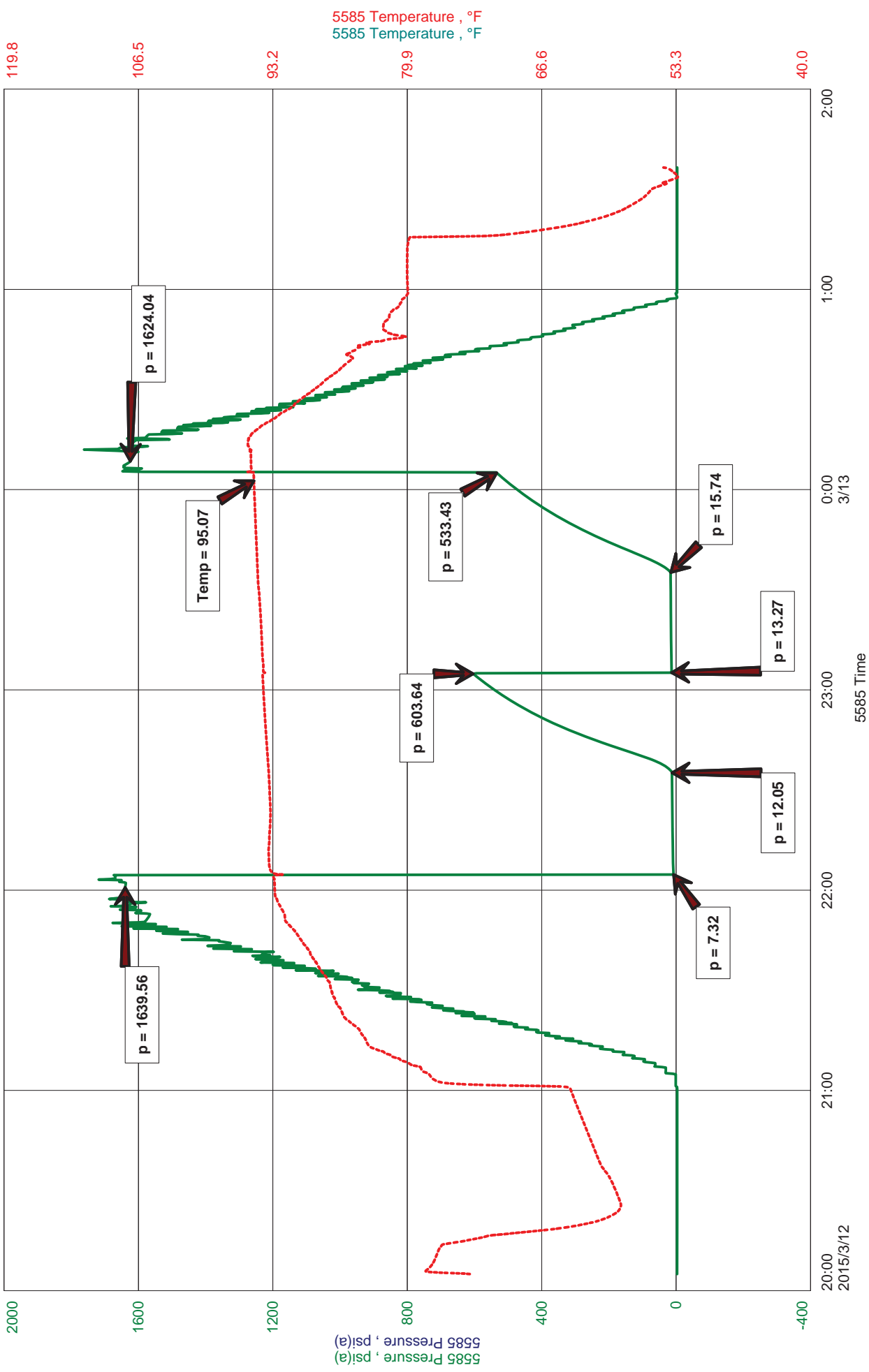


TRANS PAC OIL CORP.
DST1 TOR-LANS 70 3338-3470
Start Test Date: 2015/03/12
Final Test Date: 2015/03/13

ZILLINGER A UNIT 1-19
Formation: DST1 TOR-LANS 70 3338-3470
Pool: WILDCAT
Job Number: A153

ZILLINGER A UNIT 1-19



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	TRANS PAC OIL CORP.	Job Number	A153
Contact	BRYCE BIDLEMAN	Representative	ANDY CARREIRA
Well Name	ZILLINGER A UNIT 1-19	Well Operator	TRANS PAC OIL CORP.
Unique Well ID	DST1 TOR-LANS 70 3338-3470	Report Date	2015/03/12
Surface Location	SEC 19-6S-18W ROOKS CNTY,KS	Prepared By	ANDY CARREIRA
Well License Number			
Field	WILDCAT		
Well Type	Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST1 TOR-LANS 70 3338-3470
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2015/03/12	Start Test Time	20:05:00
Final Test Date	2015/03/13	Final Test Time	01:37:00

Gauge Name	5585
------------	------

Test Results

RECOVERY: 10' MUD

TOOL SAMPLE: 100% MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: ZILLINGER A 1-19 DST1

TIME ON: 20:05
TIME OFF: 01:37

Company TRANS PAC OIL CORP Lease & Well No. ZILLINGER A UNIT 1-19
Contractor SHIELDS Charge to TRANS PAC OIL CORP.
Elevation 2142 KB Formation TOR-LANS 70 Effective Pay _____ Ft. Ticket No. A153
Date 3-12-15 Sec. 19 Twp. 6 S Range 18 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative ANDY CARREIRA

Formation Test No. 1 Interval Tested from 3338 ft. to 3470 ft. Total Depth 3470 ft.

Packer Depth 3333 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 3338 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3326 ft. Recorder Number 5585 Cap. 5000 P.S.I.

Bottom Recorder Depth (Outside) 3340 ft. Recorder Number 8471 Cap. 10000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.

Weight 9.3 Water Loss 6.0 cc. Weight Pipe Length 341.6 ft. I.D. 2 7/8 in

Chlorides 1100 P.P.M. Drill Pipe Length 2971.4 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out NO Anchor Length 132 ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: SURFACE BLOW, DEAD IN 5 MIN. (NObb)

2nd Open: NO BLOW (NObb)

Recovered 10 ft. of MUD

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

TOOL SAMPLE: 100% MUD

Time Set Packer(s) 10:05 PM A.M. P.M. Time Started Off Bottom 12:05 PM A.M. P.M. Maximum Temperature 95

Initial Hydrostatic Pressure..... (A) 1640 P.S.I.

Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 12 P.S.I.

Initial Closed In Period..... Minutes 30 (D) 604 P.S.I.

Final Flow Period..... Minutes 30 (E) 13 P.S.I. to (F) 16 P.S.I.

Final Closed In Period..... Minutes 30 (G) 533 P.S.I.

Final Hydrostatic Pressure..... (H) 1624 P.S.I.

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>100% MUD</u>	Total

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.