

DIAMOND TESTING

General Information Report

General Information

Company Name FALCON EXPLOATION, INC.
Contact JASON MITCHELL
Well Name YOST #1-6 (NW)
Unique Well ID DST #1, STOTLER, 3440-3544
Surface Location SEC 6-28S-29W, GRAY CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #1, STOTLER, 3440-3544
Well Fluid Type 02 Gas

Representative TIM VENTERS
Well Operator FALCON EXPLORATION, INC.
Report Date 2014/11/19
Prepared By TIM VENTERS
Qualified By KEITH REAVIS

Start Test Date 2014/11/19
Final Test Date 2014/11/19

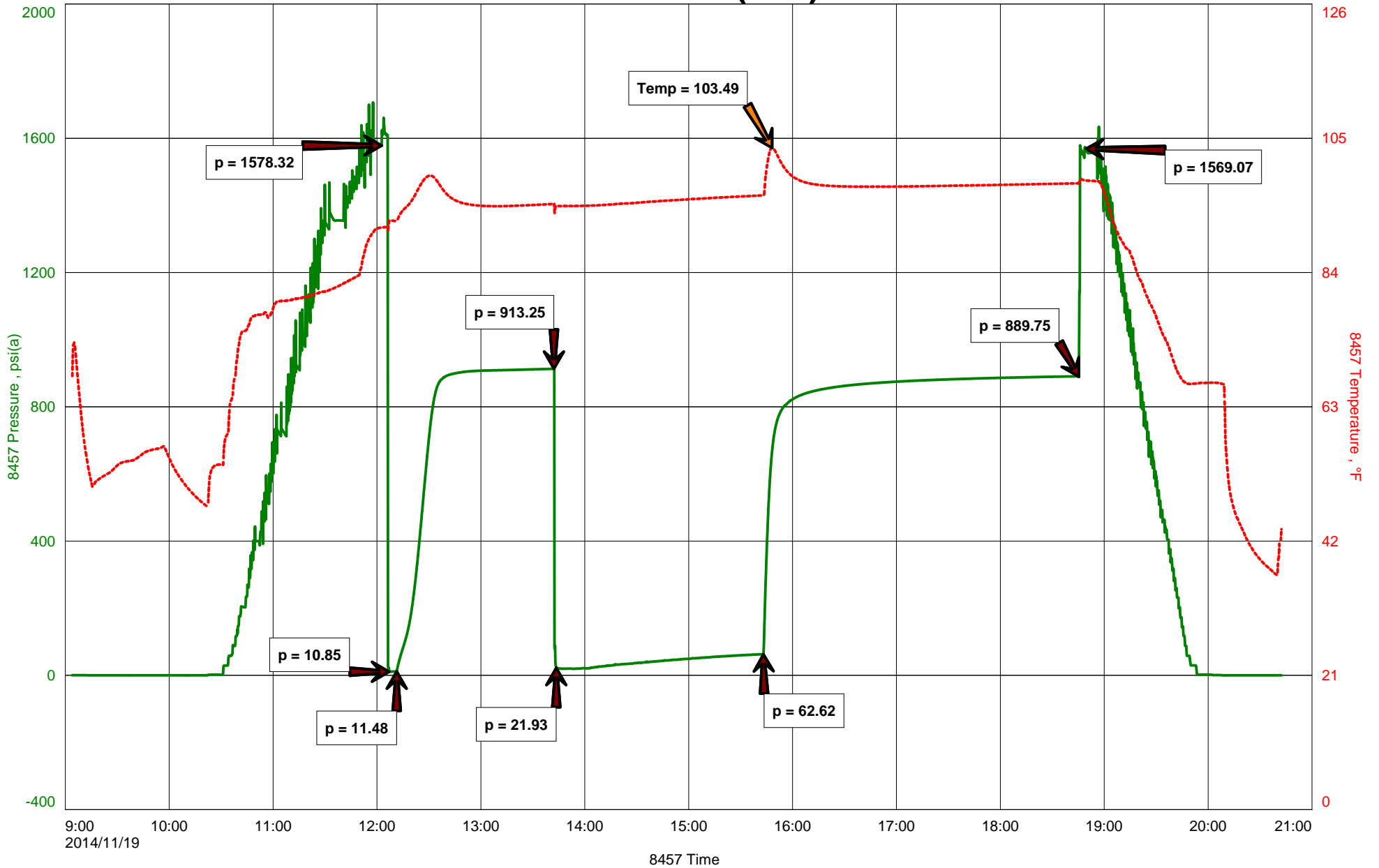
Start Test Time 09:04:00
Final Test Time 20:43:00

Test Recovery:

RECOVERED: 3345' GAS IN PIPE
65' MUD

TOOL SAMPLE: SPOTTY OIL, 100% MUD

YOST #1-6 (NW)





DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: YOST1-6NWDST1

TIME ON: 09:04
 TIME OFF: 20:43

Company FALCON EXPORATION, INC. Lease & Well No. YOST #1-6 (NW)
 Contractor VAL ENERGY, INC. RIG #2 Charge to FALCON EXPLORATION, INC.
 Elevation 2782 KB Formation STOTLER Effective Pay _____ Ft. Ticket No. T418
 Date 11-19-14 Sec. 6 Twp. 28 S Range 29 W County GRAY State KANSAS
 Test Approved By KEITH REAVIS Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 3440 ft. to 3544 ft. Total Depth 3544 ft.
 Packer Depth 3435 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3440 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 3421 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
 Bottom Recorder Depth (Outside) 3541 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 50 Drill Collar Length _____ ft. I.D. 2 1/4 in.
 Weight 8.9 Water Loss 8.0 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides 3,700 P.P.M. Drill Pipe Length 3407 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 41 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{63' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GOOD 1 1/2 INCH BLOW, BUILDING, REACHING BOB 2 MIN. (NO BB)
 2nd Open: VERY STRONG BLOW, HITTING BOB INSTANTANEOUSLY. (NO BB)

Recovered <u>3345</u> ft. of <u>GAS IN PIPE</u>	Price Job Other Charges Insurance Total
Recovered <u>65</u> ft. of <u>MUD</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	
TOOL SAMPLE: <u>SPOTTY OIL, 100% MUD</u>	

Time Set Packer(s) 12:06 PM ^{A.M.}/_{P.M.} Time Started Off Bottom 6:43 PM ^{A.M.}/_{P.M.} Maximum Temperature 103 deg.
 Initial Hydrostatic Pressure..... (A) 1578 P.S.I.
 Initial Flow Period..... Minutes 5 (B) 11 P.S.I. to (C) 11 P.S.I.
 Initial Closed In Period..... Minutes 90 (D) 913 P.S.I.
 Final Flow Period..... Minutes 122 (E) 22 P.S.I. to (F) 63 P.S.I.
 Final Closed In Period..... Minutes 180 (G) 890 P.S.I.
 Final Hydrostatic Pressure..... (H) 1569 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.