



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: JNN1-24DST2

TIME ON: 1035 (12/25)  
TIME OFF: 0045 (12/26)

Company BEREXCO LLC Lease & Well No. JENNIE #1-24  
Contractor BEREDCO LLC RIG 1 Charge to BEREXCO LLC  
Elevation 2933 GL Formation CHESTER Effective Pay \_\_\_\_\_ Ft. Ticket No. M743  
Date 12/25/2014 Sec. 24 Twp. 26 S Range 34 W County FINNEY State KANSAS  
Test Approved By WADE CONDUCT Diamond Representative MIKE COCHRAN

Formation Test No. 2 Interval Tested from 5065 ft. to 5147 ft. Total Depth 5247 LTD ft.  
Packer Depth 5060 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Packer Depth 5065 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 5047 ft. Recorder Number 5448 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 5067 ft. Recorder Number 0063 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth 5243 ft. Recorder Number E1150 Cap. 5,000 P.S.I.

Mud Type CHEM Viscosity 56 Drill Collar Length 626 ft. I.D. 2 1/4 in.  
Weight 9.3 Water Loss 9.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 3,700 P.P.M. Drill Pipe Length 4407 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 82, 100' TP ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (62' DP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SSB, INC. TO 6" (NO BB)  
2nd Open: SSB, BOB 44 MIN (NO BB)

Recovered 310 ft. of GOCM 2% GAS, 34% OIL, 64% MUD  
Recovered 90 ft. of VSOSGM 10% GAS, 90% MUD, THIN SCUM OF OIL  
Recovered 400 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>5262 RTD</u> <u>BELOW STRADDLE PSI: 1919</u>	
<u>RIG BROKE DRIVE CHAIN ON 1ST OPEN.</u>	
TOOL SAMPLE: <u>2% GAS, 10% OIL, 88% MUD</u>	Total

Time Set Packer(s) 3:15 P.M. A.M. P.M. Time Started Off Bottom 8:30 P.M. A.M. P.M. Maximum Temperature 127°F

Initial Hydrostatic Pressure..... (A) 2459 P.S.I.  
Initial Flow Period..... Minutes 75 (B) 25 P.S.I. to (C) 165 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) 1302 P.S.I.  
Final Flow Period..... Minutes 60 (E) 153 P.S.I. to (F) 208 P.S.I.  
Final Closed In Period..... Minutes 120 (G) 1327 P.S.I.  
Final Hydrostatic Pressure..... (H) 2328 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	BEREXCO LLC	Job Number	M743
Well Name	JENNIE #1-24	Representative	MIKE COCHRAN
Unique Well ID	DST#2 5065-4147 CHESTER STRADDLE	Well Operator	BEREXCO LLC
Surface Location	SEC.24-26S-34W FINNEY CO.KS.	Report Date	2014/12/25
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	WADE CONDUCT
		Test Unit	NO. 3

### Test Information

Test Type	CONVENTIONAL		
Formation	DST#2 5065-4147 CHESTER STRADDLE		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/12/25	Start Test Time	10:35:00
Final Test Date	2014/12/26	Final Test Time	00:45:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

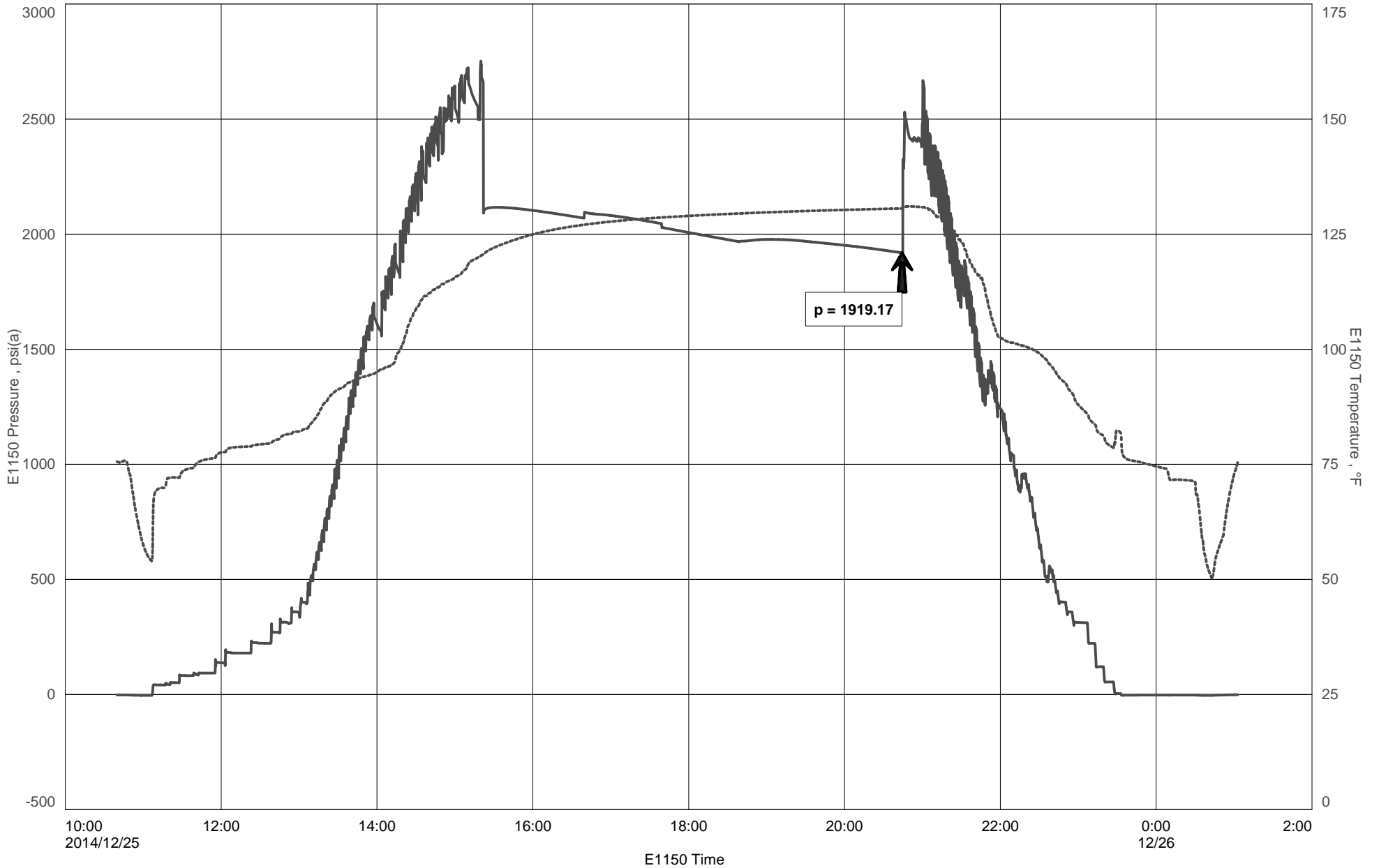
### Test Results

Remarks **RECOVERED:**

310' GOCM 2% GAS, 34% OIL, 64% MUD  
90' VSOSGM 10% GAS, 90% MUD, THIN SCUM OF OIL  
400' TOTAL FLUID

**TOOL SAMPLE:** 2% GAS, 10% OIL, 88% MUD

# JENNIE #1-24 DST#2 BELOW STRADDLE



# JENNIE #1-24

