



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

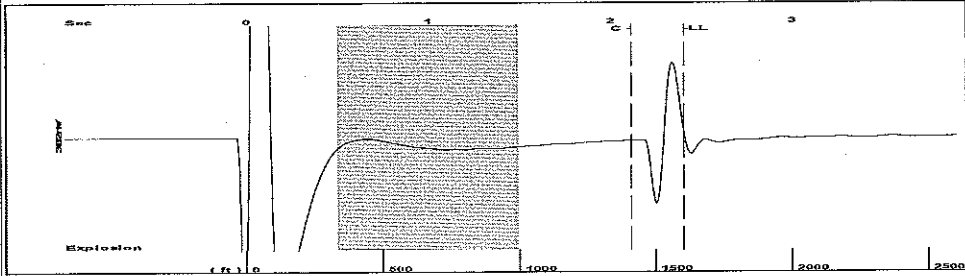
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

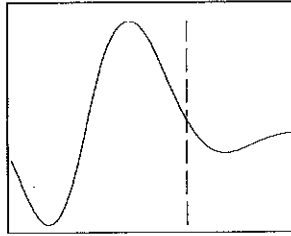
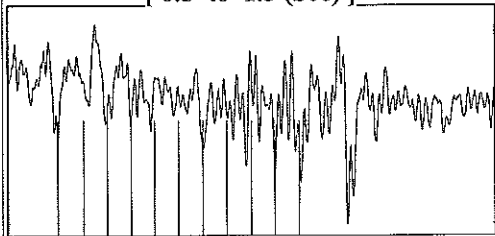
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: MyWells Well: MLP Koenig 2-28 (acquired on: 02/20/15 12:40:03)



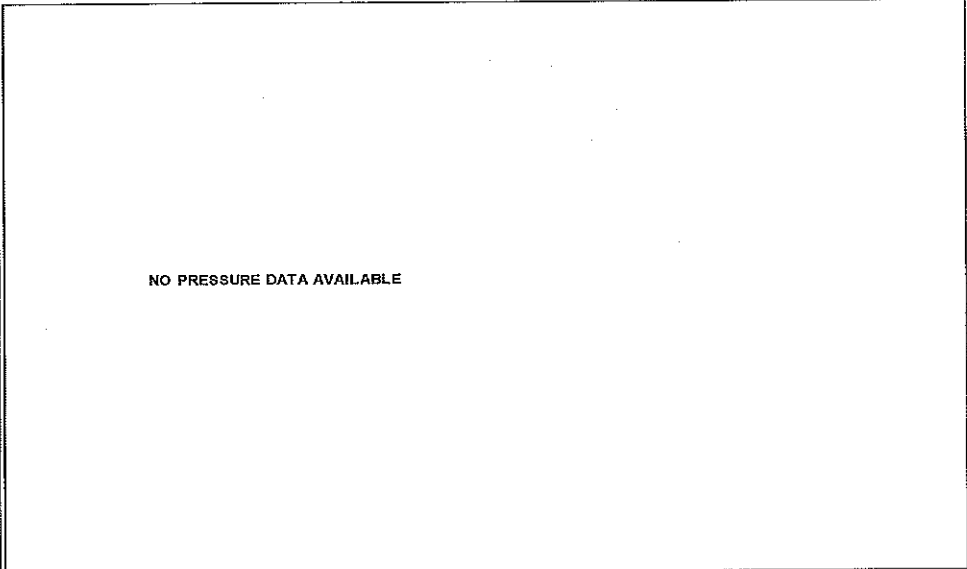
Filter Type High Pass Automatic Collar Count Yes Time 2.402 sec
 Manual Acoustic Veloc 1317.91 ft/s Manual JTS/sec 20.1207 Joints 48.9171 Jts
 Depth 1602.04 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

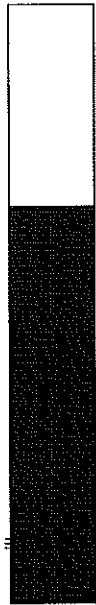
Group: MyWells Well: MLP Koenig 2-28 (acquired on: 02/20/15 12:40:03)



Change in Pressure 81.96 psi NONE
 Range 0 - 7 psi
 Change in Time 0.25 min

Group: MyWells Well: MLP Koenig 2-28 (acquired on: 02/20/15 12:40:03)

Production		Casing Pressure	
Current	Potential	4789.9	psi (g)
Oil -*-	-*- BBL/D	Casing Pressure Buildup	82.0
Water -*-	-*- BBL/D	0.25	min
Gas -*-	-*- Mscf/D	Gas/Liquid Interface Pressure	-*-
		-*-	psi (g)
IPR Method	Vogel	Liquid Level Depth	1602.04
PBHP/SBHP	-*-	ft	
Production Efficiency	0.0	Pump Intake Depth	5404.00
		ft	
Oil 40	deg.API	Formation Depth	5436.00
Water 1.05	Sp.Gr.H2O	ft	
Gas 0.70	Sp.Gr.AIR		
Acoustic Velocity	1333.92	ft/s	



Producing

Annular Gas Flow -*- Mscf/D

% Liquid 100 %

Pump Intake -*- psi (g)

Producing BHP -*- psi (g)

Static BHP -*- psi (g)

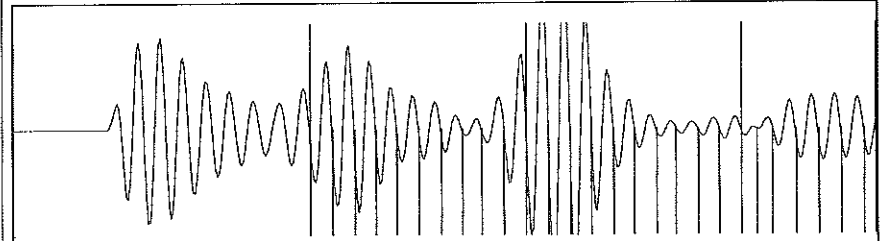
Formation Submergence -*- ft

Total Gaseous Liquid Column HT (TVD) -*- ft

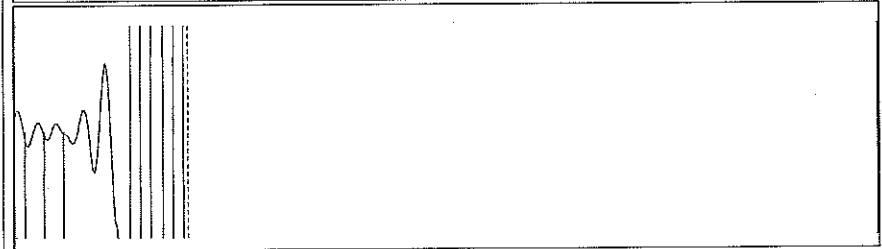
Equivalent Gas Free Liquid HT (TVD) -*- ft

Acoustic Test

Group: MyWells Well: MLP Koenig 2-28 (acquired on: 02/20/15 12:40:03)



20.25



21.43

Acoustic Velocity	1333.92	ft/s	Joints counted	29
Joints Per Second	20.3652	jts/sec	Joints to liquid level	48.9171
Depth to liquid level	1602.04	ft	Filter Width	18.1207
Automatic Collar Count	Yes		Time to 1st Collar	0.688
				2.112

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

March 10, 2015

Katie Wright
Chesapeake Operating, LLC
6100 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Temporary Abandonment
API 15-081-21037-00-00
MLP KOEING 2-28
SE/4 Sec.28-29S-34W
Haskell County, Kansas

Dear Katie Wright:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/10/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/10/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"