



Hoisington, Kansas

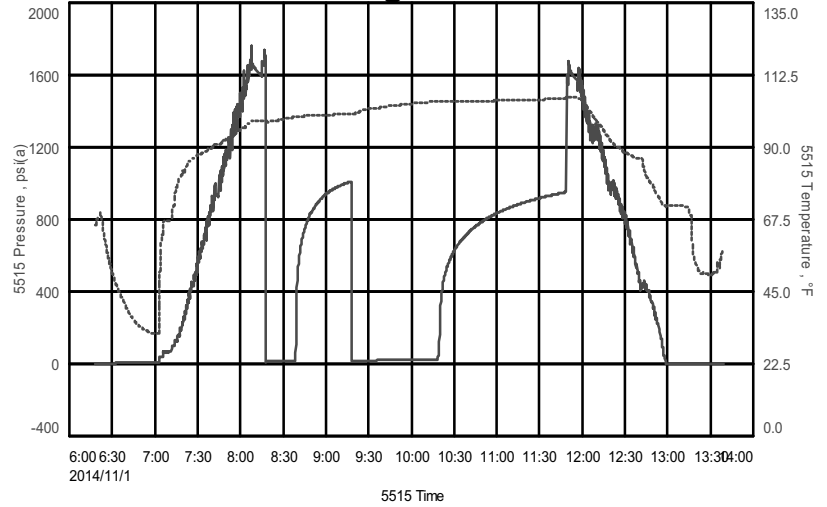
General Information Report

Jacob McCallie
620-617-7116
mccallie.dtlc@gmail.com

General Information

Company Name	Pauley Oil	
Contact		Gary Pauley
Well Name		Yager #2
Unique Well ID	DST #3 Arbuckle	3392-3407'
Surface Location	SEC 7-17S-10W	Ellsworth
Field		Palacky South
Well Type		Vertical
Test Type		Drill Stem Test
Formation	DST #3 Arbuckle	3392-3407'
Well Fluid Type		01 Oil
Start Test Date		2014/11/01
Start Test Time		06:18:00
Final Test Date		2014/11/01
Final Test Time		13:40:00
Job Number		S0513
Representative		Jacob McCallie
Report Date		2014/11/01
Qualified By		Steve Petermann

Yager #2



Test Results

RECOVERY: 28' OSSLWCM 2% O 4% W 94% M

TOOL SAMPLE: 2% O 4% W 94% M



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: yager2dst3

TIME ON: 06:18
 TIME OFF: 13:40

Company Pauley Oil Lease & Well No. Yager #2
 Contractor Ninnescah Drilling Charge to Pauley Oil
 Elevation 1889 sur Formation Arbuckle Effective Pay -- Ft. Ticket No. S0513
 Date 11-1-14 Sec. 7 Twp. 17 S Range 10 W County Ellsworth State KANSAS
 Test Approved By Steve Petermann Diamond Representative Jacob McCallie

Formation Test No. 3 Interval Tested from 3392 ft. to 3407 ft. Total Depth 3407 ft.

Packer Depth 3387 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 3392 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3380 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3394 ft. Recorder Number 5586 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 55 Drill Collar Length 0 ft. I.D. 2 1/4 in.

Weight 9.2 Water Loss 8.0 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in.

Chlorides 6,000 P.P.M. Drill Pipe Length 3366 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number NA Test Tool Length 26 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out No Anchor Length 15 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB- Built to 2" in 20 min WSBB

2nd Open: WSB- Built to 2" in 60 min NOBB

Recovered 28 ft. of OSSLWCM 2% O 4% W 94% M

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

TOOL SAMPLE: 2% O 4% W 94% M

Time Set Packer(s) 8:18 AM ^{A.M.}/_{P.M.} Time Started Off Bottom 11:38 AM ^{A.M.}/_{P.M.} Maximum Temperature 105

Initial Hydrostatic Pressure..... (A) 1597 P.S.I.

Initial Flow Period..... Minutes 20 (B) 11 P.S.I. to (C) 15 P.S.I.

Initial Closed In Period..... Minutes 40 (D) 1009 P.S.I.

Final Flow Period..... Minutes 60 (E) 16 P.S.I. to (F) 25 P.S.I.

Final Closed In Period..... Minutes 90 (G) 952 P.S.I.

Final Hydrostatic Pressure..... (H) 1595 P.S.I.

Price Job
Other Charges
Insurance
Total

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Pauley Oil
DST #3 Arbuckle 3392-3407'
Start Test Date: 2014/11/01
Final Test Date: 2014/11/01

Yager #2
Formation: DST #3 Arbuckle 3392-3407'
Pool: Infield
Job Number: S0513

Yager #2

