pacific Oil Corp.
 DST #4 Lans 160-180' 3317-3355'
 Start Test Date: 2014/12/06
 Final Test Date: 2014/12/06

Sander B Unit #1-4
 Formation: DST #4 Lans 160-180' 3317-3355'
 Pool: WC
 Job Number: S0525

Sander B Unit #1-4



FLUID RECOVERY

20'	CO	100% O	GRAVITY: 33 @ 60 degrees F
20'	HOCM	32% O 68% M	
40'	TOTAL FLUID		

TOOL SAMPLE:
 47% O 53% M