

DIAMOND TESTING

General Information Report

General Information

Company Name TRANS PACIFIC OIL CORPORATION,
Contact BRYCE BIDLEMAN
Well Name LOHREY "A" #1-4
Unique Well ID DST #3, LANSING 35', 3316-3340
Surface Location SEC 4-11S-18W, ELLIS CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #3, LANSING 35', 3316-3340
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator TRANS PACIFIC OIL CORPORATION
Report Date 2014/10/20
Prepared By TIM VENTERS
Qualified By ALEX CHAPIN

Start Test Date 2014/10/20
Final Test Date 2014/10/20

Start Test Time 10:56:00
Final Test Time 17:28:00

Test Recovery:

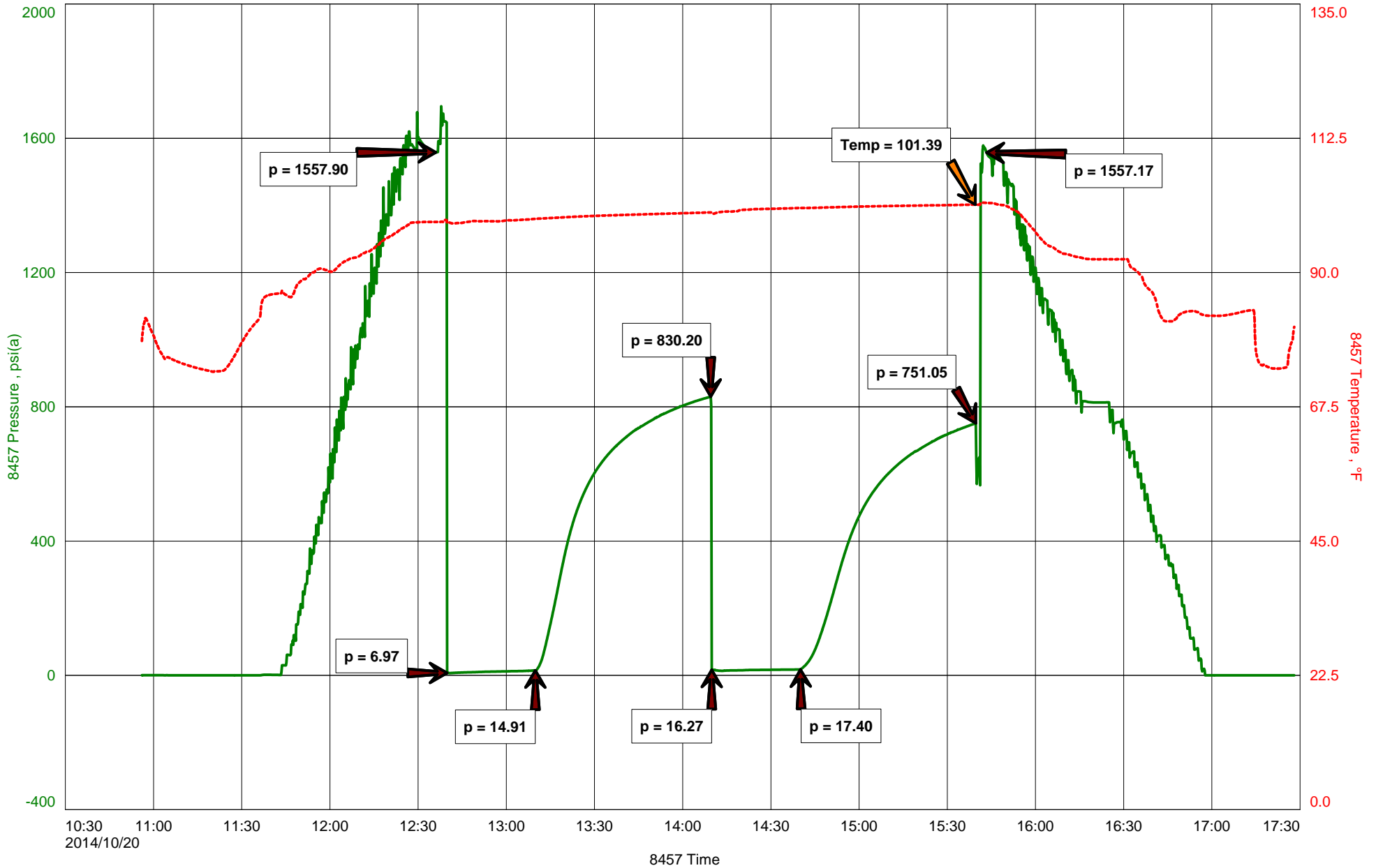
RECOVERED: 15' M W/SP. O, SPOTTY OIL, 100% MUD

TOOL SAMPLE: SPOTTY OIL, 100% MUD

TRANS PACIFIC OIL CORPORATION,
DST #3, LANSING 35', 3316-3340
Start Test Date: 2014/10/20
Final Test Date: 2014/10/20

LOHREY "A" #1-4
Formation: DST #3, LANSING 35', 3316-3340
Pool: WILDCAT
Job Number: T406

LOHREY "A" #1-4





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: LOHREYA1-4DST3

TIME ON: 10:56
TIME OFF: 17:28

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. LOHREY "A" #1-4
Contractor AMERICAN EAGLE DRILLING, LLC RIG #2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2062 KB Formation LANSING 35' Effective Pay _____ Ft. Ticket No. T406
Date 10-20-14 Sec. 4 Twp. 11 S Range 18 W County ELLIS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 3 Interval Tested from 3316 ft. to 3340 ft. Total Depth 3340 ft.
Packer Depth 3311 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3316 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3304 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 3337 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 55 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 7.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3,000 P.P.M. Drill Pipe Length 3260 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 24 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW THROUGHOUT PERIOD. (NO BB)
2nd Open: VERY WEAK SURFACE BLOW, LASTING 11 MIN. (NO BB)

Recovered <u>15</u> ft. of <u>M W/SP. O, SPOTTY OIL, 100% MUD</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>SPOTTY OIL, 100% MUD</u>	Total

Time Set Packer(s) 12:39 PM A.M. P.M. Time Started Off Bottom 3:39 PM A.M. P.M. Maximum Temperature 101 deg.
Initial Hydrostatic Pressure..... (A) 1558 P.S.I.
Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 15 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 830 P.S.I.
Final Flow Period..... Minutes 30 (E) 16 P.S.I. to (F) 17 P.S.I.
Final Closed In Period..... Minutes 60 (G) 751 P.S.I.
Final Hydrostatic Pressure..... (H) 1557 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.