



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: JNN1-24DST1

TIME ON: 0530
TIME OFF: 1745

Company BEREXCO LLC Lease & Well No. JENNIE #1-24
Contractor BEREDCO LLC RIG 1 Charge to BEREXCO LLC
Elevation 2933 GL Formation MARMATON B Effective Pay _____ Ft. Ticket No. M742
Date 12/21/2014 Sec. 24 Twp. 26 S Range 34 W County FINNEY State KANSAS
Test Approved By WADE CONDUCT Diamond Representative MIKE COCHRAN

Formation Test No. 1 Interval Tested from 4549 ft. to 4582 ft. Total Depth 4582 ft.
Packer Depth 4544 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 4549 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4531 ft. Recorder Number 0063 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4551 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 60 Drill Collar Length 626 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 7.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2,600 P.P.M. Drill Pipe Length 3891 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 33 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB, INCREASED TO 3/4" (NO BB)
2nd Open: WSB, INCREASED TO 1 1/2 " (NO BB)

Recovered -5 ft. of VSOSGM 4% GAS, 96% MUD W/ A THIN SCUM OF OIL
Recovered -5 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>1% GAS, 6% OIL, 93% MUD</u>	Total

Time Set Packer(s) 10:15 A.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 2:00 P.M. ^{A.M.}/_{P.M.} Maximum Temperature 116°F

Initial Hydrostatic Pressure..... (A) 2152 P.S.I.
Initial Flow Period..... Minutes 15 (B) 9 P.S.I. to (C) 14 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 142 P.S.I.
Final Flow Period..... Minutes 60 (E) 17 P.S.I. to (F) 20 P.S.I.
Final Closed In Period..... Minutes 120 (G) 191 P.S.I.
Final Hydrostatic Pressure..... (H) 2141 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	BEREXCO LLC	Job Number	M742
Well Name	JENNIE #1-24	Representative	MIKE COCHRAN
Unique Well ID	DST#1 4549-4582 MARMATON B	Well Operator	BEREXCO LLC
Surface Location	SEC.24-26S-34W FINNEY CO.KS.	Report Date	2014/12/21
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	WADE CONDUCT
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#1 4549-4582 MARMATON B		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/12/21	Start Test Time	05:30:00
Final Test Date	2014/12/21	Final Test Time	17:45:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

Test Results

Remarks RECOVERED:
~5' VSOSGM 4% GAS, 96% MUD W/ A THIN SCUM OF OIL
~5' TOTAL FLUID

TOOL SAMPLE: 1% GAS, 6% OIL, 93% MUD

BEREXCO LLC
DST#1 4549-4582 MARMATON B
Start Test Date: 2014/12/21
Final Test Date: 2014/12/21

JENNIE #1-24
Formation: DST#1 4549-4582 MARMATON B
Pool: WILDCAT
Job Number: M742

JENNIE #1-24

