DIAMOND TESTING

General Information Report

General Information

Company Name TRANS PACIFIC OIL CORPORATION Contact **BRYCE BIDLEMAN Well Name** LOHREY "A" #1-4 Unique Well ID **DST #1, OREAD, 3186-3222** SEC 4-11S-18W, ELLIS CO. KS. **Surface Location Field WILDCAT Well Type** Vertical CONVENTIONAL **Test Type DST #1, OREAD, 3186-3222 Formation Well Fluid Type** 01 Oil

Representative
Well Operator
Report Date
Prepared By

TRANS PACIFIC OIL CORPORATION
2014/10/19
TIM VENTERS

Qualified By

ALEX CHAPIN

 Start Test Date
 2014/10/18
 Start Test Time
 21:58:00

 Final Test Date
 2014/10/19
 Final Test Time
 06:52:00

Test Recovery:

RECOVERED: 40' MUD

125' WCM, 37% WATER, 63% MUD

165' TOTAL FLUID

TOOL SAMPLE: TRACE OIL, 53% WATER, 47% MUD

CHLORIDES: 47,000 ppm

PH: 7.0

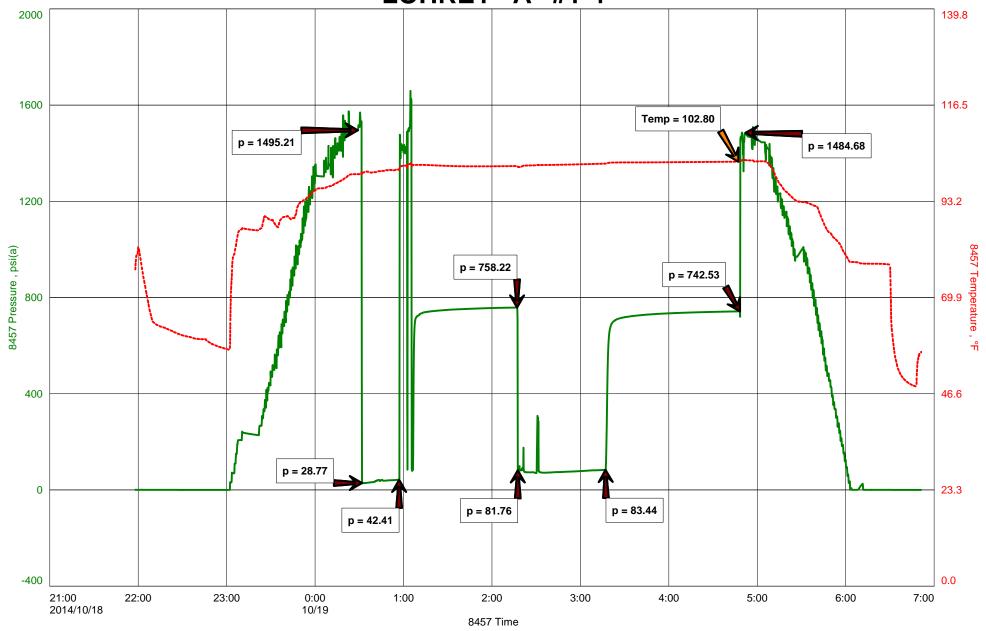
RW: .18 @ 77 deg.

TRANS PACIFIC OIL CORPORATION DST #1, OREAD, 3186-3222

Start Test Date: 2014/10/18 Final Test Date: 2014/10/19 LOHREY "A" #1-4 Formation: DST #1, OREAD, 3186-3222

Pool: WILDCAT Job Number: T404

LOHREY "A" #1-4





DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKETFILE: LOHREYA1-4DST1

TIME ON: 21:58 10-18-14

TIME OFF: 06:52 10-19-14

	IKE TAT-4DOTT
Company TRANS PACIFIC OIL CORPORATION	Lease & Well No. LOHREY "A" #1-4
Contractor AMERICAN EAGLE DRILLING, LLC RIG #2	Charge to TRANS PACIFIC OIL CORPORATION
ElevationOF	EAD Effective PayFt. Ticket NoT404
Date 10-19-14 Sec. 4 Twp. 11 S	Range18 W CountyELLISStateKANSAS
Test Approved By ALEX CHAPIN	Diamond Representative TIMOTHY T. VENTERS
Formation Test No. 1 Interval Tested from	
Packer Depth 3181 ft. Size 6 3/4 in.	Packer depthft. Size 6 3/4 in.
2400	Packer depthft. Size 6 3/4 in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 3174 ft.	Recorder Number8457 Cap10,000 P.S.I.
Bottom Recorder Depth (Outside)ft.	Recorder Number 11030 Cap. 5,025 P.S.I.
Below Straddle Recorder Depthft.	Recorder Number Cap P.S.I.
Mud Type CHEMICAL Viscosity 56	Drill Collar Length 0 ft. I.D 2 1/4 i
Weight 9.0 Water Loss 6.8	cc. Weight Pipe Length0 ft. I.D2 7/8
Chlorides 2,800 P.P.M.	Drill Pipe Length 3130 ft. I.D. 3 1/2
Jars: Make STERLING Serial Number	Test Tool Length 26 ft. Tool Size 3 1/2-IF
Did Well Flow?NOReversed OutNO	Anchor Length 36 ft. Size 4 1/2-FH
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH	n. Surface Choke Size 1 in. Bottom Choke Size 5/8
Blow: 1st Open: GOOD 1 1/2 INCH BLOW, BUILDI	IG TO 6 INCHES. (NO BB)
2nd Open: VERY WEAK SURFACE BLOW, BUI	DING TO 3 1/2 INCHES. (NO BB)
Recovered 40 ft. of MUD	
Recovered 125 ft. of WCM, 37% WATER, 63% MUD	
Recovered 165 ft. of TOTAL FLUID	
Recovered ft. of CHLOR	DES: 47,000 ppm
Recovered ft. of PH: 7.0	Price Job
Recoveredft. ofRW: .18	@ 77 deg. Other Charges
Remarks: WE SLID ABOUT 7-8 FT. WHEN TRYING TO SEA	T PACKERS. WE LOST PACKER Insurance
SEAT RIGHT BEFORE INITIAL CLOSE. WHEN RESEATING	PACKERS WE SLID 2 MORE FT.
TOOL SAMPLE: TRACE OIL, 53% WATER, 47% MUD	Total
Time Set Packer(s) 12:31 AM P.M. Time Started Of	Bottom 4:46 AM P.M. Maximum Temperature 103 deg.
Initial Hydrostatic Pressure	(A) 1495 P.S.I.
Initial Flow PeriodMinutes	0 (B) 29 P.S.I. to (C) 42 P.S.I.
Initial Closed In Period Minutes	5 (D) 758 P.S.I.
Final Flow PeriodMinutes	0 (E) 82 P.S.I. to (F) 83 P.S.I.
Final Closed In PeriodMinutes	0 (G) 743 P.S.I.
Final Hydrostatic Pressure	(H) 1485 _{P.S.I.}

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.