



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: JENNY1-9DST1

TIME ON: 2005 (12/8)
TIME OFF: 0420 (12/9)

Company L.D. DRILLING, INC. Lease & Well No. JENNIFER #1-9
Contractor L.D.DRILLING,INC.RIG 1 Charge to L.D. DRILLING, INC.
Elevation 2252 GL EST Formation MISSISSIPPI Effective Pay _____ Ft. Ticket No. M736
Date 12/6/2014 Sec. 9 Twp. 20 S Range 21 W County NESS State KANSAS
Test Approved By JIM MUSGROVE Diamond Representative MIKE COCHRAN

Formation Test No. 1 Interval Tested from 4355 ft. to 4404 ft. Total Depth 4404 ft.
Packer Depth 4350 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 4355 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4344 ft. Recorder Number 0063 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4357 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 45 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 7.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4,800 P.P.M. Drill Pipe Length 4330 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 49 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: VWSB INCREASING TO 3" (NO BB)
2nd Open: VWSB INCREASING TO 2" (NO BB)

Recovered 25 ft. of GOCM 2% GAS, 10% OIL, 88% MUD
Recovered 25 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks:	Price Job
	Other Charges
	Insurance
	Total

TOOL SAMPLE: 4% GAS, 20% OIL, 76% MUD

Time Set Packer(s) 11:30 P.M. ^{A.M.} P.M. Time Started Off Bottom 2:30 A.M. ^{A.M.} P.M. Maximum Temperature 111°F
Initial Hydrostatic Pressure..... (A) 2117 P.S.I.
Initial Flow Period..... Minutes 30 (B) 15 P.S.I. to (C) 18 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1061 P.S.I.
Final Flow Period..... Minutes 45 (E) 20 P.S.I. to (F) 24 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1087 P.S.I.
Final Hydrostatic Pressure..... (H) 2102 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	L.D. DRILLING, INC.	Job Number	M736
Well Name	JENNIFER #1-9	Representative	MIKE COCHRAN
Unique Well ID	DST#1 4355-4404 MISSISSIPPI	Well Operator	L.D. DRILLING, INC.
Surface Location	SEC.9-20S-21W NESS CO.KS.	Report Date	2014/12/09
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	JIM MUSGROVE
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#1 4355-4404 MISSISSIPPI		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/12/08	Start Test Time	20:05:00
Final Test Date	2014/12/09	Final Test Time	04:20:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

Test Results

Remarks RECOVERED:
25' GOCM 2% GAS, 10% OIL, 88% MUD
25' TOTAL FLUID

TOOL SAMPLE: 4% GAS, 20% OIL, 76% MUD

L.D. DRILLING, INC.
DST#1 4355-4404 MISSISSIPPI
Start Test Date: 2014/12/08
Final Test Date: 2014/12/09

JENNIFER #1-9
Formation: DST#1 4355-4404 MISSISSIPPI
Pool: WILDCAT
Job Number: M736

JENNIFER #1-9

