



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Stelbar Oil. Corp.
1625 N Waterfront PKWY
Wichita Ks, 67202
ATTN: Dave Goldax

13-17s-33w Scott County
Wiechman Trust #1-13
Job Ticket: 61521 **DST#: 1**
Test Start: 2015.02.19 @ 05:48:00

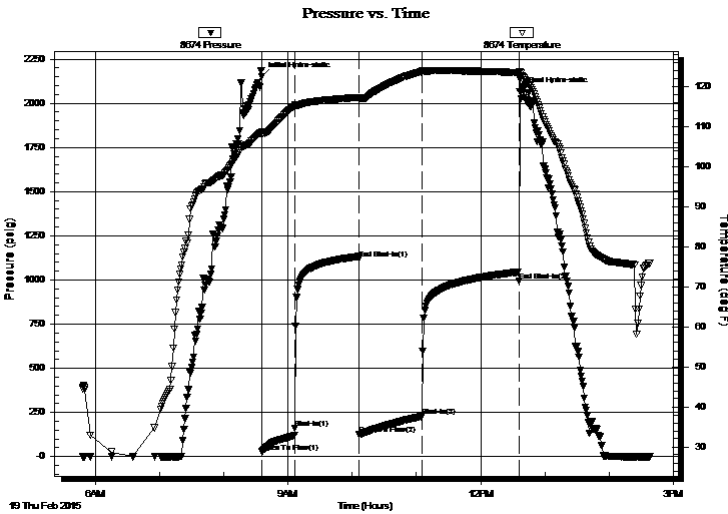
GENERAL INFORMATION:

Formation: **Marmaton**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 08:35:45
Time Test Ended: 14:38:15
Interval: **4340.00 ft (KB) To 4417.00 ft (KB) (TVD)**
Total Depth: 4417.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Initial)
Tester: Justin Harris
Unit No: 71
Reference Elevations: 2987.00 ft (KB)
2982.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8674 Inside
Press@RunDepth: 227.49 psig @ 4341.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2015.02.19 End Date: 2015.02.19 Last Calib.: 2015.02.19
Start Time: 05:48:05 End Time: 14:38:15 Time On Btm: 2015.02.19 @ 08:35:15
Time Off Btm: 2015.02.19 @ 12:36:30

TEST COMMENT: 30: B.O.B in 18 mins.
60: No Return.
60: B.O.B in 25 mins.
90: No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2151.90	108.55	Initial Hydro-static
1	26.82	107.83	Open To Flow (1)
31	161.94	115.09	Shut-In(1)
91	1122.04	117.17	End Shut-In(1)
92	126.26	116.75	Open To Flow (2)
150	227.49	123.62	Shut-In(2)
241	993.45	123.37	End Shut-In(2)
242	2065.06	123.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
126.00	mcw 30m 70w	0.67
340.00	mcw 10m 90w	4.77

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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13-17s-33w Scott County

1625 N Waterfront PKWY
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Wiechman Trust #1-13

Job Ticket: 61521

DST#: 1

ATTN: Dave Goldax

Test Start: 2015.02.19 @ 05:48:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

38000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
126.00	mcw 30m 70w	0.674
340.00	mcw 10m 90w	4.769

Total Length: 466.00 ft Total Volume: 5.443 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API RW .2 @ 64 F

Serial #: 8674

Inside

Stellar Oil, Corp.

Weechman Trust#1-13

DST Test Number: 1

