



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: R + B Unit 1-25 Dst 3

TIME ON: 09:02
TIME OFF: 14:29

Company L.D Drilling Inc Lease & Well No. R+B Unit 1-25
Contractor Petromark Drilling Charge to LD Drilling Inc
Elevation 1917GL 1922 KB Formation _____ Lan "K" Effective Pay _____ Ft. Ticket No. RR156
Date March-11-2015 Sec. 25 Twp. _____ 21 S Range _____ 14 W County _____ Stafford State KANSAS
Test Approved By Kurt Talbot Diamond Representative _____ RICKY RAY

Formation Test No. 3 Interval Tested from 3565 ft. to 3610 ft. Total Depth _____ 3610 ft.
Packer Depth _____ 3560 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ 3365 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ 3555 ft. Recorder Number _____ 0062 Cap. _____ 5000 P.S.I.
Bottom Recorder Depth (Outside) _____ 3602 ft. Recorder Number _____ 5954 Cap. _____ 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 46 Drill Collar Length _____ 123 ft. I.D. _____ 2 1/4 in.
Weight _____ 9.3 Water Loss _____ 10.4 cc. Weight Pipe Length _____ ft. I.D. _____ 2 7/8 in.
Chlorides _____ 8300 P.P.M. Drill Pipe Length _____ 3417 ft. I.D. _____ 3 1/2 in.
Jars: Make STERLING Serial Number _____ na Test Tool Length _____ 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length _____ 45(14P) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (Blow Didn't Build) NOBB
2nd Open: No Blow NOBB

Recovered _____ <u>2</u> ft. of <u>SLOM</u>	_____ <u>4%</u> O	_____ <u>96%</u> M
Recovered _____ ft. of _____		
Recovered _____ ft. of _____		
Recovered _____ ft. of _____		
Recovered _____ ft. of _____		
Recovered _____ ft. of _____		
Remarks: Tool Sample: _____ <u>4%</u> O _____ <u>96%</u> M		
		Price Job
		Other Charges
		Insurance
		Total

Time Set Packer(s) 10:52 AM A.M. P.M. Time Started Off Bottom 12:52 PM A.M. P.M. Maximum Temperature _____ 98

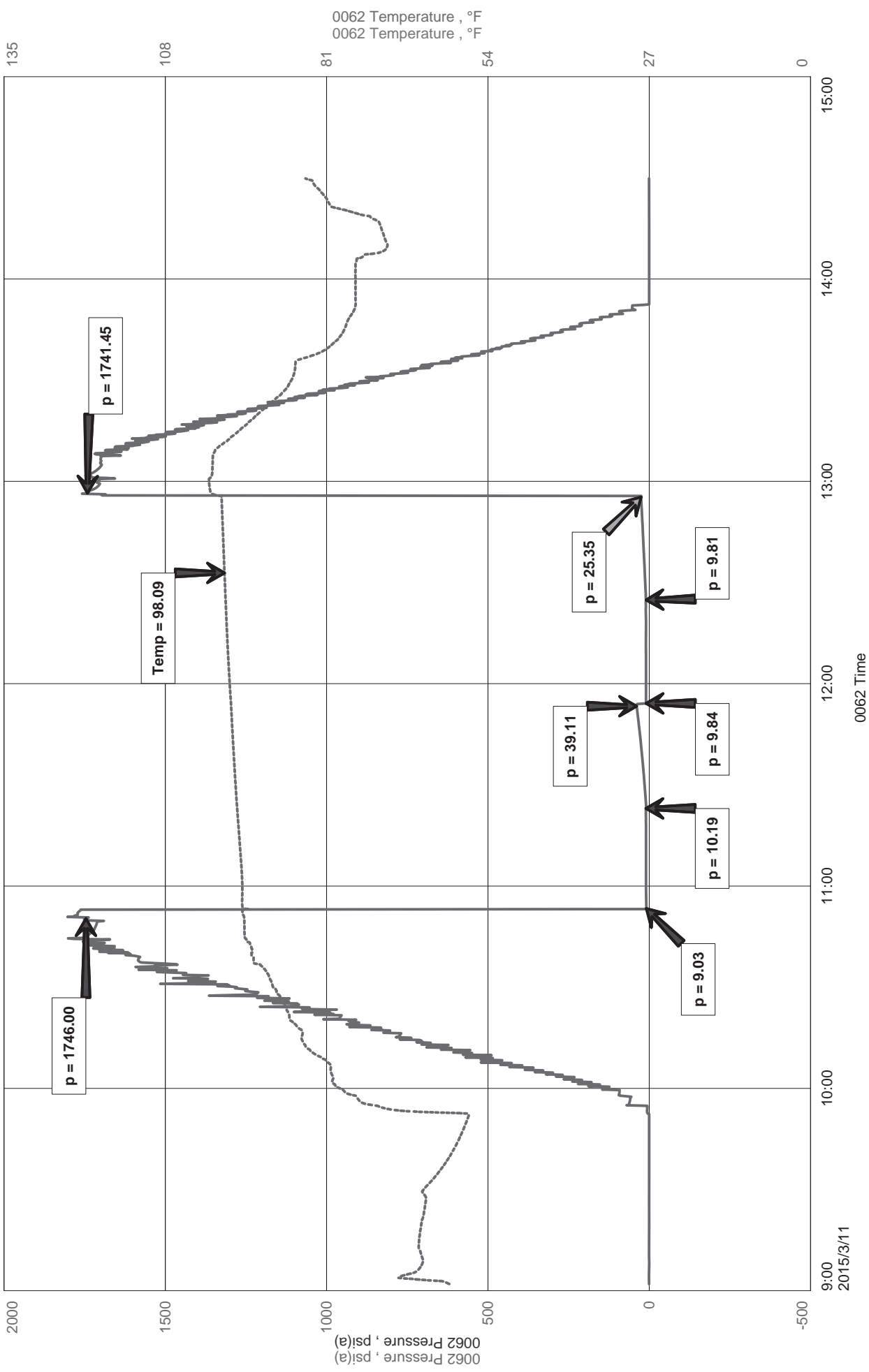
Initial Hydrostatic Pressure..... (A) _____ 1746 P.S.I.
Initial Flow Period..... Minutes 30 (B) _____ 9 P.S.I. to (C) _____ 10 P.S.I.
Initial Closed In Period..... Minutes 30 (D) _____ 39 P.S.I.
Final Flow Period..... Minutes 30 (E) _____ 10 P.S.I. to (F) _____ 10 P.S.I.
Final Closed In Period..... Minutes 30 (G) _____ 25 P.S.I.
Final Hydrostatic Pressure..... (H) _____ 1741 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L.D Drilling Inc
Dst 3 Lansing "K" (3565-3610)
Start Test Date: 2015/03/11
Final Test Date: 2015/03/11

R+B Unit 1-25
Formation: Dst 3 Lansing "K" (3565-3610)
Pool: Infield
Job Number: RR156

R+B Unit 1-25



2000
1500
1000
500
0
-500

9:00
2015/3/11
10:00
11:00
12:00
13:00
14:00
15:00

0062 Time



Diamond Testing LLC
 P.O. Box 157
 Hoisington KS 67544

Ricky Ray - Tester
(620) 617-7261

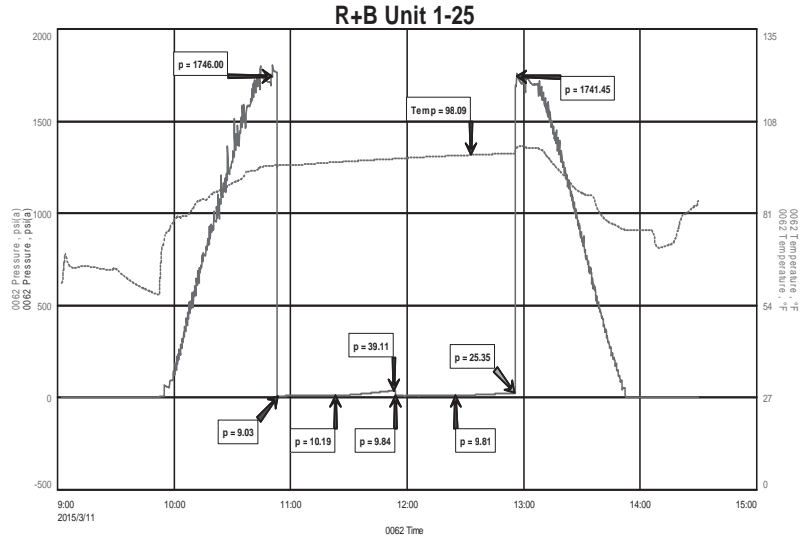
Wellsite Report

General Information

Company Name	L.D Drilling Inc
Contact	L.D Davis
Well Operator	L.D Drilling Inc
Well Name	R+B Unit 1-25
Surface Location	Sec: 25-21s-14w (Stafford County)
Field	Pundsack
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	Initial Test
Qualified By	Kurt Talbot
Gauge Name	0062

Test Information

Job Number	RR156
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 3 Lansing "K" (3565-3610)
Start Test Date	2015/03/11 YYYY/MM/DD
Start Test Time	09:02:00 HH:mm:ss
Final Test Date	2015/03/11 YYYY/MM/DD
Final Test Time	14:29:00 HH:mm:ss



Test Results

Recovery:

2' SLOM 4% O 96% M

Tool Sample: 4% O 96% M