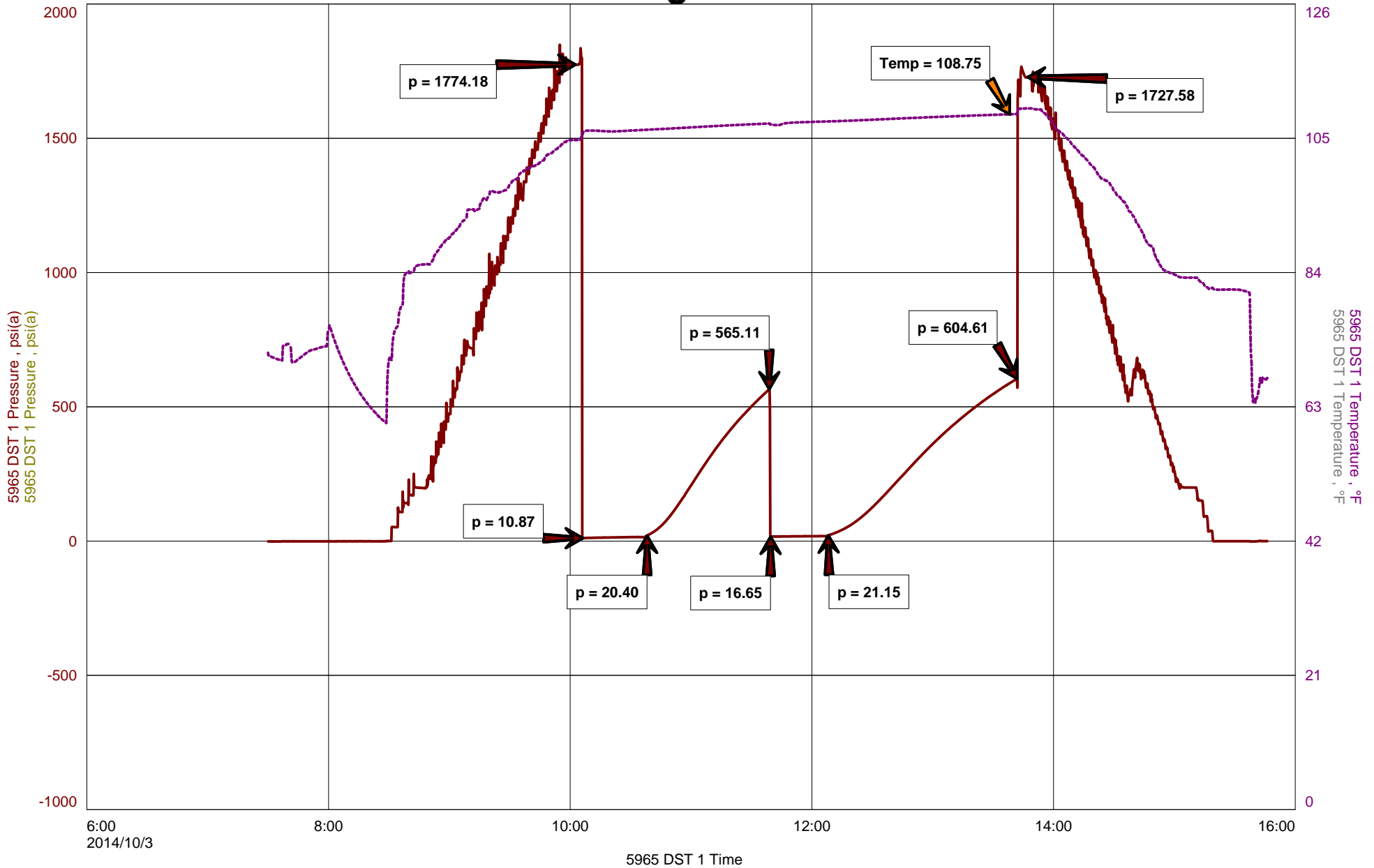


Barenburg 1-7 DST 1





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Job Number	W122
Contact	David Porter	Representative	Wilbur Steinbeck
Well Name	Barenburg 1-7	Well Operator	Excell 10
Unique Well ID	DST 1 Lan A&B 3608-3715	Report Date	2014/10/03
Surface Location	7-2s-31w Rawlins/Kans	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	David Porter

Test Information

Test Type	Conventional		
Formation	Lan A&B		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/10/03	Start Test Time	07:30:00
Final Test Date	2014/10/03	Final Test Time	15:57:00

Test Recovery

Recovery 5' Mud
 5' Total Fluid

Tool Sample Mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Barenburg 1-7 DST 1

TIME ON: 7:30
TIME OFF: 15:57

Company Forestar Petro Corp Lease & Well No. Barenburg 1-7
Contractor Excell 10 Charge to Forestar
Elevation 2702 KB Formation _____ Lan A&B Effective Pay _____ Ft. Ticket No. W122
Date 10-3-14 Sec. 7 Twp. _____ 2 S Range _____ 31 W County _____ Rawlins State KANSAS
Test Approved By David Porter Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 1 Interval Tested from 3608 ft. to 3715 ft. Total Depth 3715 ft.
Packer Depth 3603 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3608 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3594 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3609 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type CHEMICAL Viscosity 66 Drill Collar Length 420 ft. I.D. 2 1/4 in.
Weight 8.8 Water Loss 7.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1100 P.P.M. Drill Pipe Length 3155 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 107 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 1" No Return
2nd Open: No Blow No Return

Recovered 5 ft. of Mud
Recovered 5 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: <u>Shale Packer Used</u> <u>Tool Sample Mud</u>	<u>90 Miles RT</u>	Price Job
	<u>Access Charge</u>	Other Charges
	<u>Est. Total \$2,026</u>	Insurance
	<u>Total</u>	

Time Set Packer(s) 10:15 A.M. P.M. Time Started Off Bottom 13:45 A.M. P.M. Maximum Temperature 109
Initial Hydrostatic Pressure..... (A) 1774 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 20 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 565 P.S.I.
Final Flow Period..... Minutes 30 (E) 17 P.S.I. to (F) 21 P.S.I.
Final Closed In Period..... Minutes 90 (G) 605 P.S.I.
Final Hydrostatic Pressure..... (H) 1728 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.