



DIAMOND TESTING, LLC
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1gladysdst3

Company Charles N. Griffin Lease & Well No. Gladys No. 1
Elevation 1442 GL Formation Viola Effective Pay _____ Ft. Ticket No. K237
Date 4-16-15 Sec. 26 Twp. 32S Range 12W County Barber State Kansas
Test Approved By Bruce A. Reed Diamond Representative Jason McLemore

Formation Test No. 3 Interval Tested from 4,572 ft. to 4,586 ft. Total Depth 4,586 ft.
Packer Depth 4,567 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4,572 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 4,553 ft. Recorder Number 5513 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 4,554 ft. Recorder Number 5588 Cap. 6,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Maverick Drilling, LLC - Rig 106 Drill Collar Length _____ ft. I.D. _____ in.
Mud Type Chemical Viscosity 59 Weight Pipe Length _____ ft. I.D. _____ in.
Weight 9.4 Water Loss 9.8 cc. Drill Pipe Length 4,539 ft. I.D. 3 1/2 in.
Chlorides 9,000 P.P.M. Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 6 Anchor Length 14 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, surface blow, Died in 15 mins. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 1 ft. of mud w/oil specks = .014230 bbls. (Grind out: <1%-oil; >99%-mud)

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks _____

Time Set Packer(s) 4:36 P.M. Time Started off Bottom 6:36 P.M. Maximum Temperature 119°
Initial Hydrostatic Pressure.....(A) 2287 P.S.I.
Initial Flow Period.....Minutes 30 (B) 8 P.S.I. to (C) 15 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 43 P.S.I.
Final Flow Period.....Minutes 30 (E) 15 P.S.I. to (F) 17 P.S.I.
Final Closed In Period.....Minutes 30 (G) 32 P.S.I.
Final Hydrostatic Pressure.....(H) 2280 P.S.I.



JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Charles N Griffin	Job Number	K237
Contact	Charles N Griffin	Representative	Jason McLemore
Well Name	Gladys #1	Well Operator	Charles N Griffin
Unique Well ID	DST #3 Viola 4572-4587	Prepared By	Jason McLemore
Surface Location	26-32s-12w-Barber	Qualified By	Bruce Reed
Field	Toni-Mike Northeast	Test Unit	6
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Viola	Well Operator	Charles N Griffin
Well Fluid Type	01 Oil	Report Date	2015/04/16
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2015/04/16	Start Test Time	14:15:00
Final Test Date	2015/04/16	Final Test Time	21:21:00

Test Results

RECOVERED:

1	Mud With Oil Specks, <1% Oil, >99% Mud
1	TOTAL FLUID

Charles N Griffin
DST #3 Viola 4572-4587
Start Test Date: 2015/04/16
Final Test Date: 2015/04/16

Gladys #1

Gladys #1
Formation: Viola
Pool: Wildcat
Job Number: K237

