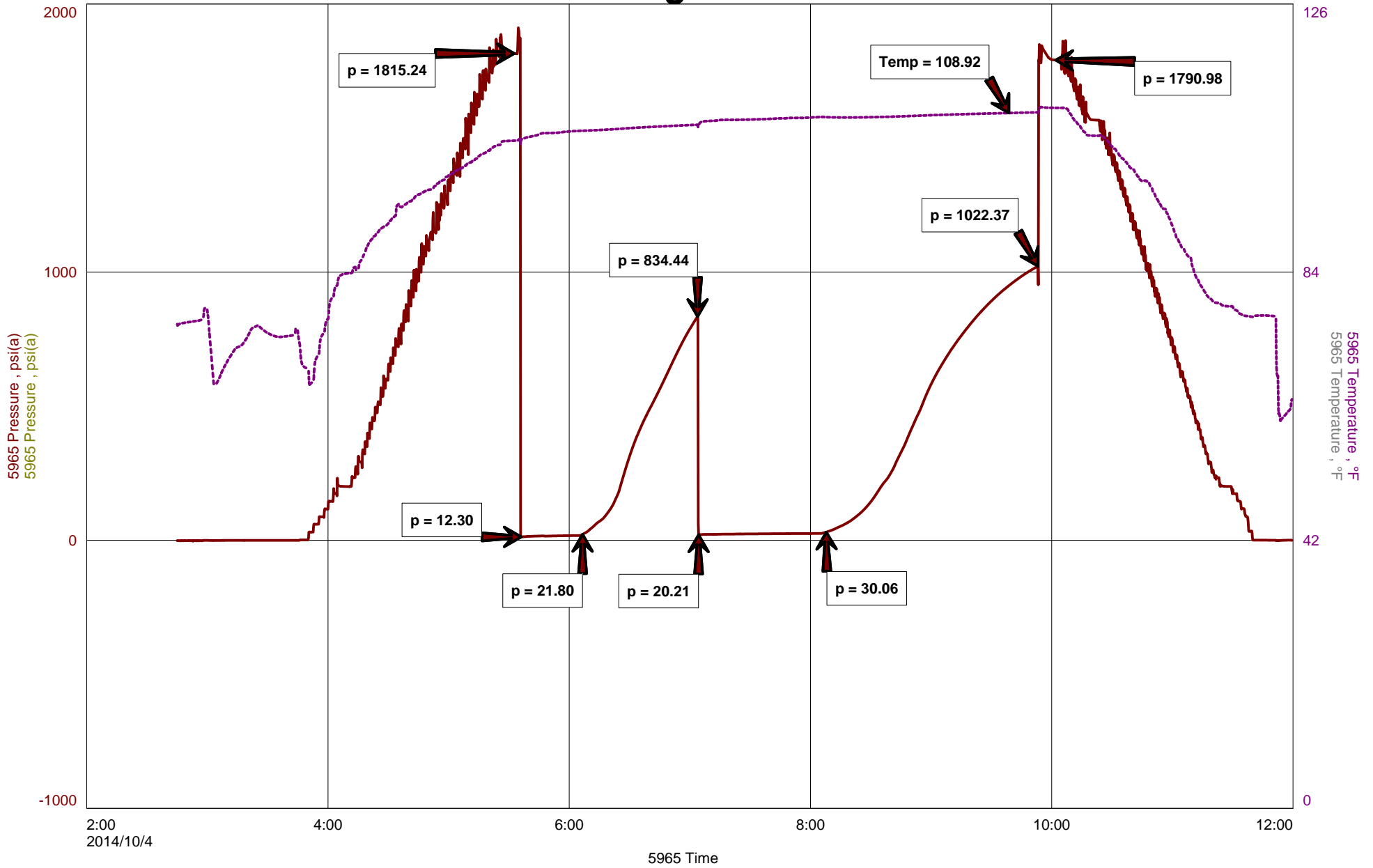


Barenberg 1-7 DST 2





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Job Number	W123
Contact	David Porter	Representative	Wilbur Steinbeck
Well Name	Barenberg 1-7	Well Operator	Excell 10
Unique Well ID	DST 2 Lan C&D 3710-3808	Report Date	2014/10/04
Surface Location	7-2s-31w Rawlins/Kans	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	David Porter

Test Information

Test Type	Conventional		
Formation	Lan C&D		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/10/04	Start Test Time	02:45:00
Final Test Date	2014/10/04	Final Test Time	12:00:00

Test Recovery

Recovery 20' OCM 40%O 60%M
 20' Total Fluid

Tool Sample OCM 30%O 70%M



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Barenburg 1-7 DST 2

TIME ON: 2:45
TIME OFF: 12:00

Company Forestar Petro Corp Lease & Well No. Barenburg 1-7
Contractor Excell 10 Charge to Forestar
Elevation 2702 KB Formation _____ Lan C&D Effective Pay _____ Ft. Ticket No. W123
Date 10-4-14 Sec. 7 Twp. _____ 2 S Range _____ 31 W County _____ Rawlins State KANSAS
Test Approved By David Porter Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 2 Interval Tested from 3710 ft. to 3808 ft. Total Depth 3808 ft.
Packer Depth 3705 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3710 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3696 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3711 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 59 Drill Collar Length 420 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 7.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1000 P.P.M. Drill Pipe Length 3257 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? Yes Reversed Out No Anchor Length 98 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 2" No Return
2nd Open: Built to 1" No Return

Recovered 20 ft. of OCM 40%O 60%M
Recovered 20 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	90 Miles RT	Price Job
Remarks: <u>Shale Packer Used</u>		Other Charges
Tool Sample <u>OCM 30%O 70%M</u>	Est. Total \$1,876	Insurance
		Total

Time Set Packer(s) 5:35 A.M. P.M. Time Started Off Bottom 9:35 A.M. P.M. Maximum Temperature 109

Initial Hydrostatic Pressure..... (A) 1815 P.S.I.
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 22 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 834 P.S.I.
Final Flow Period..... Minutes 60 (E) 20 P.S.I. to (F) 30 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1022 P.S.I.
Final Hydrostatic Pressure..... (H) 1791 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.