



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
1gladysdst1

Company Charles N. Griffin Lease & Well No. Gladys No. 1
Elevation 1442 GL Formation Snyder Sand Effective Pay _____ Ft. Ticket No. K235
Date 4-13-15 Sec. 26 Twp. 32S Range 12W County Barber State Kansas
Test Approved By Bruce A. Reed Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 3,489 ft. to 3,540 ft. Total Depth 3,540 ft.
Packer Depth 3,484 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,489 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,477 ft. Recorder Number 5513 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,478 ft. Recorder Number 5588 Cap. 6,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Maverick Drilling, LLC - Rig 106 Drill Collar Length _____ ft. I.D. _____ in.
Mud Type Chemical Viscosity 47 Weight Pipe Length _____ ft. I.D. _____ in.
Weight 9.0 Water Loss 8.8 cc. Drill Pipe Length 3,464 ft. I.D. 3 1/2 in.
Chlorides 3,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 20' perf. w/31' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow increasing. Off bottom of bucket in 2 1/2 mins. No blow back during shut-in.

2nd Open: Strong blow increasing. Off bottom of bucket in 30 secs. No blow back during shut-in.

Recovered 425 ft. of gas in pipe
Recovered 55 ft. of drilling mud = .782650 bbls.
Recovered 55 ft. of TOTAL FLUID = .782650 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks _____

Time Set Packer(s) 4:26 P.M. Time Started off Bottom 7:26 P.M. Maximum Temperature 106°
Initial Hydrostatic Pressure.....(A) 1628 P.S.I.
Initial Flow Period.....Minutes 30 (B) 29 P.S.I. to (C) 29 P.S.I.
Initial Closed In Period.....Minutes 60 (D) 259 P.S.I.
Final Flow Period.....Minutes 30 (E) 38 P.S.I. to (F) 34 P.S.I.
Final Closed In Period.....Minutes 60 (G) 170 P.S.I.
Final Hydrostatic Pressure.....(H) 1615 P.S.I.



JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Charles N Griffin	Charles N Griffin	Job Number	K235
Contact		Gladys #1	Representative	Jason McLemore
Well Name		DST #1 Snyder Sand	Well Operator	Charles N Griffin
Unique Well ID		3489-3540	Prepared By	Jason McLemore
Surface Location		26-32s-12w-Barber	Qualified By	Bruce Reed
Field		Toni-Mike Northeast	Test Unit	Vertical
Well Type				

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Snyder Sand	Well Operator	Charles N Griffin
Well Fluid Type	01 Oil	Report Date	2015/04/13
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2015/04/13	Start Test Time	14:22:00
Final Test Date	2015/04/13	Final Test Time	21:30:00

Test Results

RECOVERED:

55 Drilling Mud
55 TOTAL FLUID

425 Gas In Pipe

Charles N Griffin
 DST #1 Snyder Sand 3489-3540
 Start Test Date: 2015/04/13
 Final Test Date: 2015/04/13

Gladys #1

Gladys #1
 Formation: Snyder Sand
 Pool: Wildcat
 Job Number: K235

