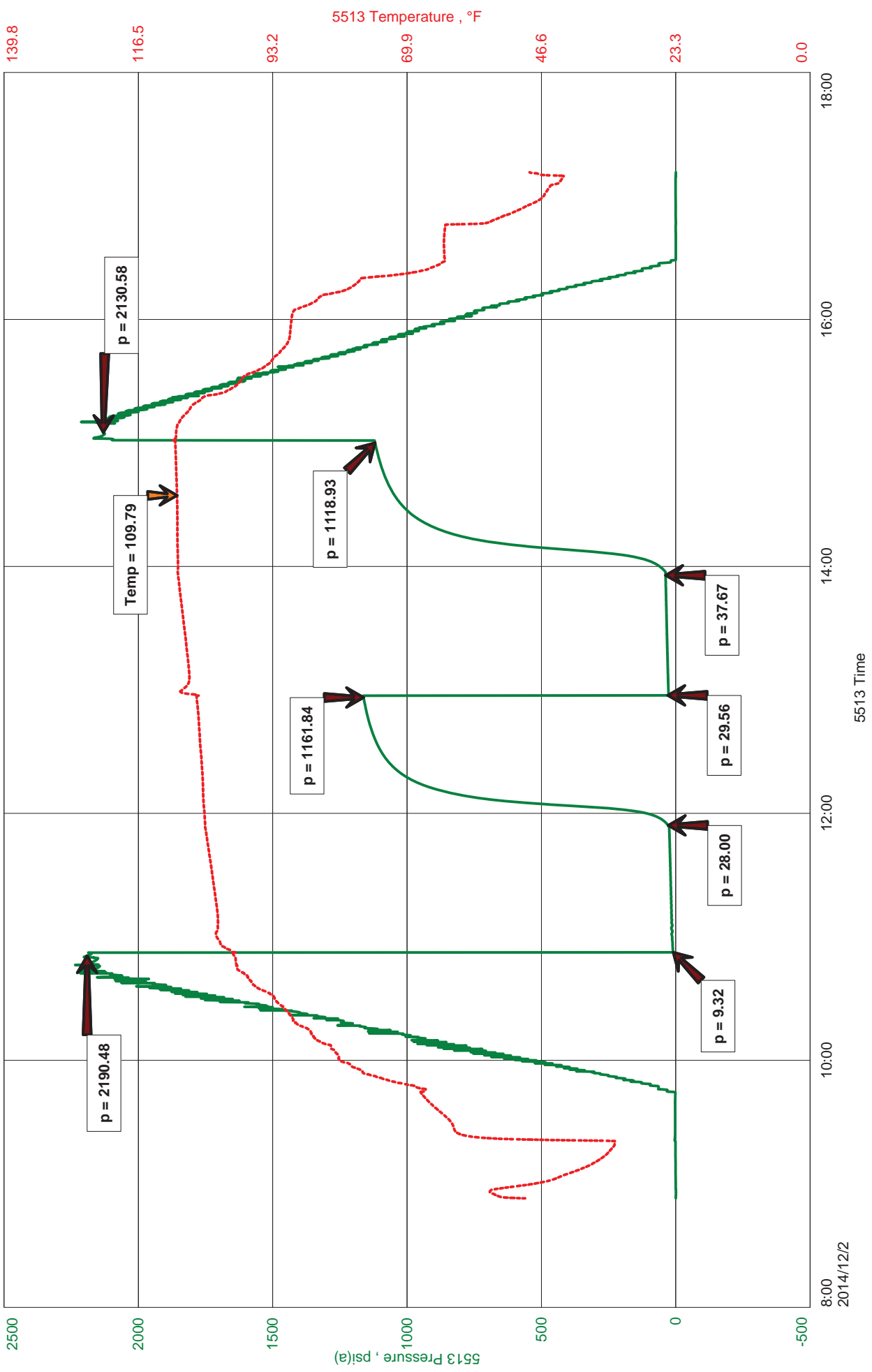


TGT Petroleum Corp
 DST #2 LWR I Zone 4410-4431
 Start Test Date: 2014/12/02
 Final Test Date: 2014/12/02

Rice B #3
 Formation: Lower I
 Job Number: K206

Rice B #3



8:00
 2014/12/2



JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	TGT Petroleum Corp	Job Number	K206
Contact	B Lynn Herrington	Representative	Jason McLemore
Well Name	Rice B #3	Well Operator	TGT Petroleum Corp
Unique Well ID	DST #2 LWR I Zone 4410-4431	Prepared By	Jason McLemore
Surface Location	29-27s-18w-Kiowa	Qualified By	Kevin Kessler
Field	Wildcat	Test Unit	
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Lower I	Well Operator	TGT Petroleum Corp
Well Fluid Type	01 Oil	Report Date	2014/12/02
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2014/12/02	Start Test Time	08:53:00
Final Test Date	2014/12/02	Final Test Time	17:14:00

Test Results

RECOVERED:

60	Muddy Water With Oil Scum On Top, 90% Water, 10% Mud
60	TOTAL FLUID



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: riceb3dst2

TIME ON: 8:53 AM
TIME OFF: 5:14 PM

Company TGT Petroleum Corp Lease & Well No. Rice B #3
Contractor Pickrell #1 Charge to TGT Petroleum Corp
Elevation KB 2209 Formation Lower I Zone Effective Pay _____ Ft. Ticket No. K206
Date 12-02-14 Sec. 29 Twp. 27 S Range 18 W County Kiowa State KANSAS
Test Approved By Kevin Kessler Diamond Representative Jason McLemore

Formation Test No. 2 Interval Tested from 4410 ft. to 4431 ft. Total Depth 4431 ft.
Packer Depth 4405 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4410 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4391 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4392 ft. Recorder Number 5588 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 47 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.5 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4000 P.P.M. Drill Pipe Length 4377 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 6 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 21 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Fair Blow, Built to 6", Surface Blowback
2nd Open: Weak Blow, Built to 4", No Blowback

Recovered 60 ft. of Muddy Water with Oil Scum On Top, 90% Water, 10% Mud
Recovered 60 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of CHLORIDES: 60,000

Recovered _____ ft. of <u>PH: 7</u>	Price Job
Recovered _____ ft. of <u>RW: .125 @ 40</u>	Other Charges
Remarks: <u>TOOL SAMPLE: Water</u>	Insurance
	Total

Time Set Packer(s) 10:55 AM A.M. P.M. Time Started Off Bottom 2:55 PM A.M. P.M. Maximum Temperature 110

Initial Hydrostatic Pressure..... (A) 2190 P.S.I.
Initial Flow Period..... Minutes 60 (B) 9 P.S.I. to (C) 28 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1162 P.S.I.
Final Flow Period..... Minutes 60 (E) 30 P.S.I. to (F) 38 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1119 P.S.I.
Final Hydrostatic Pressure..... (H) 2131 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.