



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Stelbar Oil. Corp.
1625 N Waterfront PKWY
Wichita Ks, 67202
ATTN: Dave Goldax

13-17s-33w Scott County
Wiechman Trust #1-13
Job Ticket: 61522 **DST#: 2**
Test Start: 2015.02.20 @ 13:10:00

GENERAL INFORMATION:

Formation: **Johnson**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 15:44:00
Time Test Ended: 21:49:15
Interval: **4580.00 ft (KB) To 4639.00 ft (KB) (TVD)**
Total Depth: 4639.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Reset)
Tester: Justin Harris
Unit No: 71
Reference Elevations: 2987.00 ft (KB)
2982.00 ft (CF)
KB to GR/CF: 5.00 ft

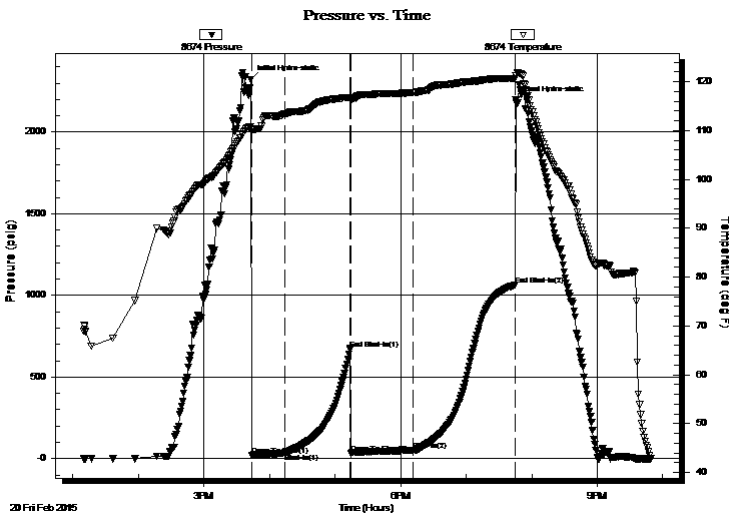
Serial #: 8674

Inside

Press@RunDepth: 49.38 psig @ 4581.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2015.02.20 End Date: 2015.02.20 Last Calib.: 2015.02.20
Start Time: 13:10:05 End Time: 21:49:15 Time On Btm: 2015.02.20 @ 15:43:00
Time Off Btm: 2015.02.20 @ 19:45:30

TEST COMMENT: 30: Weak surface blow build to 3 1/2 ".
60: No Return.
60: B.O.B in 30 mins.
90: No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2323.51	110.85	Initial Hydro-static
1	19.45	110.09	Open To Flow (1)
31	33.66	113.37	Shut-In(1)
91	674.43	116.78	End Shut-In(1)
92	30.88	116.44	Open To Flow (2)
149	49.38	117.80	Shut-In(2)
242	1064.91	120.70	End Shut-In(2)
243	2195.61	121.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
95.00	ocm 10o 90m	0.47

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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DST#: 2

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Test Start: 2015.02.20 @ 13:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

30 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
95.00	ocm 10o 90m	0.467

Total Length: 95.00 ft Total Volume: 0.467 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8674

Inside

Stebar Oil, Corp.

Wechman Trust#1-13

DST Test Number: 2

