



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Russell Oil Inc.

**Sec. 28 - 10 s. - 12 w./Osborne**

P.O. BOX 8050  
EDMOND OK.  
73083

**Don Brown A Unit28-1**

Job Ticket: 62510

**DST#: 1**

ATTN: Kitt Noah

Test Start: 2015.02.03 @ 15:00:00

## GENERAL INFORMATION:

Formation: **L.K.C. 'A - B'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:37:15

Time Test Ended: 21:45:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Bob Hamel

Unit No: 72

**Interval: 2912.00 ft (KB) To 2978.00 ft (KB) (TVD)**

Reference Elevations: 1688.00 ft (KB)

Total Depth: 2978.00 ft (KB) (TVD)

1676.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

**Serial #: 6772 Inside**

Press @ Run Depth: 34.25 psig @ 2948.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.02.03

End Date: 2015.02.03

Last Calib.: 2015.02.03

Start Time: 15:00:05

End Time: 21:45:29

Time On Btm: 2015.02.03 @ 17:34:15

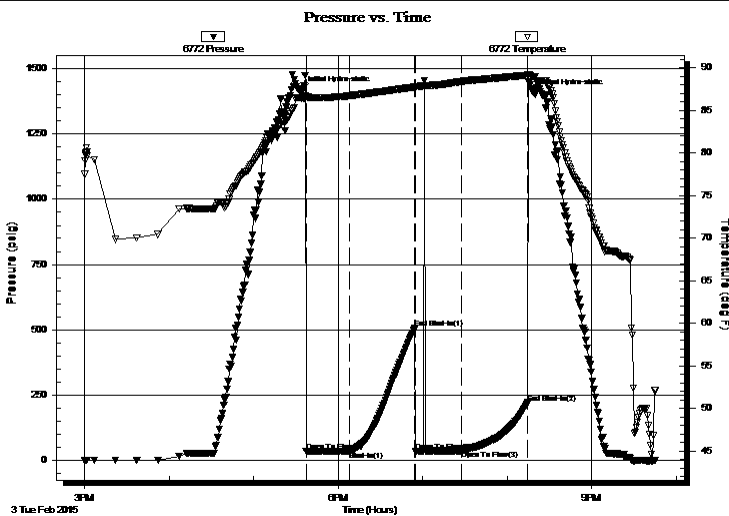
Time Off Btm: 2015.02.03 @ 20:19:45

**TEST COMMENT:** I.F. - 30 - 1/8" INT. BLOW DIED IN 14 MIN.

I.S.I. - 45 - NO B.B.

F.F. - 30 - NO BLOW FLUSHED TOOL @ 6 MIN. STLL NO BLOW

F.S.I. - 45 - NO B.B.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1416.76	86.41	Initial Hydro-static
3	33.53	86.55	Open To Flow (1)
34	34.25	86.69	Shut-In(1)
81	504.81	87.72	End Shut-In(1)
81	35.38	87.73	Open To Flow (2)
114	36.91	88.38	Open To Flow (3)
161	220.36	89.12	End Shut-In(2)
166	1403.45	88.96	Final Hydro-static

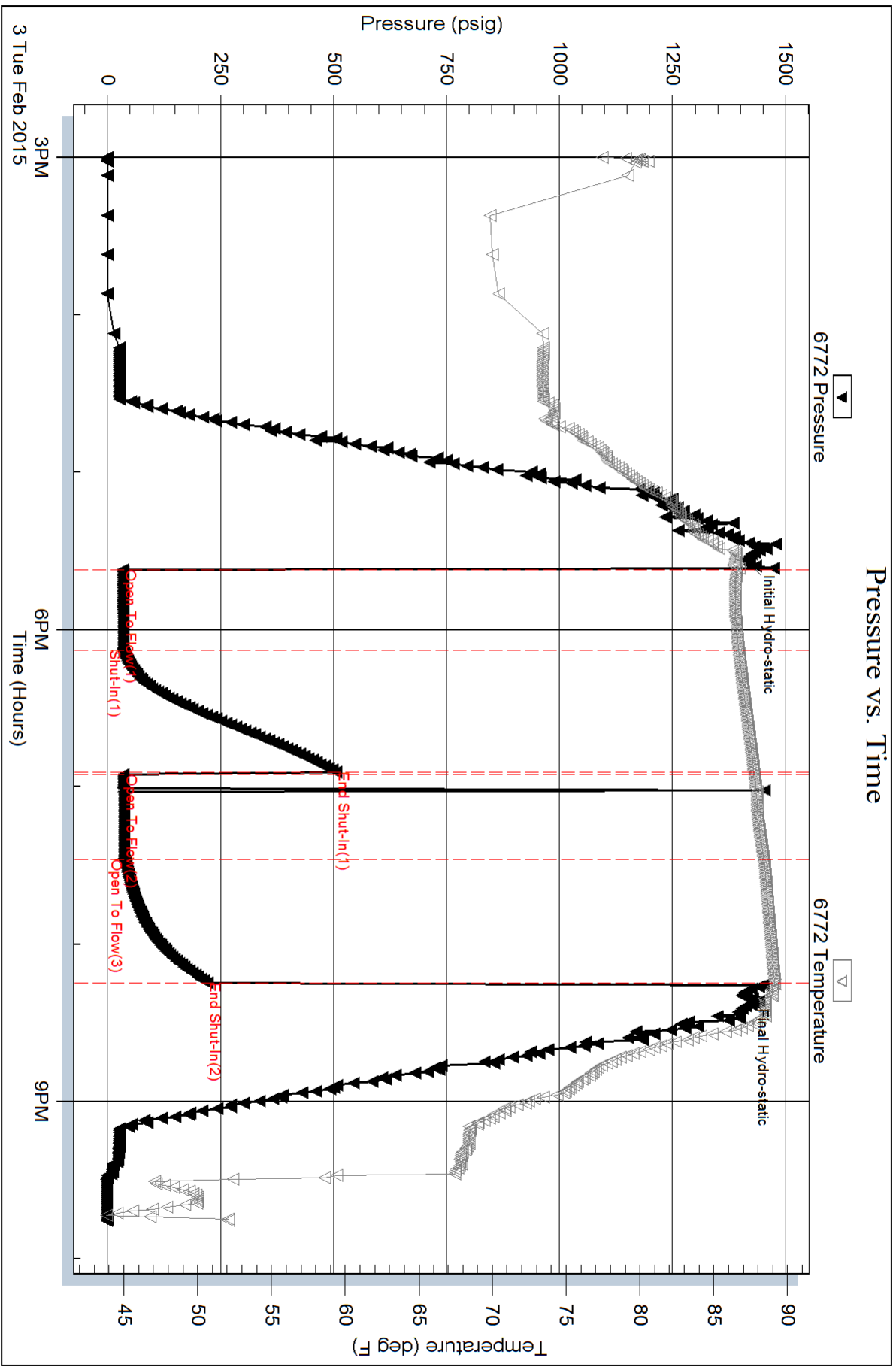
## Recovery

Length (ft)	Description	Volume (bbl)
5.00	MUD 100%	0.07

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





Serial #: 8167

Outside

Russell Oil Inc.

Don Brown A Unit28-1

DST Test Number: 1

