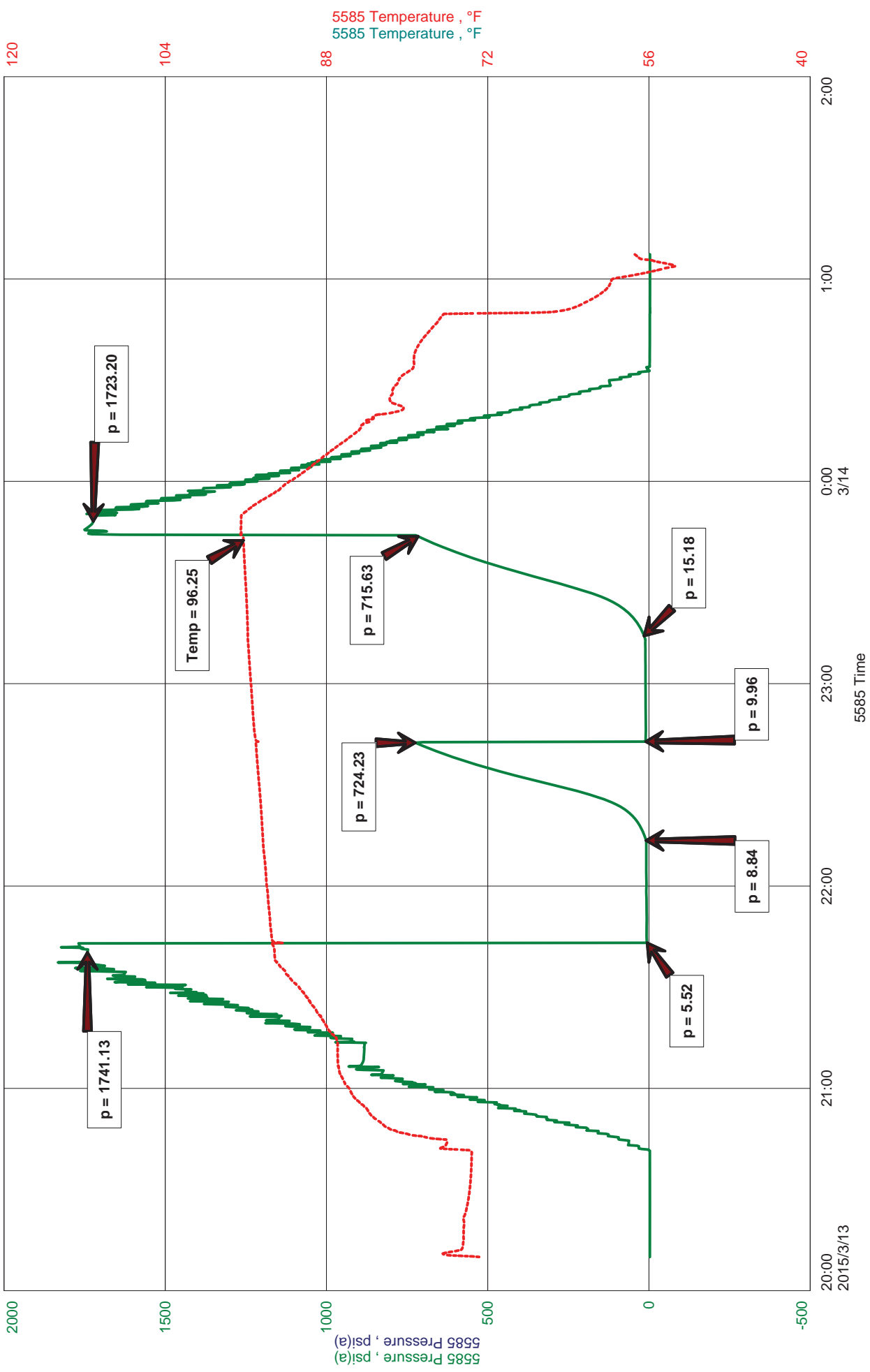


TRANS PAC OIL CORP
DST2 LANS 140+160 3494-3555
Start Test Date: 2015/03/13
Final Test Date: 2015/03/14

ZILLINGER A UNIT 1-19
Formation: DST2 LANS 140+160 3494-3555
Pool: WILDCAT
Job Number: A154

ZILLINGER A UNIT 1-19



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	TRANS PAC OIL CORP	Contact	RYCE BIDLEMAN	Job Number	A154
Well Name	ZILLINGER A UNIT 1-19	Well Operator	ANDY CARREIRA	Report Date	2015/03/13
Unique Well ID	DST2 LANS 140+160 3494-3555	Prepared By	ANDY CARREIRA		
Surface Location	SEC 19-6S-18W ROOKS CNTY,KS				
Well License Number					
Field	WILDCAT				
Well Type	Vertical				

Test Information

Test Type	CONVENTIONAL
Formation	DST2 LANS 140+160 3494-3555
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2015/03/13	Start Test Time	20:10:00
Final Test Date	2015/03/14	Final Test Time	01:07:00

Gauge Name	5585
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Test Results

RECOVERY: 2' OIL
3' MUD
5' TOTAL FLUID

GRAVITY: 32 @ 60 deg

TOOL SAMPLE: 40% OIL, 60% MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: ZILLINGER A 1-19 DST2

TIME ON: 20:10
TIME OFF: 01:07

Company TRANS PAC OIL CORP Lease & Well No. ZILLINGER A UNIT 1-19
Contractor SHIELDS Charge to TRANS PAC OIL CORP.
Elevation 2142 KB Formation LANS 140+160 Effective Pay _____ Ft. Ticket No. A154
Date 3-13-15 Sec. 19 Twp. 6 S Range 18 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative ANDY CARREIRA

Formation Test No. 2 Interval Tested from 3494 ft. to 3555 ft. Total Depth 3555 ft.
Packer Depth 3489 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3494 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3482 ft. Recorder Number 5585 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3496 ft. Recorder Number 8471 Cap. 10000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 65 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 6.8 cc. Weight Pipe Length 341.6 ft. I.D. 2 7/8 in.
Chlorides 2000 P.P.M. Drill Pipe Length 3127.4 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 61 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SURFACE BLOW, DEAD IN 2 MIN. (NObb)
2nd Open: NO BLOW (NObb)

Recovered 2 ft. of OIL
Recovered 3 ft. of MUD
Recovered 5 ft. of TOTAL FLUID

Recovered _____ ft. of _____ GRAVITY: 32 @ 60 deg

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>40% OIL, 60% MUD</u>	Total

Time Set Packer(s) 9:43 PM A.M. P.M. Time Started Off Bottom 11:43 PM A.M. P.M. Maximum Temperature 96

Initial Hydrostatic Pressure..... (A) 1741 P.S.I.
Initial Flow Period..... Minutes 30 (B) 6 P.S.I. to (C) 9 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 724 P.S.I.
Final Flow Period..... Minutes 30 (E) 10 P.S.I. to (F) 15 P.S.I.
Final Closed In Period..... Minutes 30 (G) 716 P.S.I.
Final Hydrostatic Pressure..... (H) 1723 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.