



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: tann2-35dst3

TIME ON: 02:58
TIME OFF: 09:31

Company LD Drilling Inc Lease & Well No. Tanner #2-35
Contractor LD Drilling Inc Rig 1 Charge to LD Drilling Inc
Elevation 2365 KB Formation _____ Miss Effective Pay _____ Ft. Ticket No. S0539
Date 2-6-15 Sec. 35 Twp. _____ 19 S Range _____ 25 W County _____ Ness _____ State KANSAS
Test Approved By Kim Shoemaker Diamond Representative _____ Jacob McCallie

Formation Test No. 1 Interval Tested from 4438 ft. to 4458 ft. Total Depth 4458 ft.
Packer Depth 4433 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4438 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4423 ft. Recorder Number 5515 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4440 ft. Recorder Number 5586 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 7,200 P.P.M. Drill Pipe Length 4405 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 20 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB- Built to 1 1/2" in 30 min **NOBB**
2nd Open: WSB- Built to 1/4" in 30 min **NOBB**

Recovered 6 ft. of Mud 100% M
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: _____
Diesel in bucket
Tool Sample: <1 % O > 99%M

Time Set Packer(s) 5:36 AM A.M. P.M. Time Started Off Bottom 7:36 AM A.M. P.M. Maximum Temperature 110

Initial Hydrostatic Pressure..... (A) 2099 P.S.I.
Initial Flow Period..... Minutes 30 (B) 13 P.S.I. to (C) 15 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 935 P.S.I.
Final Flow Period..... Minutes 30 (E) 16 P.S.I. to (F) 16 P.S.I.
Final Closed In Period..... Minutes 30 (G) 839 P.S.I.
Final Hydrostatic Pressure..... (H) 2084 P.S.I.

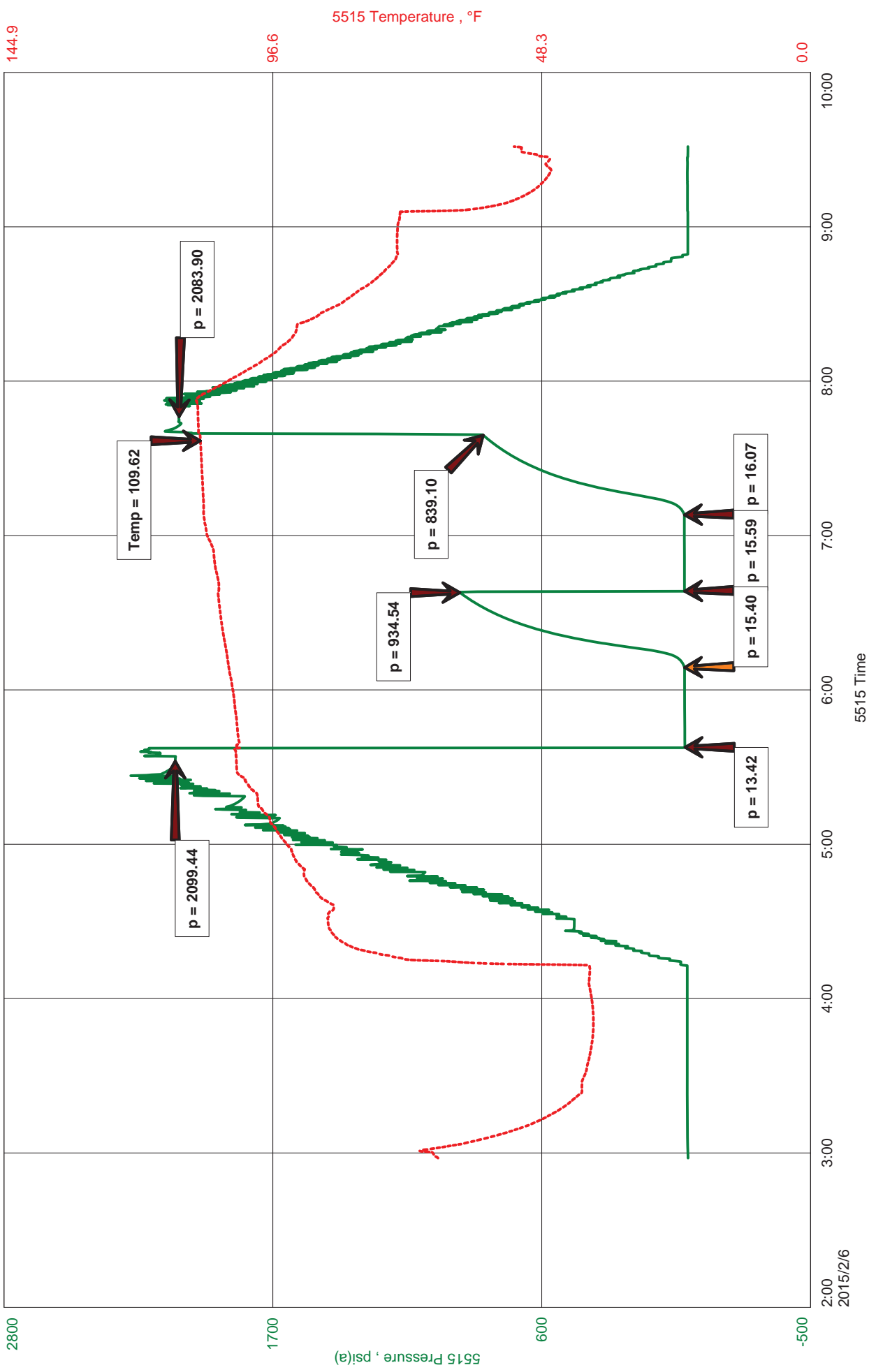
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
Tool Sample: <u><1 % O > 99%M</u>	Total

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

LD Drilling Inc
DST #3 Miss 4438-4458'
Start Test Date: 2015/02/06
Final Test Date: 2015/02/06

Tanner #2-35
Formation: DST #3 Miss 4438-4458'
Pool: Infield
Job Number: S0539

Tanner #2-35





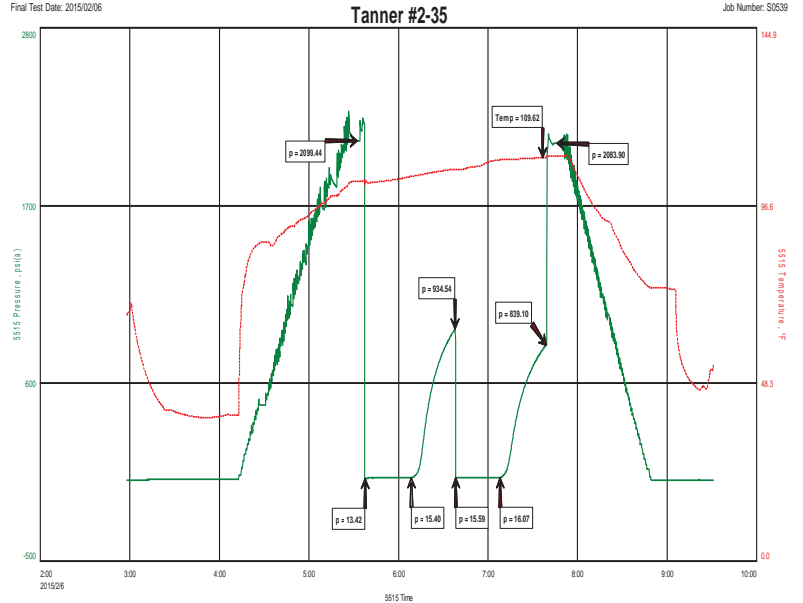
Hoisington, Kansas

JACOB MCCALLIE
620-617-7116
mccallie.dtlc@gmail.com

General Information

Company Name	LD Drilling Inc	Contact	LD Davis
Well Name	Tanner #2-35	Well Name	Tanner #2-35
Unique Well ID	DST #3 Miss 4438-4458'	Well Fluid Type	01 Oil
Surface Location	SEC 35-19S-25W Ness County	Test Purpose (AEUB)	Initial Test
Field	Wesley	Start Test Date	2015/02/06
Well Operator	LD Drilling Inc	Start Test Time	02:58:00
Test Type	Drill Stem Test	Final Test Date	2015/02/06
Well Type	Vertical	Final Test Time	09:31:00
Formation	DST #3 Miss 4438-4458'	Job Number	S0539
Well Fluid Type	01 Oil	Representative	Jacob McCallie
Test Purpose (AEUB)	Initial Test	Prepared By	Jacob McCallie
Start Test Date	2015/02/06	Report Date	2015/02/06
Start Test Time	02:58:00		
Final Test Date	2015/02/06		
Final Test Time	09:31:00		
Job Number	S0539		
Representative	Jacob McCallie		
Prepared By	Jacob McCallie		
Report Date	2015/02/06		

LD Drilling Inc
DST #3 Miss 4438-4458'
Start Test Date: 2015/02/06
Final Test Date: 2015/02/06
Tanner #2-35
Formation: DST #3 Miss 4438-4458'
Flow: Initial
Job Number: S0539



FLUID RECOVERY

6 MUD 100% M

TOOL SAMPLE:

< 1 % O > 99% M