



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: WLKR1-20DST4

TIME ON: 0825
TIME OFF: 2100

Company BEREXCO LLC Lease & Well No. WALKER #10-20
Contractor BEREDCO LLC RIG 1 Charge to BEREXCO LLC
Elevation 2850 GL Formation ST.LOUIS Effective Pay _____ Ft. Ticket No. M751
Date 2/9/2015 Sec. 20 Twp. 23 S Range 32 W County FINNEY State KANSAS
Test Approved By EDWIN H. GRIEVES Diamond Representative MIKE COCHRAN

Formation Test No. 4 Interval Tested from 4773 ft. to 4805 ft. Total Depth 4805 ft.
Packer Depth 4768 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 4773 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4755 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4775 ft. Recorder Number 0063 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- P.S.I.

Mud Type CHEM Viscosity 57 Drill Collar Length 620 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2,100 P.P.M. Drill Pipe Length 4121 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 32 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SSB, 2" RIGHT AWAY, BOB 7 1/2 MIN (8" BB)
2nd Open: SSB, 3" RIGHT AWAY, BOB 7 MIN (6" BB)

Recovered 1299 ft. of GIP (1220'DP,79' DC) GRAVITY: 29.4 @ 60°
Recovered 253 ft. of GO 4% GAS, 96% OIL (253' DC)
Recovered 288 ft. of WMGO 15% GAS, 66% OIL, 4% WTR, 15% MUD (288'DC)
Recovered 541 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>MOSTLY GAS & SOME MUDDY OIL</u>	Total

Time Set Packer(s) 12:45A.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 5:15 P.M. ^{A.M.}/_{P.M.} Maximum Temperature 114°F

Initial Hydrostatic Pressure..... (A) 2254 P.S.I.
Initial Flow Period..... Minutes 30 (B) 50 P.S.I. to (C) 192 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 311 P.S.I.
Final Flow Period..... Minutes 60 (E) 196 P.S.I. to (F) 253 P.S.I.
Final Closed In Period..... Minutes 120 (G) 310 P.S.I.
Final Hydrostatic Pressure..... (H) 2239 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	BEREXCO LLC	Job Number	M751
Well Name	WALKER #10-20	Representative	MIKE COCHRAN
Unique Well ID	DST#4 4773-4805 ST.LOUIS	Well Operator	BEREXCO LLC
Surface Location	SEC.20-23S-32W FINNEY CO.KS.	Report Date	2015/08/09
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	EDWIN H. GRIEVES
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#4 4773-4805 ST.LOUIS		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2015/08/09	Start Test Time	08:05:00
Final Test Date	2015/08/09	Final Test Time	21:00:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

Test Results

Remarks RECOVERED:

1299' GIP (1220'DP,79' DC)
253' GO 4% GAS, 96% OIL (253' DC)
288' WMGO 15% GAS, 66% OIL, 4% WTR, 15% MUD (288'DC)
541' TOTAL FLUID

GRAVITY: 29.4 @ 60 DEG

TOOL SAMPLE: MOSTLY GAS & SOME MUDDY OIL

BEREXCO LLC
DST#4 4773-4805 ST.LOUIS
Start Test Date: 2015/08/09
Final Test Date: 2015/08/09

WALKER #10-20
Formation: DST#4 4773-4805 ST.LOUIS
Pool: WILDCAT
Job Number: M751

WALKER #10-20

