



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: SanderB1-4dst5

TIME ON: 03:11
TIME OFF: 11:21

Company Trans Pacific Oil Corp. Lease & Well No. Sander B Unit #1-4
Contractor Shields Drilling Charge to Trans Pacific Oil Corp.
Elevation 1950 GL Formation Lans 200-220' Effective Pay _____ Ft. Ticket No. S0526
Date 12-7-14 Sec. 4 Twp. 7 S Range 18 W County Rooks State KANSAS
Test Approved By Alex Diamond Representative Jacob McCallie

Formation Test No. 5 Interval Tested from 3352 ft. to 3398 ft. Total Depth 3398 ft.
Packer Depth 3347 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.
Packer Depth 3352 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3340 ft. Recorder Number 5515 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3390 ft. Recorder Number 5586 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 8.0 cc. Weight Pipe Length 404 ft. I.D. 2 7/8 in.
Chlorides 4,100 P.P.M. Drill Pipe Length 2922 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 46 (14.5 A) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/4" Blow- Built to 3 1/2" in 30 min **NOBB**
2nd Open: No Blow- Built to 3 1/4" in 60 min **NOBB**

Recovered <u>73</u> ft. of <u>WCM</u> <u>19% W 81% M (few oil specks)</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of <u>PH: 7</u>	Price Job
Recovered _____ ft. of <u>RW: .4 @ 60 degrees F</u>	Other Charges
Remarks: <u>Chlorides: 19,000 ppm</u>	Insurance
<u>Diesel in Bucket</u>	
<u>Tool Sample: 2% O 22% W 76% M</u>	Total

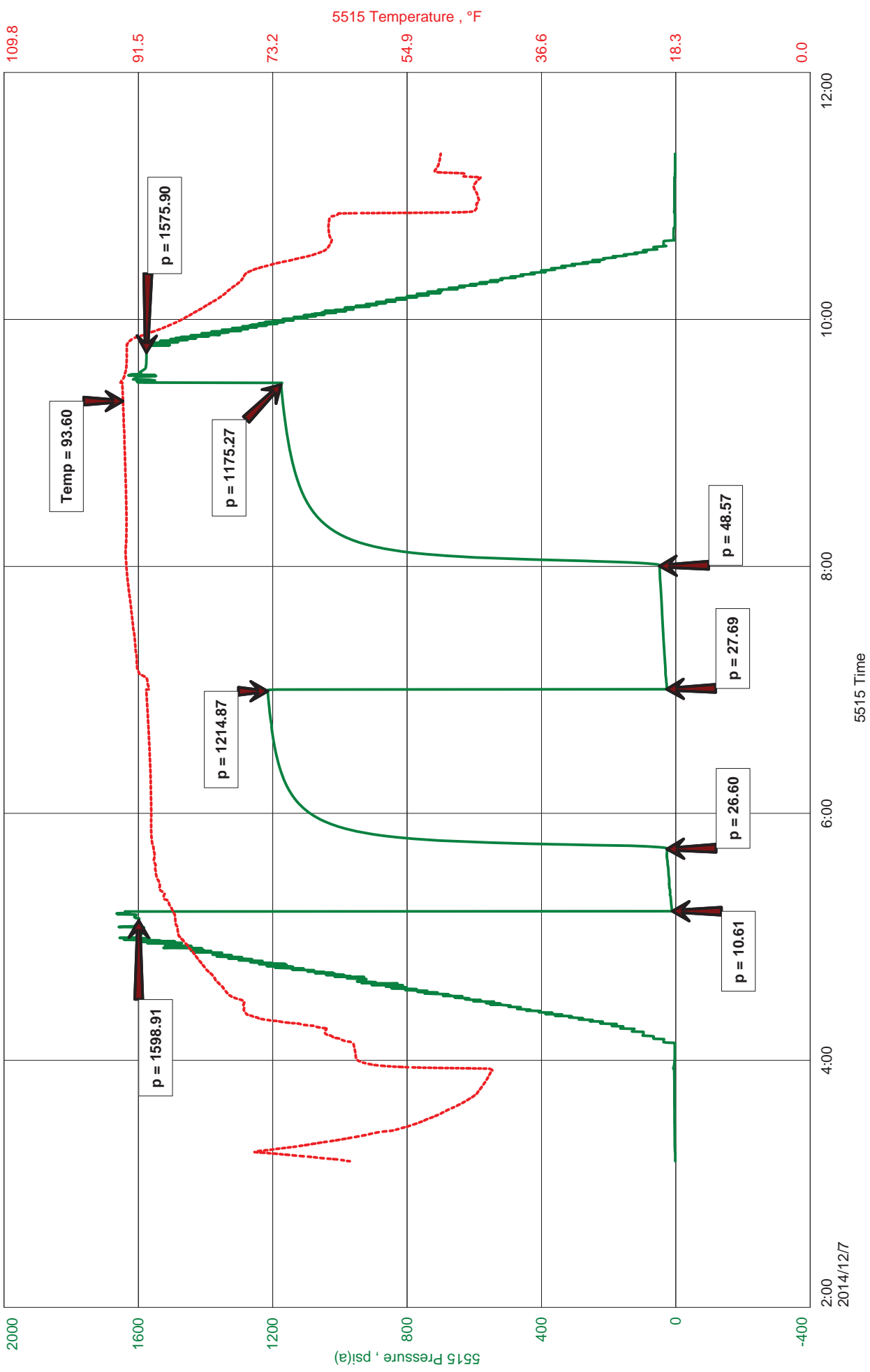
Time Set Packer(s) 5:12 AM A.M. Time Started Off Bottom 9:27 AM P.M. Maximum Temperature 94
Initial Hydrostatic Pressure..... (A) 1599 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 27 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1215 P.S.I.
Final Flow Period..... Minutes 60 (E) 28 P.S.I. to (F) 49 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1175 P.S.I.
Final Hydrostatic Pressure..... (H) 1576 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp.
DST #5 Lans 200-220' 3352-3398'
Start Test Date: 2014/12/07
Final Test Date: 2014/12/07

Sander B Unit #1-4
Formation: DST #5 Lans 200-220' 3352-3398'
Pool: WC
Job Number: S0526

Sander B Unit #1-4



2:00
2014/12/17



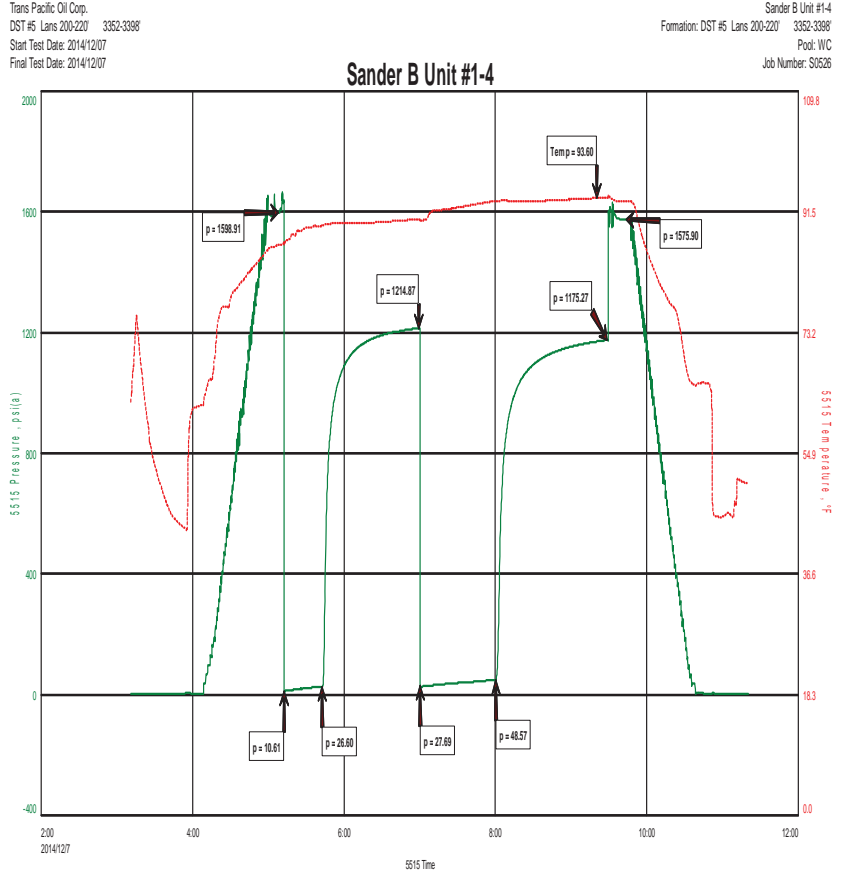
Hoisington, Kansas

JACOB MCCALLIE
620-627-7116
mccallie.dtlc@gmail.com

General Information

Company Name Trans Pacific Oil Corp.

Contact	Bryce Bidleman
Well Name	Sander B Unit #1-4
Unique Well ID	DST #5 Lans 200-220' 3352-3398'
Surface Location	SEC 4-7S-18W Rooks County
Field	WC
Well Operator	Trans Pacific Oil Corp.
Test Type	Drill Stem Test
Well Type	Vertical
Formation	DST #5 Lans 200-220' 3352-3398'
Well Fluid Type	06 Water
Test Purpose (AEUB)	Initial Test
Start Test Date	2014/12/07
Start Test Time	03:11:00
Final Test Date	2014/12/07
Final Test Time	11:21:00
Job Number	S0526
Representative	Jacob McCallie
Prepared By	Jacob McCallie
Report Date	2014/12/07



FLUID RECOVERY

73' WCM 19% W 81% M (few oil specks)

PH: 7
 RW: .4 @ 60 degrees F
 CHLORIDES: 19,000 ppm

TOOL SAMPLE: 2% O 22% W 76% M